

# **Quarterly Coal Report**

## **January-March**

### **2000**

**Energy Information Administration**  
Office of Coal, Nuclear, Electric  
and Alternate Fuels  
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# Preface

The *Quarterly Coal Report* (QCR) provides comprehensive information about U.S. coal production, distribution, exports, imports, receipts, prices, consumption, and stocks to a wide audience, including Congress, Federal and State agencies, the coal industry, and the general public. Coke production, consumption, distribution, imports, and exports data are also provided. The data presented in the QCR are collected and published by the Energy Information Administration (EIA) to fulfill data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275), as amended.

This report presents detailed quarterly data for January through March 2000 and aggregated quarterly historical data for 1994 through the first quarter of 2000. Appendix A displays, from 1994 on, detailed quarterly historical coal imports data, as specified in Section 202 of the Energy Policy and Conservation Amendments Act of 1985 (Public Law 99-58).

To provide a complete picture of coal supply and demand in the United States, historical information has been integrated in this report. Additional historical data can also be found in the following EIA publications :

*Annual Energy Review 1998* DOE/EIA-0384(99); *Monthly Energy Review* DOE/EIA-0035; *Coal Data : A Reference* DOE/EIA-0064(93) DOE/EIA-0035; and *Coal Industry Annual* DOE/EIA-0584(98) .

The historical data in this report are collected by the EIA in three quarterly coal surveys (coal consumption at manufacturing plants, coal production, and coal consumption at coke plants), one annual coal production survey, and two monthly surveys of electric utilities. The coal surveys originated in the 1920's, at the Bureau of Mines, U.S. Department of the Interior. In 1977, the responsibility for these surveys was transferred to the EIA under the Department of

Energy Organization Act (Public Law 95-91). The two electric utility surveys originated at the Federal Power Commission (FPC)--one in 1936 under the Federal Power Act and one in 1972 under FPC Order Number 453. The EIA continued these surveys, reducing the frequency and quantity of information requested and increasing the automation of the associated data processing and report generation functions. Coal export and import data are obtained from the Bureau of the Census, U.S. Department of Commerce, which compiles monthly data from documents filed with the U.S. Customs Service, as required by law.

All data for 2000 are preliminary. All data shown for 1999, with the exception of coal production, are final. Coal production data for 1999 and 2000 are based on the quarterly survey, Form 7000-2, "Quarterly Mine Employment and Coal Production Report," U.S. Department of Labor, Mine Safety and Health Administration. U.S. coal production data for 1998 and previous years are based on the annual survey Form EIA-7A, "Coal Production Report."

The coke imports and exports data for 1993-1998 have been revised. In an effort to more accurately reflect U.S. coke imports and exports, an additional category of the "Harmonized Tariff Schedule" - "coke and semicoke of coal not commercially suitable for fuel" is now included in the coke imports and exports totals.

Coke and breeze, independent power producers, and electric utility stocks data are shown at the Census Division level in order to make maximum amounts of data available without the withholding of data to avoid disclosures of individual operations and State-level data, respectively.

The Office of Coal, Nuclear, Electric and Alternate Fuels acknowledges the cooperation of the respondents in supplying the information published in this report.

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**Table 1. U.S. Coal Production, Imports, Consumption, Exports, and Stocks, 1994-2000**  
 (Thousand Short Tons)

Year and Quarter	Production	Imports	Producer and Distributor Stocks <sup>1</sup>	Consumption <sup>2</sup>	Exports	Consumer Stocks <sup>1</sup>	Losses and Unaccounted For <sup>3</sup>
1994							
January - March .....	255,153	2,225	34,139	242,412	14,877	112,278	
April - June .....	256,964	1,747	35,758	228,015	17,940	126,694	
July - September .....	260,853	2,568	32,955	250,744	19,704	121,225	
October - December.....	260,535	2,329	33,219	228,563	18,838	136,139	
<b>Total .....</b>	<b>1,033,504</b>	<b>8,870</b>		<b>949,734</b>	<b>71,359</b>		<b>-2,336</b>
1995							
January - March .....	267,121	2,101	42,460	232,824	18,988	144,004	
April - June .....	249,352	2,138	42,104	222,681	23,184	151,657	
July - September .....	257,857	2,487	36,193	264,658	22,175	131,739	
October - December.....	258,644	2,748	34,444	241,516	24,201	134,639	
<b>Total .....</b>	<b>1,032,974</b>	<b>9,473</b>		<b>961,679</b>	<b>88,547</b>		<b>-7,504</b>
1996							
January - March .....	259,756	1,968	36,851	248,889	20,516	124,752	
April - June .....	263,397	1,688	37,344	234,794	23,039	134,280	
July - September .....	272,118	2,423	33,780	265,247	23,504	127,588	
October - December.....	268,585	2,036	28,648	256,643	23,414	122,979	
<b>Total .....</b>	<b>1,063,856</b>	<b>8,115</b>		<b>1,005,573</b>	<b>90,473</b>		<b>-6,619</b>
1997							
January - March .....	274,080	1,331	37,544	251,960	20,011	120,671	
April - June .....	270,136	1,708	42,529	238,849	20,603	127,588	
July - September .....	271,650	2,222	39,111	274,909	22,354	109,516	
October - December.....	274,065	2,226	33,973	263,511	20,576	106,401	
<b>Total .....</b>	<b>1,089,932</b>	<b>7,487</b>		<b>1,029,228</b>	<b>83,545</b>		<b>-4,101</b>
1998							
January - March .....	281,432	1,839	E 40,994	252,253	18,621	114,547	
April - June .....	275,272	2,193	E 38,331	249,205	20,749	124,345	
July - September .....	278,434	2,145	E 39,803	283,844	19,898	111,839	
October - December.....	282,398	2,547	36,530	253,669	18,780	128,072	
<b>Total .....</b>	<b>1,117,535</b>	<b>8,724</b>		<b>1,038,972</b>	<b>78,048</b>		<b>-17,493</b>
1999							
January - March .....	283,510	2,248	E 42,361	250,206	12,961	141,544	
April - June .....	264,015	2,098	E 41,533	248,260	14,449	148,013	
July - September .....	273,865	2,387	E 35,064	283,582	16,075	136,391	
October - December.....	272,603	2,357	E 36,360	256,463	14,991	136,011	
<b>Total .....</b>	<b>1,093,993</b>	<b>9,089</b>		<b>1,038,512</b>	<b>58,476</b>		<b>-1,675</b>
2000							
January - March .....	274,056	2,815	E 41,250	262,447	13,598	132,164	
<b>Total .....</b>	<b>274,056</b>	<b>2,815</b>		<b>262,447</b>	<b>13,598</b>		<b>-216</b>

1 Reported as of the last day of the quarter.

2 Includes coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke and commercial sectors.

3 Losses and Unaccounted For is calculated as production plus imports minus the change in producer and distributor stocks minus consumption minus exports minus the change in consumer stocks.

E Estimated.

Note: Total may not equal sum of components because of independent rounding.

Sources: • Production: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report"; Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports; • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" • Producer and Distributor Stocks: EIA, Form EIA-6, "Coal Distribution Report;" and Form EIA-6, Schedule Q, "Quarterly Coal Report;" • Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545" • Consumption and Consumer Stocks: EIA, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-860B, "Annual Electric Generator Report - Nonutility;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 2. U.S. Coke Production, Imports, Consumption, Exports, and Stocks, 1994-2000**

(Thousand Short Tons)

Year and Quarter	Production	Imports <sup>1</sup>	Producer and Distributor Stocks <sup>2</sup>	Consumption <sup>3</sup>	Exports <sup>1</sup>
<b>1994 January - March .....</b>	5,507	669	1,090	6,365	183
April - June .....	5,753	871	897	6,598	218
July - September .....	5,680	892	997	6,202	270
October - December.....	5,746	905	936	6,398	314
<b>Total.....</b>	<b>22,686</b>	<b>3,338</b>		<b>25,563</b>	<b>986</b>
<b>1995 January - March .....</b>	5,848	932	897	6,582	288
April - June .....	5,955	857	1,143	6,220	347
July - September .....	5,979	1,013	1,170	6,629	336
October - December.....	5,966	1,018	1,302	6,465	387
<b>Total.....</b>	<b>23,749</b>	<b>3,820</b>		<b>25,895</b>	<b>1,358</b>
<b>1996 January - March .....</b>	5,746	808	1,144	6,473	238
April - June .....	5,786	737	1,173	5,967	527
July - September .....	5,869	397	1,158	5,900	381
October - December.....	5,675	600	1,323	5,634	477
<b>Total.....</b>	<b>23,075</b>	<b>2,542</b>		<b>23,974</b>	<b>1,622</b>
<b>1997 January - March .....</b>	5,551	576	1,348	5,919	184
April - June .....	5,488	786	1,522	5,720	379
July - September .....	5,598	921	1,634	6,029	379
October - December.....	5,478	855	1,294	6,349	324
<b>Total.....</b>	<b>22,116</b>	<b>3,139</b>		<b>24,017</b>	<b>1,266</b>
<b>1998 January - March .....</b>	4,812	766	952	5,643	197
April - June .....	5,144	1,045	886	5,904	351
July - September .....	5,094	1,213	842	6,058	293
October - December.....	4,991	810	933	5,423	289
<b>Total.....</b>	<b>20,041</b>	<b>3,834</b>		<b>23,029</b>	<b>1,129</b>
<b>1999 January - March .....</b>	4,790	781	1,020	5,288	195
April - June .....	4,974	790	990	5,569	225
July - September .....	5,018	692	926	5,517	257
October - December.....	5,234	961	852	6,061	221
<b>Total.....</b>	<b>20,016</b>	<b>3,224</b>		<b>22,435</b>	<b>898</b>
<b>2000 January - March .....</b>	5,146	906	816	5,876	211
<b>Total.....</b>	<b>5,146</b>	<b>906</b>		<b>5,876</b>	<b>211</b>

1 The coke imports and exports data have been revised for 1994-1998. In an effort to more accurately reflect U.S. coke imports and exports, an additional category has been included in the totals (see Preface).

2 Reported as of the last day of the quarter.

3 Consumption is equal to production plus imports plus/minus the change in producer and distributor stocks minus exports.

Notes: Total may not equal sum of components because of independent rounding.

Sources: • Production, Consumption, and Producer and Distributor Stocks: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly" • Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and • Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

# **Production**

**Table 3. U.S. Coal Production, 1994-2000**

(Thousand Short Tons)

Year	January - March	April - June	July - September	October - December	Year to Date
1994.....	255,153	256,964	260,853	260,535	1,033,504
1995.....	267,121	249,352	257,857	258,644	1,032,974
1996.....	259,756	263,397	272,118	268,585	1,063,856
1997.....	274,080	270,136	271,650	274,065	1,089,932
1998.....	281,432	275,272	278,434	282,398	1,117,535
1999.....	283,510	264,015	273,865	272,603	1,093,993
2000.....	274,056	NA	NA	NA	274,056

NA Not available.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-6, Schedule Q, "Quarterly Coal Report;" and Form EIA-7A, "Coal Production Report;" Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports.

**Table 4. Coal Production by State**

(Thousand Short Tons)

Coal-Producing Region and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Alabama .....	5,250	4,560	5,658	5,250	5,658	-7.2
Alaska .....	472	417	345	472	345	36.6
Arizona .....	3,503	3,320	3,133	3,503	3,133	11.8
Arkansas .....	5	3	6	5	6	-25.4
Colorado .....	6,933	8,316	7,408	6,933	7,408	-6.4
Illinois .....	8,839	8,872	10,544	8,839	10,544	-16.2
Indiana .....	7,079	8,181	8,656	7,079	8,656	-18.2
Kansas .....	59	91	113	59	113	-47.5
Kentucky Total .....	34,694	33,818	37,496	34,694	37,496	-7.5
Eastern .....	27,872	26,646	29,518	27,872	29,518	-5.6
Western .....	6,822	7,172	7,978	6,822	7,978	-14.5
Louisiana .....	734	835	572	734	572	28.4
Maryland .....	1,130	880	1,043	1,130	1,043	8.4
Mississippi .....	64	18	-	64	-	-
Missouri .....	98	46	123	98	123	-20.3
Montana .....	10,121	11,294	10,048	10,121	10,048	.7
New Mexico .....	7,027	7,401	8,247	7,027	8,247	-14.8
North Dakota .....	7,934	8,053	8,026	7,934	8,026	-1.2
Ohio .....	5,168	5,095	6,242	5,168	6,242	-17.2
Oklahoma .....	449	472	438	449	438	2.5
Pennsylvania Total .....	20,634	19,005	20,135	20,634	20,135	2.5
Anthracite .....	876	1,234	1,106	876	1,106	-20.8
Bituminous .....	19,758	17,771	19,029	19,758	19,029	3.8
Tennessee .....	684	707	718	684	718	-4.7
Texas .....	11,918	13,194	11,982	11,918	11,982	-.5
Utah .....	7,365	5,973	6,655	7,365	6,655	10.7
Virginia .....	8,179	8,263	8,401	8,179	8,401	-2.6
Washington .....	885	860	855	885	855	3.5
West Virginia Total .....	40,612	36,971	43,099	40,612	43,099	-5.8
Northern .....	9,641	9,715	11,010	9,641	11,010	-12.4
Southern .....	30,971	27,257	32,089	30,971	32,089	-3.5
Wyoming .....	84,220	85,957	83,567	84,220	83,567	.8
Appalachian Total .....	<b>109,530</b>	<b>102,127</b>	<b>114,814</b>	<b>109,530</b>	<b>114,814</b>	<b>-4.6</b>
Interior Total .....	<b>36,067</b>	<b>38,885</b>	<b>40,411</b>	<b>36,067</b>	<b>40,411</b>	<b>-10.7</b>
Western Total .....	<b>128,459</b>	<b>131,591</b>	<b>128,285</b>	<b>128,459</b>	<b>128,285</b>	<b>.1</b>
East of the Miss. River .....	<b>132,334</b>	<b>126,371</b>	<b>141,991</b>	<b>132,334</b>	<b>141,991</b>	<b>-6.8</b>
West of the Miss. River .....	<b>141,722</b>	<b>146,232</b>	<b>141,519</b>	<b>141,722</b>	<b>141,519</b>	<b>.1</b>
<b>U.S. Total</b> .....	<b>274,056</b>	<b>272,603</b>	<b>283,510</b>	<b>274,056</b>	<b>283,510</b>	<b>-3.3</b>

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-7A, "Coal Production Report;" Mine Safety and Health Administration, U.S. Department of Labor, Form 7000-2, "Quarterly Mine Employment and Coal Production Report;" and State mining agency coal production reports.

**Table 5. Coke and Breeze Production at Coke Plants**

(Thousand Short Tons)

Census Division	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	1,555	1,496	1,449	1,555	1,449	7.3
East North Central Total.....	2,547	2,668	2,398	2,547	2,398	6.2
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	717	720	671	717	671	6.8
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>5,488</b>	<b>5,564</b>	<b>5,079</b>	<b>5,488</b>	<b>5,079</b>	<b>8.0</b>
<b>Coke Total.....</b>	5,146	5,234	4,790	5,146	4,790	7.4
<b>Breeze Total.....</b>	342	330	290	342	290	18.2

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

# **Exports and Imports**

**Table 6. U.S. Coal Exports and Imports, 1994-2000**

(Thousand Short Tons)

Year	January - March		April - June		July - September		October - December		Year to Date	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1994.....	14,877	2,225	17,940	1,747	19,704	2,568	18,838	2,329	71,359	8,870
1995.....	18,988	2,101	23,184	2,138	22,175	2,487	24,201	2,748	88,547	9,473
1996.....	20,516	1,968	23,039	1,688	23,504	2,423	23,414	2,036	90,473	8,115
1997.....	20,011	1,331	20,603	1,708	22,354	2,222	20,576	2,226	83,545	7,487
1998.....	18,621	1,839	20,749	2,193	19,898	2,145	18,780	2,547	78,048	8,724
1999.....	12,961	2,248	14,449	2,098	16,075	2,387	14,991	2,357	58,476	9,089
2000.....	13,598	2,815	NA	NA	NA	NA	NA	NA	13,598	2,815

NA Not available.

Notes: Total may not equal sum of components because of independent rounding. More detailed data included in Table A3.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 7. Average Price of U.S. Coal Exports and Imports, 1994-2000**

(Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		Total	
	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports	Exports	Imports
1994.....	\$41.89	\$30.54	\$40.01	\$29.05	\$38.86	\$31.22	\$39.43	\$31.55	\$39.93	\$30.71
1995.....	39.90	33.60	39.59	35.32	40.99	33.31	40.55	34.09	40.27	34.05
1996.....	41.77	34.26	40.78	33.07	40.53	33.56	40.08	34.15	40.76	33.78
1997.....	41.72	33.85	40.80	35.26	39.42	33.69	40.40	34.49	40.55	34.32
1998.....	41.66	33.98	38.49	31.43	37.83	32.38	37.73	31.38	38.89	32.18
1999.....	40.55	30.86	36.70	30.06	33.97	30.01	35.54	32.10	36.50	30.77
2000.....	35.82	29.81	NA	NA	NA	NA	NA	NA	NA	NA

NA Not available.

Notes: Exports: Average price is based on the free alongside ship (f.a.s.) value. Imports: Average price is based on the customs import value.

More detailed data included in Table A4. Total may not equal sum of components because of independent rounding.

Sources: Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545;" and Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 8. U.S. Coal Exports**  
(Short Tons)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>2,854,144</b>	<b>6,010,908</b>	<b>2,163,542</b>	<b>2,854,144</b>	<b>2,163,542</b>	<b>31.9</b>
Canada <sup>1</sup>	2,528,577	5,616,828	1,882,736	2,528,577	1,882,736	34.3
Dominican Republic	29	30	103	29	103	-71.8
Mexico	325,470	393,254	279,505	325,470	279,505	16.4
Other <sup>2</sup>	68	796	1,198	68	1,198	-94.3
<b>South America Total</b>	<b>1,138,799</b>	<b>1,250,593</b>	<b>1,059,932</b>	<b>1,138,799</b>	<b>1,059,932</b>	<b>7.4</b>
Argentina	53,042	344	45	53,042	45	(3)
Brazil	1,082,206	1,243,071	1,009,328	1,082,206	1,009,328	7.2
Chile	87	-	42,982	87	42,982	-99.8
Other <sup>2</sup>	3,464	7,178	7,577	3,464	7,577	-54.3
<b>Europe Total</b>	<b>6,581,637</b>	<b>5,121,778</b>	<b>7,003,487</b>	<b>6,581,637</b>	<b>7,003,487</b>	<b>-6.0</b>
Belgium & Luxembourg	884,899	381,840	752,446	884,899	752,446	17.6
Bulgaria	223,095	-	127,593	223,095	127,593	74.8
Finland	-	77,455	-	-	-	-
France	682,346	767,474	544,042	682,346	544,042	25.4
Germany, FR	375,700	25,938	248,854	375,700	248,854	51.0
Iceland	13,819	13,750	12,080	13,819	12,080	14.4
Ireland	244,759	237,834	257,301	244,759	257,301	-4.9
Italy	1,141,083	1,072,613	887,646	1,141,083	887,646	28.6
Netherlands	771,115	628,633	1,317,855	771,115	1,317,855	-41.5
Norway	19,592	26,506	19,543	19,592	19,543	.3
Portugal	72,121	188,141	145,557	72,121	145,557	-50.5
Romania	-	-	218,271	-	218,271	-
Spain	599,629	614,563	870,941	599,629	870,941	-31.2
Sweden	159,790	353,249	-	159,790	-	-
Turkey	347,168	238,485	328,644	347,168	328,644	5.6
United Kingdom	1,032,694	495,275	1,272,714	1,032,694	1,272,714	-18.9
Other <sup>2</sup>	13,827	22	-	13,827	-	-
<b>Asia Total</b>	<b>2,595,754</b>	<b>2,359,215</b>	<b>2,448,551</b>	<b>2,595,754</b>	<b>2,448,551</b>	<b>6.0</b>
China (Taiwan)	135,826	312,498	127,648	135,826	127,648	6.4
Israel	61,561	113,571	194,711	61,561	194,711	-68.4
Japan	1,827,524	1,407,537	1,386,752	1,827,524	1,386,752	31.8
Korea, Republic of	552,745	520,462	724,295	552,745	724,295	-23.7
Other <sup>2</sup>	18,098	5,147	15,145	18,098	15,145	19.5
<b>Oceania &amp; Australia Total</b>	-	<b>40</b>	-	-	-	-
<b>Africa Total</b>	<b>427,354</b>	<b>248,197</b>	<b>285,676</b>	<b>427,354</b>	<b>285,676</b>	<b>49.6</b>
Algeria	114,540	114,367	88,147	114,540	88,147	29.9
Egypt	-	-	95,325	-	95,325	-
Morocco	199,945	-	-	199,945	-	-
South Africa, Rep of	112,869	133,830	102,204	112,869	102,204	10.4
<b>Total</b>	<b>13,597,688</b>	<b>14,990,731</b>	<b>12,961,188</b>	<b>13,597,688</b>	<b>12,961,188</b>	<b>4.9</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 9. Average Price of U.S. Coal Exports**

(Dollars per Short Ton)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b>	<b>\$29.94</b>	<b>\$28.66</b>	<b>\$29.75</b>	<b>\$29.94</b>	<b>\$29.75</b>	<b>0.6</b>
Canada <sup>1</sup>	28.34	27.64	27.37	28.34	27.37	3.5
Dominican Republic	—	—	34.52	—	34.52	—
Mexico	42.92	42.93	44.10	42.92	44.10	-2.7
Other <sup>2</sup>	—	31.99	40.82	—	40.82	—
<b>South America Total</b>	<b>35.14</b>	<b>37.64</b>	<b>41.03</b>	<b>35.14</b>	<b>41.03</b>	<b>-14.3</b>
Argentina	24.91	—	—	24.91	—	—
Brazil	35.63	37.64	41.57	35.63	41.57	-14.3
Chile	40.33	—	28.16	40.33	28.16	43.2
Other <sup>2</sup>	39.14	40.78	41.41	39.14	41.41	-5.5
<b>Europe Total</b>	<b>38.35</b>	<b>40.23</b>	<b>42.27</b>	<b>38.35</b>	<b>42.27</b>	<b>-9.3</b>
Belgium & Luxembourg	39.97	43.57	45.80	39.97	45.80	-12.7
Bulgaria	39.72	—	38.10	39.72	38.10	4.3
Finland	—	37.83	—	—	—	—
France	35.81	41.56	44.48	35.81	44.48	-19.5
Germany, FR	28.08	48.21	33.03	28.08	33.03	-15.0
Iceland	51.94	54.41	54.26	51.94	54.26	-4.3
Ireland	27.57	29.27	31.49	27.57	31.49	-12.5
Italy	44.44	46.12	47.76	44.44	47.76	-7.0
Netherlands	38.74	38.60	41.66	38.74	41.66	-7.0
Norway	54.81	57.88	50.81	54.81	50.81	7.9
Portugal	25.14	28.88	44.09	25.14	44.09	-43.0
Romania	—	—	39.92	—	39.92	—
Spain	39.97	36.96	42.01	39.97	42.01	-4.8
Sweden	40.94	45.32	—	40.94	—	—
Turkey	31.71	31.39	42.12	31.71	42.12	-24.7
United Kingdom	39.02	37.99	40.69	39.02	40.69	-4.1
Other <sup>2</sup>	40.24	—	—	40.24	—	—
<b>Asia Total</b>	<b>35.38</b>	<b>34.73</b>	<b>39.68</b>	<b>35.38</b>	<b>39.68</b>	<b>-10.8</b>
China (Taiwan)	33.11	33.42	34.52	33.11	34.52	-4.1
Israel	25.99	32.34	30.69	25.99	30.69	-15.3
Japan	34.22	33.68	39.17	34.22	39.17	-12.6
Korea, Republic of	40.39	38.81	43.70	40.39	43.70	-7.6
Other <sup>2</sup>	49.97	40.78	53.79	49.97	53.79	-7.1
<b>Africa Total</b>	<b>35.48</b>	<b>45.80</b>	<b>49.12</b>	<b>35.48</b>	<b>49.12</b>	<b>-27.8</b>
Algeria	43.36	43.36	41.25	43.36	41.25	5.1
Egypt	—	—	57.51	—	57.51	—
Morocco	25.31	—	—	25.31	—	—
South Africa, Rep of	45.50	47.89	48.09	45.50	48.09	-5.4
<b>Total<sup>3</sup></b>	<b>35.67</b>	<b>34.68</b>	<b>39.89</b>	<b>35.67</b>	<b>39.89</b>	<b>-10.6</b>
<b>U.S. Total<sup>4</sup></b>	<b>35.82</b>	<b>35.54</b>	<b>40.55</b>	<b>35.82</b>	<b>40.55</b>	<b>-11.7</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 10. U.S. Steam Coal Exports**  
(Short Tons)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>2,664,328</b>	<b>4,571,913</b>	<b>2,003,987</b>	<b>2,664,328</b>	<b>2,003,987</b>	<b>33.0</b>
Canada <sup>1</sup> .....	2,338,849	4,177,833	1,723,608	2,338,849	1,723,608	35.7
Dominican Republic.....	29	30	103	29	103	-71.8
Mexico.....	325,382	393,254	279,078	325,382	279,078	16.6
Other <sup>2</sup> .....	68	796	1,198	68	1,198	-94.3
<b>South America Total</b> .....	<b>13,898</b>	<b>10,119</b>	<b>60,408</b>	<b>13,898</b>	<b>60,408</b>	<b>-77.0</b>
Argentina.....	250	344	45	250	45	455.6
Brazil.....	10,097	2,597	9,916	10,097	9,916	1.8
Chile.....	87	—	42,982	87	42,982	-99.8
Other <sup>2</sup> .....	3,464	7,178	7,465	3,464	7,465	-53.6
<b>Europe Total</b> .....	<b>1,390,062</b>	<b>830,320</b>	<b>1,469,235</b>	<b>1,390,062</b>	<b>1,469,235</b>	<b>-5.4</b>
Belgium & Luxembourg .....	44,127	—	34,749	44,127	34,749	27.0
France.....	188,424	—	7,385	188,424	7,385	(3)
Germany, FR .....	335,224	195	186,510	335,224	186,510	79.7
Ireland.....	244,759	237,834	257,301	244,759	257,301	-4.9
Italy.....	3,153	1,691	12,347	3,153	12,347	-74.5
Netherlands .....	176,132	147,078	327,962	176,132	327,962	-46.3
Portugal.....	—	123,034	—	—	—	—
Spain.....	134,024	221,140	205,016	134,024	205,016	-34.6
Turkey.....	261	261	589	261	589	-55.7
United Kingdom .....	263,926	99,065	437,376	263,926	437,376	-39.7
Other <sup>2</sup> .....	32	22	—	32	—	—
<b>Asia Total</b> .....	<b>1,442,669</b>	<b>1,499,547</b>	<b>858,986</b>	<b>1,442,669</b>	<b>858,986</b>	<b>68.0</b>
China (Taiwan).....	135,826	312,498	127,648	135,826	127,648	6.4
Israel.....	204	113,571	194,711	204	194,711	-99.9
Japan.....	1,223,049	913,565	427,807	1,223,049	427,807	185.9
Korea, Republic of .....	77,603	154,766	105,799	77,603	105,799	-26.7
Other <sup>2</sup> .....	5,987	5,147	3,021	5,987	3,021	98.2
<b>Oceania &amp; Australia Total</b> .....	—	<b>40</b>	—	—	—	—
<b>Africa Total</b> .....	<b>199,945</b>	—	—	<b>199,945</b>	—	—
Morocco .....	199,945	—	—	199,945	—	—
<b>Total</b> .....	<b>5,710,902</b>	<b>6,911,939</b>	<b>4,392,616</b>	<b>5,710,902</b>	<b>4,392,616</b>	<b>30.0</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 Changes of 500 percent or more are not shown.

Notes: Total may not equal sum of components because of independent rounding. Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 11. Average Price of U.S. Steam Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>\$29.60</b>	<b>\$27.50</b>	<b>\$29.48</b>	<b>\$29.60</b>	<b>\$29.48</b>	<b>0.4</b>
Canada <sup>1</sup> .....	27.83	26.01	26.82	27.83	26.82	3.8
Dominican Republic.....	—	—	34.52	—	34.52	—
Mexico.....	42.92	42.93	44.09	42.92	44.09	-2.7
Other <sup>2</sup> .....	—	31.99	40.82	—	40.82	—
<b>South America Total</b> .....	<b>35.64</b>	<b>38.00</b>	<b>30.82</b>	<b>35.64</b>	<b>30.82</b>	<b>15.6</b>
Brazil.....	34.47	34.47	34.47	34.47	34.47	*
Chile.....	40.33	—	28.16	40.33	28.16	43.2
Other <sup>2</sup> .....	39.14	40.78	41.27	39.14	41.27	-5.2
<b>Europe Total</b> .....	<b>25.89</b>	<b>25.26</b>	<b>28.71</b>	<b>25.89</b>	<b>28.71</b>	<b>-9.8</b>
Belgium & Luxembourg.....	25.08	—	45.50	25.08	45.50	-44.9
France.....	26.03	—	35.52	26.03	35.52	-26.7
Germany, FR.....	25.85	40.73	29.86	25.85	29.86	-13.4
Ireland.....	27.57	29.27	31.49	27.57	31.49	-12.5
Italy.....	40.77	40.74	47.71	40.77	47.71	-14.6
Netherlands.....	25.39	26.57	27.76	25.39	27.76	-8.6
Portugal.....	—	24.48	—	—	—	—
Spain.....	21.20	21.10	21.79	21.20	21.79	-2.7
Turkey.....	40.84	40.83	40.75	40.84	40.75	.2
United Kingdom.....	26.94	23.59	28.53	26.94	28.53	-5.6
<b>Asia Total</b> .....	<b>31.48</b>	<b>31.25</b>	<b>32.24</b>	<b>31.48</b>	<b>32.24</b>	<b>-2.3</b>
China (Taiwan).....	33.11	33.42	34.52	33.11	34.52	-4.1
Israel.....	40.71	32.34	30.69	40.71	30.69	32.6
Japan.....	31.90	31.72	33.23	31.90	33.23	-4.0
Korea, Republic of.....	21.47	22.91	28.23	21.47	28.23	-23.9
Other <sup>2</sup> .....	41.13	40.78	36.36	41.13	36.36	13.1
<b>Africa Total</b> .....	<b>25.31</b>	—	—	<b>25.31</b>	—	—
Morocco.....	25.31	—	—	25.31	—	—
<b>Total<sup>3</sup></b> .....	<b>29.03</b>	<b>28.07</b>	<b>29.79</b>	<b>29.03</b>	<b>29.79</b>	<b>-2.6</b>
<b>U.S. Total<sup>4</sup></b> .....	<b>29.37</b>	<b>30.10</b>	<b>32.10</b>	<b>29.37</b>	<b>32.10</b>	<b>-8.5</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

\* Rounded to zero

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Steam coal includes bituminous, subbituminous, lignite, and anthracite.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 12. U.S. Metallurgical Coal Exports**  
(Short Tons)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>189,816</b>	<b>1,438,995</b>	<b>159,555</b>	<b>189,816</b>	<b>159,555</b>	<b>19.0</b>
Canada <sup>1</sup> .....	189,728	1,438,995	159,128	189,728	159,128	19.2
Mexico .....	88	—	427	88	427	-79.4
<b>South America Total</b> .....	<b>1,124,901</b>	<b>1,240,474</b>	<b>999,524</b>	<b>1,124,901</b>	<b>999,524</b>	<b>12.5</b>
Argentina.....	52,792	—	—	52,792	—	—
Brazil.....	1,072,109	1,240,474	999,412	1,072,109	999,412	7.3
Other <sup>2</sup> .....	—	—	112	—	112	—
<b>Europe Total</b> .....	<b>5,191,575</b>	<b>4,291,458</b>	<b>5,534,252</b>	<b>5,191,575</b>	<b>5,534,252</b>	<b>-6.2</b>
Belgium & Luxembourg .....	840,772	381,840	717,697	840,772	717,697	17.1
Bulgaria.....	223,095	—	127,593	223,095	127,593	74.8
Finland .....	—	77,455	—	—	—	—
France.....	493,922	767,474	536,657	493,922	536,657	-8.0
Germany, FR .....	40,476	25,743	62,344	40,476	62,344	-35.1
Iceland.....	13,819	13,750	12,080	13,819	12,080	14.4
Italy .....	1,137,930	1,070,922	875,299	1,137,930	875,299	30.0
Netherlands .....	594,983	481,555	989,893	594,983	989,893	-39.9
Norway.....	19,592	26,506	19,543	19,592	19,543	.3
Portugal.....	72,121	65,107	145,557	72,121	145,557	-50.5
Romania .....	—	—	218,271	—	218,271	—
Spain .....	465,605	393,423	665,925	465,605	665,925	-30.1
Sweden.....	159,790	353,249	—	159,790	—	—
Turkey .....	346,907	238,224	328,055	346,907	328,055	5.7
United Kingdom .....	768,768	396,210	835,338	768,768	835,338	-8.0
Other <sup>2</sup> .....	13,795	—	—	13,795	—	—
<b>Asia Total</b> .....	<b>1,153,085</b>	<b>859,668</b>	<b>1,589,565</b>	<b>1,153,085</b>	<b>1,589,565</b>	<b>-27.5</b>
Israel.....	61,357	—	—	61,357	—	—
Japan .....	604,475	493,972	958,945	604,475	958,945	-37.0
Korea, Republic of .....	475,142	365,696	618,496	475,142	618,496	-23.2
Other <sup>2</sup> .....	12,111	—	12,124	12,111	12,124	-.1
<b>Africa Total</b> .....	<b>227,409</b>	<b>248,197</b>	<b>285,676</b>	<b>227,409</b>	<b>285,676</b>	<b>-20.4</b>
Algeria.....	114,540	114,367	88,147	114,540	88,147	29.9
Egypt.....	—	—	95,325	—	95,325	—
South Africa, Rep of .....	112,869	133,830	102,204	112,869	102,204	10.4
<b>Total</b> .....	<b>7,886,786</b>	<b>8,078,792</b>	<b>8,568,572</b>	<b>7,886,786</b>	<b>8,568,572</b>	<b>-8.0</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 13. Average Price of U.S. Metallurgical Coal Exports**  
(Dollars per Short Ton)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>\$34.65</b>	<b>\$32.16</b>	<b>\$32.77</b>	<b>\$34.65</b>	<b>\$32.77</b>	<b>5.8</b>
Canada <sup>1</sup> .....	34.65	32.16	32.72	34.65	32.72	5.9
Mexico .....	-	-	49.80	-	49.80	-
<b>South America Total</b> .....	<b>35.14</b>	<b>37.64</b>	<b>41.64</b>	<b>35.14</b>	<b>41.64</b>	<b>-15.6</b>
Argentina.....	24.91	-	-	24.91	-	-
Brazil.....	35.64	37.64	41.64	35.64	41.64	-14.4
Other <sup>2</sup> .....	-	-	51.04	-	51.04	-
<b>Europe Total</b> .....	<b>41.69</b>	<b>43.13</b>	<b>45.88</b>	<b>41.69</b>	<b>45.88</b>	<b>-9.1</b>
Belgium & Luxembourg .....	40.75	43.57	45.82	40.75	45.82	-11.1
Bulgaria.....	39.72	-	38.10	39.72	38.10	4.3
Finland .....	-	37.83	-	-	-	-
France.....	39.55	41.56	44.60	39.55	44.60	-11.3
Germany, FR .....	46.61	48.26	42.52	46.61	42.52	9.6
Iceland.....	51.94	54.41	54.26	51.94	54.26	-4.3
Italy .....	44.45	46.13	47.76	44.45	47.76	-6.9
Netherlands .....	42.69	42.27	46.27	42.69	46.27	-7.7
Norway.....	54.81	57.88	50.81	54.81	50.81	7.9
Portugal.....	25.14	37.20	44.09	25.14	44.09	-43.0
Romania.....	-	-	39.92	-	39.92	-
Spain .....	45.38	45.87	48.23	45.38	48.23	-5.9
Sweden.....	40.94	45.32	-	40.94	-	-
Turkey .....	31.70	31.38	42.12	31.70	42.12	-24.7
United Kingdom .....	43.17	41.59	47.05	43.17	47.05	-8.3
Other <sup>2</sup> .....	40.24	-	-	40.24	-	-
<b>Asia Total</b> .....	<b>40.24</b>	<b>40.80</b>	<b>43.70</b>	<b>40.24</b>	<b>43.70</b>	<b>-7.9</b>
Israel.....	25.95	-	-	25.95	-	-
Japan .....	38.91	37.29	41.82	38.91	41.82	-7.0
Korea, Republic of .....	43.47	45.54	46.35	43.47	46.35	-6.2
Other <sup>2</sup> .....	52.46	-	56.93	52.46	56.93	-7.9
<b>Africa Total</b> .....	<b>44.42</b>	<b>45.80</b>	<b>49.12</b>	<b>44.42</b>	<b>49.12</b>	<b>-9.6</b>
Algeria.....	43.36	43.36	41.25	43.36	41.25	5.1
Egypt .....	-	-	57.51	-	57.51	-
South Africa, Rep of .....	45.50	47.89	48.09	45.50	48.09	-5.4
<b>Total<sup>3</sup></b> .....	<b>40.45</b>	<b>40.16</b>	<b>44.84</b>	<b>40.45</b>	<b>44.84</b>	<b>-9.8</b>
<b>U.S. Total<sup>4</sup></b> .....	<b>40.49</b>	<b>40.20</b>	<b>44.87</b>	<b>40.49</b>	<b>44.87</b>	<b>-9.8</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal exports and fall within the range of \$20 to \$60 per short ton, inclusively.

4 U.S. Total is the average price of all coal exports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the free alongside ship (f.a.s.) value.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 14. Coal Exports by Customs District**  
 (Short Tons)

Customs District	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>Eastern Total.....</b>	<b>9,558,707</b>	<b>7,761,528</b>	<b>8,864,579</b>	<b>9,558,707</b>	<b>8,864,579</b>	<b>7.8</b>
Baltimore, MD.....	1,891,023	1,278,351	1,526,481	1,891,023	1,526,481	23.9
Portland, ME.....	33,310	203	236,222	33,310	236,222	-85.9
Buffalo, NY.....	1,257,920	648,368	223,515	1,257,920	223,515	462.8
New York City, NY.....	68	68	98	68	98	-30.6
Ogdensburg, NY.....	6,806	59,606	6,159	6,806	6,159	10.5
Philadelphia, PA.....	6,821	6,864	54,177	6,821	54,177	-87.4
Norfolk, VA.....	6,362,632	5,767,988	6,817,927	6,362,632	6,817,927	-6.7
St. Albans, VT.....	127	80	-	127	-	-
<b>Southern Total.....</b>	<b>1,709,851</b>	<b>1,527,035</b>	<b>2,294,905</b>	<b>1,709,851</b>	<b>2,294,905</b>	<b>-25.5</b>
Mobile, AL.....	1,019,667	745,855	888,891	1,019,667	888,891	14.7
Savannah, GA.....	88	-	201	88	201	-56.2
Miami, FL.....	73	427	125	73	125	-41.6
Tampa, FL.....	24	-	-	24	-	-
New Orleans, LA.....	323,845	390,283	1,089,521	323,845	1,089,521	-70.3
Wilmington, NC.....	-	183	60	-	60	-
Charleston, SC.....	250	344	630	250	630	-60.3
El Paso, TX.....	9,369	-	-	9,369	-	-
Houston-Galveston, TX.....	47,296	3,586	36,582	47,296	36,582	29.3
Laredo, TX.....	309,239	386,357	278,895	309,239	278,895	10.9
<b>Western Total.....</b>	<b>1,444,192</b>	<b>1,257,389</b>	<b>502,053</b>	<b>1,444,192</b>	<b>502,053</b>	<b>187.7</b>
Anchorage, AK.....	77,603	154,766	72,456	77,603	72,456	7.1
Nogales, AZ.....	-	6	-	-	-	-
Los Angeles, CA.....	1,364,594	1,101,143	428,642	1,364,594	428,642	218.4
San Diego, CA.....	21	50	205	21	205	-89.8
San Francisco, CA.....	169	202	-	169	-	-
Great Falls, MT.....	659	975	298	659	298	121.1
Seattle, WA.....	1,146	247	452	1,146	452	153.5
<b>Northern Total.....</b>	<b>878,268</b>	<b>4,438,280</b>	<b>1,294,764</b>	<b>878,268</b>	<b>1,294,764</b>	<b>-32.2</b>
Chicago, IL.....	-	5,221	-	-	-	-
Detroit, MI.....	187,029	524,007	243,394	187,029	243,394	-23.2
Duluth, MN.....	57,662	1,111,721	28,558	57,662	28,558	101.9
Pembina, ND.....	11,697	10,566	22,459	11,697	22,459	-47.9
Cleveland, OH.....	621,880	2,786,765	1,000,353	621,880	1,000,353	-37.8
<b>Other Ports.....</b>	<b>6,670</b>	<b>6,499</b>	<b>4,887</b>	<b>6,670</b>	<b>4,887</b>	<b>36.5</b>
<b>Total .....</b>	<b>13,597,688</b>	<b>14,990,731</b>	<b>12,961,188</b>	<b>13,597,688</b>	<b>12,961,188</b>	<b>4.9</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 15. U.S. Coke Exports**  
(Short Tons)

Continent and Country of Destination	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>174,247</b>	<b>191,725</b>	<b>193,046</b>	<b>174,247</b>	<b>193,046</b>	<b>-9.7</b>
Canada <sup>1</sup> .....	146,932	155,896	141,797	146,932	141,797	3.6
Mexico.....	26,953	34,986	49,529	26,953	49,529	-45.6
Other <sup>2</sup> .....	362	843	1,720	362	1,720	-79.0
<b>South America Total</b> .....	<b>1,590</b>	—	<b>847</b>	<b>1,590</b>	<b>847</b>	<b>87.7</b>
<b>Europe Total</b> .....	<b>11,764</b>	<b>28,838</b>	—	<b>11,764</b>	—	—
Turkey.....	11,764	—	—	11,764	—	—
Other <sup>3</sup> .....	—	28,838	—	—	—	—
<b>Asia Total</b> .....	<b>165</b>	<b>122</b>	<b>206</b>	<b>165</b>	<b>206</b>	<b>-19.9</b>
<b>Oceania &amp; Australia Total</b> .....	<b>23,150</b>	<b>65</b>	<b>737</b>	<b>23,150</b>	<b>737</b>	<b>(3)</b>
<b>Total</b> .....	<b>210,916</b>	<b>220,750</b>	<b>194,836</b>	<b>210,916</b>	<b>194,836</b>	<b>8.3</b>

1 Based on the U.S. - Canada Free Trade Agreement; as of January 1990, the U.S. Department of Commerce began reporting statistics on U.S. exports to Canada based on information on imports provided monthly by the Canadian government.

2 Includes countries with exports less than or equal to 50,000 short tons in 1999.

3 Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 545."

**Table 16. U.S. Coal Imports**  
(Short Tons)

Continent and Country of Origin	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>296,269</b>	<b>328,108</b>	<b>115,699</b>	<b>296,269</b>	<b>115,699</b>	<b>156.1</b>
Canada.....	289,598	317,117	99,901	289,598	99,901	189.9
Mexico .....	6,671	10,991	15,798	6,671	15,798	-57.8
<b>South America Total</b> .....	<b>2,307,478</b>	<b>1,841,927</b>	<b>1,714,792</b>	<b>2,307,478</b>	<b>1,714,792</b>	<b>34.6</b>
Colombia.....	1,896,968	1,180,940	1,200,383	1,896,968	1,200,383	58.0
Venezuela.....	410,510	660,987	514,409	410,510	514,409	-20.2
<b>Europe Total</b> .....	<b>10</b>	<b>4,459</b>	<b>61,879</b>	<b>10</b>	<b>61,879</b>	<b>-100.0</b>
Belgium & Luxembourg .....	—	4,436	1,084	—	1,084	—
United Kingdom .....	10	23	60,795	10	60,795	-100.0
<b>Asia Total</b> .....	<b>184,190</b>	<b>182,119</b>	<b>261,467</b>	<b>184,190</b>	<b>261,467</b>	<b>-29.6</b>
China (Mainland).....	7,658	5,440	13,587	7,658	13,587	-43.6
India .....	—	577	—	—	—	—
Indonesia.....	176,532	176,101	247,880	176,532	247,880	-28.8
Korea, Republic of .....	—	1	—	—	—	—
<b>Oceania &amp; Australia Total</b> .....	<b>27,093</b>	—	<b>94,022</b>	<b>27,093</b>	<b>94,022</b>	<b>-71.2</b>
Australia.....	27,093	—	94,022	27,093	94,022	-71.2
<b>Total</b> .....	<b>2,815,040</b>	<b>2,356,613</b>	<b>2,247,859</b>	<b>2,815,040</b>	<b>2,247,859</b>	<b>25.2</b>

Notes: Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.  
Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 17. Average Price of U.S. Coal Imports**  
(Dollars per Short Ton)

Continent and Country of Origin	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>\$36.21</b>	<b>\$34.96</b>	<b>\$28.84</b>	<b>\$36.21</b>	<b>\$28.84</b>	<b>25.5</b>
Canada.....	36.55	35.43	28.84	36.55	28.84	26.7
Mexico .....	22.68	22.68	—	22.68	—	—
<b>South America Total</b> .....	<b>27.27</b>	<b>29.61</b>	<b>30.63</b>	<b>27.27</b>	<b>30.63</b>	<b>-11.0</b>
Colombia.....	26.45	28.83	30.08	26.45	30.08	-12.1
Venezuela.....	31.06	31.01	32.22	31.06	32.22	-3.6
<b>Europe Total</b> .....	—	—	<b>29.48</b>	—	<b>29.48</b>	—
United Kingdom .....	—	—	29.48	—	29.48	—
<b>Asia Total</b> .....	<b>44.57</b>	<b>45.71</b>	<b>38.64</b>	<b>44.57</b>	<b>38.64</b>	<b>15.3</b>
China (Mainland).....	—	—	42.65	—	42.65	—
Indonesia .....	44.57	45.71	38.43	44.57	38.43	16.0
<b>Oceania &amp; Australia Total</b> .....	<b>30.48</b>	—	<b>23.55</b>	<b>30.48</b>	<b>23.55</b>	<b>29.4</b>
Australia.....	30.48	—	23.55	30.48	23.55	29.4
<b>Total<sup>1</sup></b> .....	<b>29.28</b>	<b>31.53</b>	<b>31.19</b>	<b>29.28</b>	<b>31.19</b>	<b>-6.1</b>
<b>U.S. Total<sup>2</sup></b> .....	<b>29.81</b>	<b>32.10</b>	<b>30.86</b>	<b>29.81</b>	<b>30.86</b>	<b>-3.4</b>

1 The average prices presented in this table, with the exception of U.S. Total, are considered to be representative prices for coal imports and fall within the range of \$20 to \$55 per short ton, inclusively.

2 U.S. Total is the average price of all coal imports.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 18. Coal Imports by Customs District**  
(Short Tons)

Customs District	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>Eastern Total</b> .....	<b>630,820</b>	<b>653,882</b>	<b>619,856</b>	<b>630,820</b>	<b>619,856</b>	<b>1.8</b>
Boston, MA .....	327,944	457,895	322,901	327,944	322,901	1.6
Portland, ME.....	196,431	118,395	113,924	196,431	113,924	72.4
Buffalo, NY .....	-	4,472	1,084	-	1,084	-
New York City, NY.....	106,445	73,012	181,947	106,445	181,947	-41.5
Philadelphia, PA.....	-	108	-	-	-	-
<b>Southern Total</b> .....	<b>1,690,987</b>	<b>1,209,458</b>	<b>1,321,498</b>	<b>1,690,987</b>	<b>1,321,498</b>	<b>28.0</b>
Mobile, AL.....	1,168,932	470,826	500,087	1,168,932	500,087	133.7
Savannah, GA.....	85,920	152,466	100,196	85,920	100,196	-14.2
Tampa, FL.....	363,381	392,483	476,141	363,381	476,141	-23.7
New Orleans, LA.....	7,658	89,664	146,766	7,658	146,766	-94.8
San Juan, PR.....	28,109	93,028	53,132	28,109	53,132	-47.1
Laredo, TX.....	6,671	10,991	15,798	6,671	15,798	-57.8
Virgin Islands .....	30,316	-	29,378	30,316	29,378	3.2
<b>Western Total</b> .....	<b>292,484</b>	<b>223,316</b>	<b>233,505</b>	<b>292,484</b>	<b>233,505</b>	<b>25.3</b>
Honolulu, HI.....	203,625	176,101	205,506	203,625	205,506	-.9
Great Falls, MT .....	60,860	-	9,370	60,860	9,370	(1)
Seattle, WA.....	27,999	47,215	18,629	27,999	18,629	50.3
<b>Northern Total</b> .....	<b>200,749</b>	<b>269,957</b>	<b>73,000</b>	<b>200,749</b>	<b>73,000</b>	<b>175.0</b>
Chicago, IL.....	-	44	-	-	-	-
Detroit, MI.....	10	161,929	7,885	10	7,885	-99.9
Duluth, MN.....	7,281	5,114	1,518	7,281	1,518	379.6
Pembina, ND .....	193,458	102,870	62,499	193,458	62,499	209.5
Milwaukee, WI.....	-	-	1,098	-	1,098	-
<b>Total</b> .....	<b>2,815,040</b>	<b>2,356,613</b>	<b>2,247,859</b>	<b>2,815,040</b>	<b>2,247,859</b>	<b>25.2</b>

1 Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table 19. U.S. Coke Imports**  
(Short Tons)

Continent and Country of Origin	January - March 2000	October - December 1999	January - March 1999	Year to date		
				2000	1999	Percent Change
<b>North America Total</b> .....	<b>13,314</b>	<b>56,808</b>	<b>6,263</b>	<b>13,314</b>	<b>6,263</b>	<b>112.6</b>
Canada.....	13,314	56,808	6,263	13,314	6,263	112.6
<b>Asia Total</b> .....	<b>892,201</b>	<b>904,073</b>	<b>774,957</b>	<b>892,201</b>	<b>774,957</b>	<b>15.1</b>
China (Mainland).....	350,204	344,378	305,657	350,204	305,657	14.6
Japan .....	541,997	559,695	469,300	541,997	469,300	15.5
<b>Total</b> .....	<b>905,515</b>	<b>960,881</b>	<b>781,220</b>	<b>905,515</b>	<b>781,220</b>	<b>15.9</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

# **Receipts**

**Table 20. U.S. Coal Receipts by End-Use Sector, 1994-2000**

(Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
<b>1994 January - March .....</b>	199,981	7,318	17,990	2,016	E 4,816	232,121
April - June .....	208,576	8,438	18,408	1,187	E 4,870	241,480
July - September .....	212,849	7,881	18,777	1,135	E 4,923	245,566
October - December.....	210,523	8,081	19,717	1,674	E 4,923	244,919
<b>Total.....</b>	<b>831,929</b>	<b>31,719</b>	<b>74,893</b>	<b>6,013</b>	<b>19,533</b>	<b>964,086</b>
<b>1995 January - March .....</b>	205,054	8,261	17,871	1,638	E 5,129	237,953
April - June .....	199,275	8,192	17,144	1,032	E 5,186	230,828
July - September .....	211,914	8,135	18,369	1,063	E 5,242	244,723
October - December.....	210,617	8,449	18,510	2,074	E 5,242	244,892
<b>Total.....</b>	<b>826,860</b>	<b>33,036</b>	<b>71,895</b>	<b>5,807</b>	<b>20,799</b>	<b>958,396</b>
<b>1996 January - March .....</b>	204,394	7,894	17,444	1,802	E 5,529	237,063
April - June .....	212,197	7,974	16,995	1,201	E 5,529	243,897
July - September .....	226,454	8,187	17,598	1,201	E 5,590	259,030
October - December.....	219,656	7,616	18,804	1,802	E 5,590	253,468
<b>Total.....</b>	<b>862,701</b>	<b>31,672</b>	<b>70,842</b>	<b>6,006</b>	<b>22,239</b>	<b>993,459</b>
<b>1997 January - March .....</b>	213,527	7,330	17,352	1,939	E 5,327	245,475
April - June .....	215,223	7,080	17,280	1,293	E 5,386	246,261
July - September .....	225,508	7,694	17,410	1,293	E 5,445	257,349
October - December.....	226,329	7,447	18,692	1,939	E 5,445	259,852
<b>Total.....</b>	<b>880,588</b>	<b>29,550</b>	<b>70,733</b>	<b>6,463</b>	<b>21,603</b>	<b>1,008,937</b>
<b>1998 January - March .....</b>	225,243	6,742	16,912	1,457	E 5,736	256,090
April - June .....	227,432	7,308	16,822	971	E 5,905	258,438
July - September .....	240,587	7,305	16,930	971	E 7,140	272,932
October - December.....	236,186	6,999	17,589	1,457	E 8,161	270,391
<b>Total.....</b>	<b>929,448</b>	<b>28,354</b>	<b>68,252</b>	<b>4,856</b>	<b>26,941</b>	<b>1,057,851</b>
<b>1999 January - March .....</b>	227,073	6,712	16,382	1,457	E 8,357	259,980
April - June .....	220,817	7,205	16,036	971	E 10,289	255,318
July - September .....	234,591	6,943	16,463	971	E 12,345	271,313
October - December.....	225,750	7,294	16,683	1,457	E 14,959	266,143
<b>Total.....</b>	<b>908,232</b>	<b>28,155</b>	<b>65,563</b>	<b>4,856</b>	<b>45,950</b>	<b>1,052,755</b>
<b>2000 January - March .....</b>	206,712	7,378	15,099	1,457	E 23,244	253,890
<b>Total.....</b>	<b>206,712</b>	<b>7,378</b>	<b>15,099</b>	<b>1,457</b>	<b>E 23,244</b>	<b>253,890</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration • Electric Utilities: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report-Manufacturing Plants;" Form EIA-6, "Coal Distribution Report;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-7A, "Coal Production Report;" and • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers; and for 1997 and prior years, Form EIA-867, "Annual and Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 21. Average Price of U.S. Coal Receipts by End-Use Sector, 1994-2000**  
(Dollars per Short Ton)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>
<b>1994 January - March</b> .....	\$28.04	\$47.04	\$32.79
April - June.....	28.71	46.66	32.47
July - September.....	28.00	46.15	32.26
October - December.....	27.35	46.41	32.66
<b>Average Annual Price</b> .....	<b>28.03</b>	<b>46.56</b>	<b>32.55</b>
<b>1995 January - March</b> .....	27.35	47.19	32.51
April - June.....	27.46	47.57	32.52
July - September.....	26.79	47.02	32.36
October - December.....	26.47	47.56	32.32
<b>Average Annual Price</b> .....	<b>27.01</b>	<b>47.34</b>	<b>32.42</b>
<b>1996 January - March</b> .....	26.54	47.45	32.51
April - June.....	26.89	48.39	32.39
July - September.....	26.10	46.02	32.12
October - December.....	26.31	47.33	32.28
<b>Average Annual Price</b> .....	<b>26.45</b>	<b>47.33</b>	<b>32.32</b>
<b>1997 January - March</b> .....	26.54	48.16	32.60
April - June.....	26.49	48.24	32.29
July - September.....	25.72	46.71	32.33
October - December.....	25.92	47.40	32.40
<b>Average Annual Price</b> .....	<b>26.16</b>	<b>47.61</b>	<b>32.41</b>
<b>1998 January - March</b> .....	25.90	45.79	32.83
April - June.....	25.92	45.84	31.93
July - September.....	25.66	46.43	32.18
October - December.....	25.09	46.17	32.28
<b>Average Annual Price</b> .....	<b>25.64</b>	<b>46.06</b>	<b>32.30</b>
<b>1999 January - March</b> .....	25.15	46.56	32.06
April - June.....	25.03	46.37	31.62
July - September.....	24.45	44.92	31.44
October - December.....	24.28	45.57	31.28
<b>Average Annual Price</b> .....	<b>24.72</b>	<b>45.85</b>	<b>31.59</b>
<b>2000 January - March</b> .....	24.48	44.51	31.43

<sup>1</sup> Manufacturing plants only.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the cost, insurance and freight (c.i.f. value). Price data for the Residential and Commercial sector are not available. See Technical Note 1 in Appendix C.

Sources: Energy Information Administration (EIA) • Electric Utilities: Federal Energy Regulatory Commission (FERC), FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" and • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 22. Coal Receipts by Census Division and State**  
(Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
<b>New England Total</b> .....	<b>680</b>	<b>603</b>	<b>508</b>	<b>680</b>	<b>508</b>	<b>33.9</b>
Connecticut .....	2	2	37	2	37	-94.8
Maine .....	56	59	5	56	5	NM
Massachusetts .....	136	121	105	136	105	29.6
New Hampshire .....	485	419	333	485	333	45.7
Rhode Island .....	1	1	1	1	1	.0
Vermont .....	1	1	27	1	27	-97.9
<b>Middle Atlantic Total</b> .....	<b>9,684</b>	<b>12,888</b>	<b>15,794</b>	<b>9,684</b>	<b>15,794</b>	<b>-38.7</b>
New Jersey.....	647	775	563	647	563	14.9
New York .....	879	1,228	2,545	879	2,545	-65.5
Pennsylvania .....	8,158	10,885	12,685	8,158	12,685	-35.7
<b>East North Central Total</b> .....	<b>48,063</b>	<b>56,982</b>	<b>54,445</b>	<b>48,063</b>	<b>54,445</b>	<b>-11.7</b>
Illinois .....	5,868	9,043	11,121	5,868	11,121	-47.2
Indiana.....	15,632	17,077	16,886	15,632	16,886	-7.4
Michigan .....	6,771	10,707	6,542	6,771	6,542	3.5
Ohio.....	14,703	13,119	14,332	14,703	14,332	2.6
Wisconsin.....	5,089	7,037	5,563	5,089	5,563	-8.5
<b>West North Central Total</b> .....	<b>36,518</b>	<b>36,629</b>	<b>37,248</b>	<b>36,518</b>	<b>37,248</b>	<b>-2.0</b>
Iowa.....	6,070	5,791	5,824	6,070	5,824	4.2
Kansas.....	4,509	4,645	5,096	4,509	5,096	-11.5
Minnesota.....	5,090	4,492	4,270	5,090	4,270	19.2
Missouri .....	9,161	9,354	10,212	9,161	10,212	-10.3
Nebraska .....	2,800	3,290	3,056	2,800	3,056	-8.4
North Dakota .....	8,220	8,336	8,152	8,220	8,152	.8
South Dakota .....	669	722	638	669	638	4.9
<b>South Atlantic Total</b> .....	<b>41,110</b>	<b>43,969</b>	<b>44,554</b>	<b>41,110</b>	<b>44,554</b>	<b>-7.7</b>
Delaware .....	227	429	191	227	191	18.4
District of Columbia.....	2	2	2	2	2	.0
Florida .....	6,913	7,022	6,811	6,913	6,811	1.5
Georgia.....	7,824	8,399	8,725	7,824	8,725	-10.3
Maryland .....	2,858	3,442	2,939	2,858	2,939	-2.8
North Carolina .....	7,256	6,868	7,112	7,256	7,112	2.0
South Carolina .....	3,602	3,677	4,041	3,602	4,041	-10.9
Virginia .....	4,013	4,062	3,926	4,013	3,926	2.2
West Virginia.....	8,416	10,068	10,806	8,416	10,806	-22.1
<b>East South Central Total</b> .....	<b>26,594</b>	<b>28,025</b>	<b>26,999</b>	<b>26,594</b>	<b>26,999</b>	<b>-1.5</b>
Alabama .....	8,830	9,066	7,823	8,830	7,823	12.9
Kentucky .....	9,460	9,695	9,516	9,460	9,516	-.6
Mississippi .....	1,105	1,909	1,624	1,105	1,624	-31.9
Tennessee .....	7,199	7,355	8,037	7,199	8,037	-10.4
<b>West South Central Total</b> .....	<b>37,172</b>	<b>38,619</b>	<b>39,303</b>	<b>37,172</b>	<b>39,303</b>	<b>-5.4</b>
Arkansas.....	3,945	3,651	4,407	3,945	4,407	-10.5
Louisiana.....	3,933	3,301	3,574	3,933	3,574	10.0
Oklahoma .....	5,185	5,490	5,735	5,185	5,735	-9.6
Texas .....	24,108	26,177	25,586	24,108	25,586	-5.8
<b>Mountain Total</b> .....	<b>28,080</b>	<b>30,806</b>	<b>29,817</b>	<b>28,080</b>	<b>29,817</b>	<b>-5.8</b>
Arizona.....	5,240	5,374	4,853	5,240	4,853	8.0
Colorado.....	4,538	4,934	4,631	4,538	4,631	-2.0
Idaho .....	119	135	117	119	117	2.3
Montana .....	674	2,734	2,716	674	2,716	-75.2
Nevada .....	2,193	2,347	2,311	2,193	2,311	-5.1
New Mexico .....	3,885	3,757	4,019	3,885	4,019	-3.4
Utah.....	4,321	4,203	4,100	4,321	4,100	5.4
Wyoming.....	7,111	7,322	7,071	7,111	7,071	.6
<b>Pacific Total</b> .....	<b>2,744</b>	<b>2,663</b>	<b>2,956</b>	<b>2,744</b>	<b>2,956</b>	<b>-7.2</b>
Alaska .....	159	159	159	159	159	*
California .....	498	669	790	498	790	-37.0
Hawaii .....	27	—	36	27	36	-25.7
Oregon.....	721	531	738	721	738	-2.3
Washington .....	1,338	1,304	1,231	1,338	1,231	8.7
<b>Other Power Producers</b> .....	<b>23,244</b>	<b>14,959</b>	<b>8,357</b>	<b>23,244</b>	<b>8,357</b>	<b>178.1</b>
<b>U.S. Total</b> .....	253,890	266,143	259,980	253,890	259,980	-2.3

\* Rounded to zero.

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-5, "Coke Plant Report - Quarterly;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-7A, "Coal Production Report;" and Form EIA-6, "Coal Distribution Report."

**Table 23. Quantity and Price of Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	January-March 2000		January-March 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	598	155	456	160	598	155	456	160	31.1	-2.9
Connecticut.....		—	35	169	—	—	35	169	—	—
Massachusetts.....	114	183	89	174	114	183	89	174	27.3	5.0
New Hampshire.....	484	148	331	155	484	148	331	155	45.9	-4.1
Mid Atlantic.....	6,221	118	12,437	136	6,221	118	12,437	136	-50.0	-13.4
New Jersey.....	644	140	560	149	644	140	560	149	15.0	-6.1
New York.....	348	149	1,979	144	348	149	1,979	144	-82.4	3.4
Pennsylvania.....	5,229	113	9,898	134	5,229	113	9,898	134	-47.2	-15.5
East North Central.....	41,097	127	47,365	127	41,097	127	47,365	127	-13.2	-1.1
Illinois.....	4,251	110	9,640	156	4,251	110	9,640	156	-55.9	-29.1
Indiana.....	12,899	109	14,196	112	12,899	109	14,196	112	-9.1	-2.9
Michigan.....	5,801	126	5,539	126	5,801	126	5,539	126	4.7	-4.4
Ohio.....	13,439	155	12,835	132	13,439	155	12,835	132	4.7	17.6
Wisconsin.....	4,708	94	5,155	99	4,708	94	5,155	99	-8.7	-5.4
West North Central.....	33,115	87	33,769	87	33,115	87	33,769	87	-1.9	.8
Iowa.....	5,468	81	5,130	80	5,468	81	5,130	80	6.6	1.1
Kansas.....	4,477	96	5,074	93	4,477	96	5,074	93	-11.8	3.2
Minnesota.....	4,582	114	3,873	110	4,582	114	3,873	110	18.3	3.6
Missouri.....	8,882	91	9,857	93	8,882	91	9,857	93	-9.9	-2.2
Nebraska.....	2,718	55	2,977	56	2,718	55	2,977	56	-8.7	-1.7
North Dakota.....	6,453	71	6,334	73	6,453	71	6,334	73	1.9	-2.2
South Dakota.....	535	97	525	92	535	97	525	92	1.9	5.7
South Atlantic.....	37,215	141	40,664	142	37,215	141	40,664	142	-8.5	-.7
Delaware.....	186	154	146	154	186	154	146	154	27.6	.1
Florida.....	6,609	156	6,478	160	6,609	156	6,478	160	2.0	-2.4
Georgia.....	7,287	155	8,209	153	7,287	155	8,209	153	-11.2	.9
Maryland.....	2,647	133	2,721	141	2,647	133	2,721	141	-2.7	-5.4
North Carolina.....	6,717	143	6,546	145	6,717	143	6,546	145	2.6	-1.2
South Carolina.....	3,117	141	3,551	145	3,117	141	3,551	145	-12.2	-2.8
Virginia.....	3,113	132	3,021	136	3,113	132	3,021	136	3.0	-3.1
West Virginia.....	7,538	120	9,991	121	7,538	120	9,991	121	-24.5	-1.0
East South Central.....	23,931	121	24,100	126	23,931	121	24,100	126	-.7	-4.3
Alabama.....	7,706	144	6,699	160	7,706	144	6,699	160	15.0	-9.7
Kentucky.....	8,800	103	8,721	108	8,800	103	8,721	108	.9	-4.5
Mississippi.....	1,066	159	1,582	153	1,066	159	1,582	153	-32.6	4.2
Tennessee.....	6,359	113	7,099	113	6,359	113	7,099	113	-10.4	.2
West South Central.....	35,803	123	37,821	124	35,803	123	37,821	124	-5.3	-1.2
Arkansas.....	3,854	134	4,333	149	3,854	134	4,333	149	-11.1	-10.0
Louisiana.....	3,925	138	3,568	139	3,925	138	3,568	139	10.0	-.3
Oklahoma.....	4,983	93	5,512	91	4,983	93	5,512	91	-9.6	2.1
Texas.....	23,041	125	24,409	125	23,041	125	24,409	125	-5.6	-.3
Mountain.....	26,701	105	28,518	110	26,701	105	28,518	110	-6.4	-4.1
Arizona.....	5,061	123	4,668	141	5,061	123	4,668	141	8.4	-12.9
Colorado.....	4,443	96	4,537	98	4,443	96	4,537	98	-2.1	-2.6
Montana.....	638	72	2,677	69	638	72	2,677	69	-76.1	3.8
Nevada.....	2,147	121	2,257	134	2,147	121	2,257	134	-4.9	-9.8
New Mexico.....	3,865	137	4,001	139	3,865	137	4,001	139	-3.4	-1.4
Utah.....	3,965	98	3,817	107	3,965	98	3,817	107	3.9	-8.8
Wyoming.....	6,581	79	6,561	81	6,581	79	6,561	81	.3	-2.3
Pacific.....	2,032	149	1,942	142	2,032	149	1,942	142	4.6	4.4
Oregon.....	721	107	738	106	721	107	738	106	-2.3	1.2
Washington.....	1,311	172	1,204	168	1,311	172	1,204	168	8.9	2.5
U.S. Total.....	206,712	121	227,073	124	206,712	121	227,073	124	-9.0	-2.4

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 24. Quantity and Price of Contract Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	January-March 2000		January-March 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	279	154	252	163	279	154	252	163	10.7	-5.2
Massachusetts.....	—	—	48	180	—	—	48	180	—	—
New Hampshire.....	279	154	204	159	279	154	204	159	36.7	-2.7
Mid Atlantic.....	4,924	119	10,452	140	4,924	119	10,452	140	-52.9	-14.6
New Jersey.....	556	140	493	150	556	140	493	150	12.9	-6.5
New York.....	316	151	1,693	145	316	151	1,693	145	-81.4	4.5
Pennsylvania.....	4,053	114	8,265	138	4,053	114	8,265	138	-51.0	-17.5
East North Central.....	30,093	134	36,563	131	30,093	134	36,563	131	-17.7	2.1
Illinois.....	2,960	111	8,381	161	2,960	111	8,381	161	-64.7	-31.2
Indiana.....	9,821	108	11,393	113	9,821	108	11,393	113	-13.8	-3.8
Michigan.....	4,810	126	4,571	126	4,810	126	4,571	126	5.2	-2
Ohio.....	9,098	179	8,508	143	9,098	179	8,508	143	6.9	25.7
Wisconsin.....	3,404	93	3,710	97	3,404	93	3,710	97	-8.2	-4.3
West North Central.....	26,243	86	26,412	87	26,243	86	26,412	87	-.6	-.8
Iowa.....	4,375	79	3,840	79	4,375	79	3,840	79	13.9	.1
Kansas.....	3,623	97	3,898	100	3,623	97	3,898	100	-7.1	-3.0
Minnesota.....	4,398	114	3,532	109	4,398	114	3,532	109	24.5	4.7
Missouri.....	4,284	88	5,793	93	4,284	88	5,793	93	-26.0	-5.8
Nebraska.....	2,577	54	2,490	54	2,577	54	2,490	54	3.5	1.1
North Dakota.....	6,452	71	6,333	73	6,452	71	6,333	73	1.9	-2.2
South Dakota.....	535	97	525	92	535	97	525	92	1.9	5.7
South Atlantic.....	28,447	142	30,978	143	28,447	142	30,978	143	-8.2	-.2
Delaware.....	133	151	146	154	133	151	146	154	-8.7	-1.8
Florida.....	4,837	161	4,708	164	4,837	161	4,708	164	2.7	-2.1
Georgia.....	3,996	158	4,717	157	3,996	158	4,717	157	-15.3	.9
Maryland.....	2,577	134	2,355	140	2,577	134	2,355	140	9.4	-4.7
North Carolina.....	5,800	146	5,122	147	5,800	146	5,122	147	13.2	-4
South Carolina.....	2,524	142	3,099	144	2,524	142	3,099	144	-18.6	-1.5
Virginia.....	2,439	133	2,338	137	2,439	133	2,338	137	4.3	-2.9
West Virginia.....	6,141	122	8,493	123	6,141	122	8,493	123	-27.7	-.4
East South Central.....	20,014	121	20,089	127	20,014	121	20,089	127	-.4	-5.2
Alabama.....	6,456	145	5,651	164	6,456	145	5,651	164	14.3	-12.1
Kentucky.....	6,859	102	6,765	106	6,859	102	6,765	106	1.4	-4.0
Mississippi.....	723	160	1,293	153	723	160	1,293	153	-44.1	4.6
Tennessee.....	5,976	113	6,380	112	5,976	113	6,380	112	-6.3	.6
West South Central.....	32,961	124	35,223	124	32,961	124	35,223	124	-6.4	-.3
Arkansas.....	3,325	140	3,832	151	3,325	140	3,832	151	-13.2	-7.0
Louisiana.....	3,925	138	3,568	139	3,925	138	3,568	139	10.0	-.3
Oklahoma.....	4,852	93	5,512	91	4,852	93	5,512	91	-12.0	2.1
Texas.....	20,859	126	22,311	125	20,859	126	22,311	125	-6.5	.3
Mountain.....	25,001	106	27,483	110	25,001	106	27,483	110	-9.0	-3.0
Arizona.....	4,528	123	4,128	143	4,528	123	4,128	143	9.7	-13.7
Colorado.....	4,088	97	4,302	100	4,088	97	4,302	100	-5.0	-2.9
Montana.....	638	72	2,677	69	638	72	2,677	69	-76.1	3.8
Nevada.....	1,896	124	1,999	138	1,896	124	1,999	138	-5.2	-10.1
New Mexico.....	3,865	137	4,001	139	3,865	137	4,001	139	-3.4	-1.4
Utah.....	3,965	98	3,815	107	3,965	98	3,815	107	3.9	-8.8
Wyoming.....	6,021	82	6,561	81	6,021	82	6,561	81	-8.2	1.7
Pacific.....	893	199	854	190	893	199	854	190	4.6	4.4
Washington.....	893	199	854	190	893	199	854	190	4.6	4.4
<b>U.S. Total.....</b>	<b>168,856</b>	<b>122</b>	<b>188,306</b>	<b>125</b>	<b>168,856</b>	<b>122</b>	<b>188,306</b>	<b>125</b>	<b>-10.3</b>	<b>-2.1</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 25. Quantity and Price of Spot Coal Receipts at Electric Utility Plants by Census Division and State**

Census Division and State	January-March 2000		January-March 1999		Year to Date					
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	2000		1999		Percent Change	
					Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity	Price
New England.....	318	155	204	156	318	155	204	156	56.3	-0.1
Connecticut .....	—	—	35	169	—	—	35	169	—	—
Massachusetts.....	114	183	41	167	114	183	41	167	174.5	9.6
New Hampshire .....	204	140	127	148	204	140	127	148	60.7	-5.6
Mid Atlantic.....	1,297	113	1,985	119	1,297	113	1,985	119	-34.7	-4.6
New Jersey.....	88	136	67	140	88	136	67	140	30.6	-2.9
New York.....	33	130	285	142	33	130	285	142	-88.6	-8.6
Pennsylvania .....	1,176	111	1,633	114	1,176	111	1,633	114	-28.0	-2.4
East North Central.....	11,004	107	10,802	112	11,004	107	10,802	112	1.9	-4.8
Illinois .....	1,291	110	1,259	121	1,291	110	1,259	121	2.6	-9.2
Indiana.....	3,077	109	2,803	108	3,077	109	2,803	108	9.8	.4
Michigan .....	991	125	968	127	991	125	968	127	2.3	-1.2
Ohio.....	4,341	102	4,327	111	4,341	102	4,327	111	.3	-7.7
Wisconsin .....	1,303	96	1,445	104	1,303	96	1,445	104	-9.8	-7.9
West North Central .....	6,871	92	7,358	87	6,871	92	7,358	87	-6.6	6.4
Iowa.....	1,093	87	1,290	82	1,093	87	1,290	82	-15.3	5.6
Kansas .....	854	89	1,176	67	854	89	1,176	67	-27.4	31.9
Minnesota.....	185	110	342	120	185	110	342	120	-45.9	-8.4
Missouri.....	4,598	94	4,063	93	4,598	94	4,063	93	13.2	1.3
Nebraska.....	141	66	487	67	141	66	487	67	-71.0	-1.9
North Dakota.....	1	61	*	54	1	61	*	54	201.7	12.6
South Atlantic.....	8,768	136	9,686	140	8,768	136	9,686	140	-9.5	-2.5
Delaware .....	53	162	—	—	53	162	—	—	—	—
Florida .....	1,772	144	1,770	150	1,772	144	1,770	150	.1	-3.9
Georgia .....	3,291	150	3,491	148	3,291	150	3,491	148	-5.7	1.4
Maryland .....	70	127	366	146	70	127	366	146	-80.9	-13.2
North Carolina .....	918	123	1,424	138	918	123	1,424	138	-35.6	-10.3
South Carolina .....	593	136	452	151	593	136	452	151	31.3	-9.5
Virginia .....	673	128	684	134	673	128	684	134	-1.5	-3.9
West Virginia.....	1,397	109	1,498	111	1,397	109	1,498	111	-6.8	-1.9
East South Central.....	3,917	123	4,011	123	3,917	123	4,011	123	-2.4	.2
Alabama .....	1,249	144	1,048	138	1,249	144	1,048	138	19.2	4.2
Kentucky .....	1,941	105	1,956	111	1,941	105	1,956	111	-.7	-6.1
Mississippi.....	343	156	289	150	343	156	289	150	18.5	4.4
Tennessee .....	384	118	718	119	384	118	718	119	-46.6	-1.5
West South Central.....	2,842	111	2,599	124	2,842	111	2,599	124	9.4	-10.6
Arkansas .....	529	92	500	131	529	92	500	131	5.7	-29.9
Oklahoma .....	130	94	—	—	130	94	—	—	—	—
Texas .....	2,183	116	2,098	122	2,183	116	2,098	122	4.0	-4.9
Mountain.....	1,700	86	1,035	110	1,700	86	1,035	110	64.2	-21.7
Arizona .....	534	119	540	128	534	119	540	128	-1.2	-6.7
Colorado .....	355	84	235	73	355	84	235	73	50.9	15.4
Nevada.....	251	100	258	106	251	100	258	106	-2.6	-5.7
Utah .....	—	—	2	50	—	—	2	50	—	—
Wyoming .....	560	42	—	—	560	42	—	—	—	—
Pacific.....	1,139	114	1,088	111	1,139	114	1,088	111	4.7	2.7
Oregon.....	721	107	738	106	721	107	738	106	-2.3	1.2
Washington .....	418	124	350	122	418	124	350	122	19.4	2.2
U.S. Total.....	37,856	114	38,767	118	37,856	114	38,767	118	-2.4	-3.2

\* Percent change is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 26. Average Cost of Coal Receipts at Electric Utility Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	January-March 2000	October-December 1999	January-March 1999	Year to Date		
				2000	1999	Percent Change
New England.....	<b>\$40.39</b>	<b>\$40.26</b>	<b>\$42.19</b>	<b>\$40.39</b>	<b>\$42.19</b>	<b>-4.3</b>
Connecticut .....	—	—	45.85	—	45.85	—
Massachusetts.....	48.00	44.40	45.21	48.00	45.21	6.2
New Hampshire .....	38.59	39.22	40.99	38.59	40.99	-5.8
Mid Atlantic.....	<b>29.99</b>	<b>32.71</b>	<b>34.18</b>	<b>29.99</b>	<b>34.18</b>	<b>-12.2</b>
New Jersey .....	36.70	37.21	38.62	36.70	38.62	-5.0
New York.....	39.24	38.72	37.53	39.24	37.53	4.6
Pennsylvania .....	28.55	31.92	33.26	28.55	33.26	-14.1
East North Central.....	<b>27.06</b>	<b>26.03</b>	<b>26.74</b>	<b>27.06</b>	<b>26.74</b>	<b>1.2</b>
Illinois .....	21.28	24.77	30.12	21.28	30.12	-29.3
Indiana.....	22.91	23.55	23.70	22.91	23.70	-3.3
Michigan .....	27.25	27.52	26.83	27.25	26.83	1.6
Ohio.....	36.49	33.07	31.21	36.49	31.21	16.9
Wisconsin.....	16.54	17.88	17.58	16.54	17.58	-5.9
West North Central .....	<b>14.49</b>	<b>14.19</b>	<b>14.43</b>	<b>14.49</b>	<b>14.43</b>	<b>.4</b>
Iowa.....	13.76	13.69	13.54	13.76	13.54	1.6
Kansas.....	16.67	16.80	15.94	16.67	15.94	4.6
Minnesota.....	20.36	18.60	19.56	20.36	19.56	4.1
Missouri.....	16.06	16.29	16.61	16.06	16.61	-3.3
Nebraska.....	9.37	9.09	9.51	9.37	9.51	-1.4
North Dakota.....	9.28	9.47	9.58	9.28	9.58	-3.2
South Dakota.....	16.30	16.09	16.09	16.30	16.09	1.3
South Atlantic .....	<b>34.86</b>	<b>34.59</b>	<b>34.93</b>	<b>34.86</b>	<b>34.93</b>	<b>-.2</b>
Delaware .....	39.78	41.93	39.88	39.78	39.88	-2.2
Florida .....	38.69	38.67	39.19	38.69	39.19	-1.3
Georgia.....	36.43	36.75	35.77	36.43	35.77	1.8
Maryland .....	34.39	35.12	36.45	34.39	36.45	-5.7
North Carolina .....	35.66	35.28	36.05	35.66	36.05	-1.1
South Carolina .....	35.93	35.77	36.90	35.93	36.90	-2.6
Virginia .....	33.71	33.33	34.42	33.71	34.42	-2.1
West Virginia.....	29.34	28.82	29.69	29.34	29.69	-1.2
East South Central.....	<b>27.70</b>	<b>27.52</b>	<b>28.92</b>	<b>27.70</b>	<b>28.92</b>	<b>-4.2</b>
Alabama .....	31.76	30.57	36.21	31.76	36.21	-12.3
Kentucky .....	23.84	24.42	24.74	23.84	24.74	-3.7
Mississippi.....	36.43	31.97	33.07	36.43	33.07	10.2
Tennessee .....	26.65	26.82	26.23	26.65	26.23	1.6
West South Central.....	<b>19.34</b>	<b>18.29</b>	<b>19.59</b>	<b>19.34</b>	<b>19.59</b>	<b>-1.2</b>
Arkansas.....	23.20	22.43	25.84	23.20	25.84	-10.2
Louisiana.....	22.55	23.05	22.60	22.55	22.60	-2.2
Oklahoma .....	16.24	15.38	15.74	16.24	15.74	3.2
Texas .....	18.82	17.70	18.90	18.82	18.90	-4.4
Mountain .....	<b>20.75</b>	<b>20.33</b>	<b>21.30</b>	<b>20.75</b>	<b>21.30</b>	<b>-2.6</b>
Arizona.....	24.98	27.02	28.82	24.98	28.82	-13.3
Colorado.....	18.77	19.31	19.34	18.77	19.34	-2.9
Montana.....	11.81	12.34	11.70	11.81	11.70	1.0
Nevada.....	26.91	27.66	30.07	26.91	30.07	-10.5
New Mexico.....	25.07	23.56	24.94	25.07	24.94	.5
Utah.....	22.86	23.47	24.36	22.86	24.36	-6.2
Wyoming.....	13.89	13.14	14.21	13.89	14.21	-2.3
Pacific.....	<b>24.68</b>	<b>24.81</b>	<b>24.72</b>	<b>24.68</b>	<b>24.72</b>	<b>-.2</b>
Oregon.....	17.90	18.70	19.78	17.90	19.78	-9.5
Washington .....	28.40	27.37	27.74	28.40	27.74	2.4
<b>U.S. Total.....</b>	<b>24.48</b>	<b>24.28</b>	<b>25.15</b>	<b>24.48</b>	<b>25.15</b>	<b>-2.7</b>

Notes: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 27. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January-March 2000**

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Quantity (thousand short tons)	Price (cents per MM Btu)	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama .....	1,538	193	1,174	152	127	114	2,839	173	0.88	-20.5	-8.1	2.5
Arizona .....	3,268	114	-	-	-	-	3,268	114	.47	14.2	-14.9	.3
Colorado .....	5,263	120	109	109	-	-	5,372	120	.43	-8.4	-2.6	3.4
Illinois .....	7	167	3,914	129	3,275	132	7,196	130	1.75	-16.4	-1.6	-8.0
Indiana .....	544	125	2,204	115	3,618	94	6,367	104	1.98	-18.0	-3.8	-4.2
Kansas .....	-	-	-	-	91	115	91	115	4.41	-12.0	13.4	21.2
Kentucky .....	4,037	151	16,412	134	5,778	104	26,226	130	1.24	-3.7	-2.7	-2.1
Louisiana .....	-	-	749	127	-	-	749	127	1.28	22.6	-3.2	-6.7
Maryland .....	16	172	765	108	39	86	820	109	1.46	15.8	-1.0	.1
Missouri .....	-	-	-	-	17	130	17	130	2.31	-72.9	3.9	-26.6
Montana .....	2,743	120	2,263	103	-	-	5,006	113	.55	-31.5	6.6	-14.6
New Mexico .....	1,713	132	4,940	134	-	-	6,653	133	.76	-4.3	-5.8	1.2
North Dakota .....	-	-	6,105	72	347	64	6,452	71	1.12	1.9	-2.2	-3.8
Ohio .....	-	-	70	123	4,587	216	4,656	215	2.78	-6.6	61.7	-6.1
Oklahoma .....	-	-	-	-	47	109	47	109	2.89	-20.1	-1.8	-.8
Pennsylvania .....	-	-	5,332	120	2,320	104	7,652	115	1.42	-40.9	-10.2	-6.3
Tennessee .....	56	124	348	128	-	-	404	128	.79	-35.9	.2	-23.2
Texas .....	-	-	8,662	111	2,395	94	11,058	107	1.52	-3.4	4.2	-3.2
Utah .....	4,708	101	56	108	-	-	4,764	101	.37	-4.0	-7.8	-12.4
Virginia .....	1,271	146	3,040	133	78	122	4,389	137	.74	-6.9	-4.8	-2.7
Washington .....	-	-	893	199	-	-	893	199	1.21	4.6	4.4	10.9
West Virginia .....	9,118	144	9,960	129	5,179	115	24,257	132	1.12	-8.4	-3.3	-6.7
Wyoming .....	73,220	105	2,513	94	-	-	75,732	104	.36	-6.2	-5.5	-6.5
<b>Imported</b> .....	<b>1,791</b>	<b>149</b>	<b>13</b>	<b>168</b>	<b>-</b>	<b>-</b>	<b>1,804</b>	<b>150</b>	<b>.45</b>	<b>37.8</b>	<b>-1.3</b>	<b>-12.7</b>
<b>Total</b> .....	<b>109,291</b>	<b>116</b>	<b>69,523</b>	<b>124</b>	<b>27,898</b>	<b>127</b>	<b>206,712</b>	<b>121</b>	<b>.94</b>	<b>-9.0</b>	<b>-2.4</b>	<b>-6.9</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-March 2000, 1999**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Alabama</b> .....	<b>7,706</b>	<b>6,699</b>	<b>83.8</b>	<b>84.4</b>	<b>0.85</b>	<b>0.96</b>	<b>144</b>	<b>160</b>
Alabama.....	2,839	3,534	93.6	86.7	.88	.84	173	189
Colorado.....	—	30	—	—	—	.35	—	112
Illinois.....	550	397	65.8	24.5	1.89	1.68	117	142
Kentucky.....	644	796	86.5	91.3	1.89	1.82	111	116
Tennessee.....	146	105	100.0	100.0	.60	.72	124	138
Virginia.....	38	52	—	—	.62	.65	118	138
West Virginia.....	80	130	—	10.5	.65	2.70	136	113
Wyoming.....	2,630	1,643	100.0	100.0	.38	.37	119	119
Imported coal Colombia.....	778	11	13.2	—	.40	.42	155	143
<b>Arizona</b> .....	<b>5,061</b>	<b>4,668</b>	<b>89.5</b>	<b>88.4</b>	<b>.55</b>	<b>.55</b>	<b>123</b>	<b>141</b>
Arizona.....	1,995	1,650	100.0	100.0	.49	.48	114	135
Colorado.....	60	66	—	—	.46	.41	191	190
Montana.....	—	24	—	—	—	.43	—	122
New Mexico.....	2,763	2,892	85.4	85.7	.61	.60	128	144
Wyoming.....	243	36	71.8	—	.26	.35	129	111
<b>Arkansas</b> .....	<b>3,854</b>	<b>4,333</b>	<b>86.3</b>	<b>88.4</b>	<b>.31</b>	<b>.30</b>	<b>134</b>	<b>149</b>
Wyoming.....	3,854	4,333	86.3	88.4	.31	.30	134	149
<b>Colorado</b> .....	<b>4,443</b>	<b>4,537</b>	<b>92.0</b>	<b>94.8</b>	<b>.40</b>	<b>.40</b>	<b>96</b>	<b>98</b>
Colorado.....	2,663	2,676	90.4	95.0	.43	.43	100	105
Wyoming.....	1,780	1,861	94.4	94.5	.33	.36	88	86
<b>Connecticut</b> .....	—	<b>35</b>	—	—	—	<b>.45</b>	—	<b>169</b>
Imported coal Venezuela.....	—	35	—	—	—	.45	—	169
<b>Delaware</b> .....	<b>186</b>	<b>146</b>	<b>71.6</b>	<b>100.0</b>	<b>.74</b>	<b>.80</b>	<b>154</b>	<b>154</b>
Maryland.....	31	—	49.4	—	.83	—	157	—
Pennsylvania.....	51	64	100.0	100.0	1.04	1.08	146	144
Virginia.....	11	12	98.1	100.0	.50	.55	148	180
West Virginia.....	93	70	60.4	100.0	.57	.58	159	159
<b>Florida</b> .....	<b>6,609</b>	<b>6,478</b>	<b>73.2</b>	<b>72.7</b>	<b>1.31</b>	<b>1.28</b>	<b>156</b>	<b>160</b>
Alabama.....	—	36	—	—	—	1.91	—	133
Illinois.....	2,499	2,133	78.4	86.7	1.67	1.73	151	150
Kentucky.....	2,634	2,949	88.1	63.9	1.12	1.21	165	166
Pennsylvania.....	99	—	—	—	1.78	—	137	—
Virginia.....	28	225	100.0	99.0	.56	.59	158	205
West Virginia.....	850	400	26.0	68.2	1.29	1.12	152	164
Wyoming.....	104	72	—	—	.21	.25	131	124
Imported coal Australia.....	—	63	—	—	—	.58	—	124
Imported coal Colombia.....	394	406	78.4	100.0	.53	.56	147	147
Imported coal Venezuela.....	—	195	—	37.6	—	.47	—	166
<b>Georgia</b> .....	<b>7,287</b>	<b>8,209</b>	<b>54.8</b>	<b>57.5</b>	<b>.65</b>	<b>.68</b>	<b>155</b>	<b>153</b>
Illinois.....	23	300	100.0	100.0	1.11	.72	151	149
Kentucky.....	3,855	3,721	82.6	65.9	.74	.78	151	147
Virginia.....	1,153	1,092	42.3	76.5	.68	.70	150	153
West Virginia.....	667	1,231	45.5	91.7	.57	.61	187	177
Wyoming.....	1,504	1,758	—	—	.36	.41	154	151
Imported coal Venezuela.....	86	107	—	—	.49	.61	141	143
<b>Illinois</b> .....	<b>4,251</b>	<b>9,640</b>	<b>69.6</b>	<b>86.9</b>	<b>1.05</b>	<b>1.14</b>	<b>110</b>	<b>156</b>
Colorado.....	—	366	—	94.6	—	.44	—	139
Illinois.....	1,792	3,315	95.6	93.1	1.84	2.29	124	126
Indiana.....	81	207	28.4	78.3	2.00	1.28	125	154
Kentucky.....	—	19	—	100.0	—	2.52	—	113
Montana.....	—	418	—	100.0	—	.41	—	187
Utah.....	—	164	—	100.0	—	.45	—	138
Wyoming.....	2,378	5,151	51.5	81.2	.28	.37	97	179
<b>Indiana</b> .....	<b>12,899</b>	<b>14,196</b>	<b>76.1</b>	<b>80.3</b>	<b>1.40</b>	<b>1.49</b>	<b>109</b>	<b>112</b>
Illinois.....	1,277	1,020	55.7	68.6	2.00	2.28	109	115
Indiana.....	5,971	7,069	72.6	76.7	1.94	2.04	103	107
Kentucky.....	231	592	8.6	47.7	.76	.93	113	122
Ohio.....	36	159	—	—	2.59	4.24	99	109
Pennsylvania.....	199	128	72.8	100.0	1.74	1.60	110	114
Virginia.....	172	328	100.0	74.7	.50	.50	166	155
West Virginia.....	754	591	59.8	61.5	1.35	1.06	116	126
Wyoming.....	4,259	4,309	93.7	98.7	.31	.33	112	111
<b>Iowa</b> .....	<b>5,468</b>	<b>5,130</b>	<b>80.0</b>	<b>74.9</b>	<b>.39</b>	<b>.43</b>	<b>81</b>	<b>80</b>
Colorado.....	71	76	34.5	100.0	.35	.43	132	133
Illinois.....	18	20	—	—	1.17	.72	134	160
Montana.....	12	33	100.0	—	.32	.37	109	143
Ohio.....	—	*	—	—	3.31	—	140	—
Pennsylvania.....	—	*	—	—	—	1.05	—	158

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-March 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Iowa</b>								
West Virginia.....	—	*	—	—	1.06	—	161	
Wyoming.....	5,366	4,999	80.8	75.3	.39	.43	79	78
<b>Kansas</b> .....	<b>4,477</b>	<b>5,074</b>	<b>80.9</b>	<b>76.8</b>	<b>.48</b>	<b>.51</b>	<b>96</b>	<b>93</b>
Colorado.....	143	—	—	—	.36	—	138	—
Kansas.....	91	101	—	—	4.41	3.65	115	101
Montana.....	610	543	100.0	100.0	.36	.38	92	89
Oklahoma.....	9	21	100.0	100.0	2.53	2.65	120	120
Utah.....	2	—	—	—	.45	—	150	—
Wyoming.....	3,622	4,409	82.9	75.6	.38	.42	93	93
<b>Kentucky</b> .....	<b>8,800</b>	<b>8,721</b>	<b>77.9</b>	<b>77.6</b>	<b>2.02</b>	<b>1.88</b>	<b>103</b>	<b>108</b>
Colorado.....	802	778	93.3	100.0	.49	.41	126	131
Illinois.....	—	91	—	—	—	2.10	—	102
Indiana.....	265	437	100.0	100.0	3.00	2.99	100	99
Kentucky.....	5,233	5,214	75.7	77.7	2.42	2.32	99	104
Ohio.....	113	16	96.8	100.0	3.12	3.50	99	94
Pennsylvania.....	53	98	18.5	11.0	1.39	1.40	116	114
West Virginia.....	2,064	1,771	72.5	72.5	1.67	1.24	103	111
Wyoming.....	270	315	100.0	60.0	.32	.31	99	104
<b>Louisiana</b> .....	<b>3,925</b>	<b>3,568</b>	<b>100.0</b>	<b>100.0</b>	<b>.61</b>	<b>.72</b>	<b>138</b>	<b>139</b>
Louisiana.....	749	611	100.0	100.0	1.28	1.37	127	131
Wyoming.....	3,176	2,957	100.0	100.0	.48	.61	141	140
<b>Maryland</b> .....	<b>2,647</b>	<b>2,721</b>	<b>97.4</b>	<b>86.6</b>	<b>.87</b>	<b>.92</b>	<b>133</b>	<b>141</b>
Kentucky.....	59	101	100.0	100.0	.56	.54	143	141
Maryland.....	11	14	100.0	100.0	.78	1.01	128	163
Pennsylvania.....	775	929	92.6	69.0	1.19	1.25	127	146
West Virginia.....	1,802	1,678	99.3	95.4	.73	.76	136	138
<b>Massachusetts</b> .....	<b>114</b>	<b>89</b>	—	<b>53.6</b>	<b>.42</b>	<b>.60</b>	<b>183</b>	<b>174</b>
Kentucky.....	114	45	—	69.6	.42	.44	183	177
Pennsylvania.....	—	16	—	100.0	—	1.15	—	160
West Virginia.....	—	28	—	—	—	.53	—	177
<b>Michigan</b> .....	<b>5,801</b>	<b>5,539</b>	<b>82.9</b>	<b>82.5</b>	<b>.63</b>	<b>.62</b>	<b>126</b>	<b>126</b>
Colorado.....	33	71	100.0	100.0	.44	.45	137	137
Kentucky.....	1,052	711	57.5	65.4	.70	.63	139	154
Montana.....	558	366	100.0	100.0	.39	.39	144	144
Ohio.....	38	27	24.0	62.9	2.47	2.38	158	154
Pennsylvania.....	870	697	98.6	93.0	1.12	1.09	119	128
West Virginia.....	875	1,018	71.7	63.0	.73	.83	146	144
Wyoming.....	2,375	2,648	89.3	89.2	.29	.32	106	102
<b>Minnesota</b> .....	<b>4,582</b>	<b>3,873</b>	<b>96.0</b>	<b>91.2</b>	<b>.45</b>	<b>.48</b>	<b>114</b>	<b>110</b>
Colorado.....	4	—	—	—	.42	—	164	—
Indiana.....	4	11	100.0	99.1	.76	.76	157	160
Montana.....	2,566	1,946	93.0	90.1	.59	.67	115	113
Wyoming.....	2,008	1,916	100.0	92.3	.27	.28	113	107
<b>Mississippi</b> .....	<b>1,066</b>	<b>1,582</b>	<b>67.8</b>	<b>81.7</b>	<b>.75</b>	<b>.66</b>	<b>159</b>	<b>153</b>
Colorado.....	253	68	23.4	—	.47	.40	165	159
Illinois.....	277	370	100.0	93.9	1.38	1.16	145	141
Kentucky.....	153	259	100.0	98.3	.82	.68	201	185
Montana.....	179	558	100.0	100.0	.38	.39	153	147
Wyoming.....	—	132	—	100.0	—	.48	—	135
Imported coal Colombia.....	204	179	26.9	—	.41	.39	141	150
Imported coal Venezuela.....	—	16	—	—	—	.62	—	142
<b>Missouri</b> .....	<b>8,882</b>	<b>9,857</b>	<b>48.2</b>	<b>58.8</b>	<b>.31</b>	<b>.36</b>	<b>91</b>	<b>93</b>
Illinois.....	149	308	14.8	72.1	1.12	1.39	133	143
Kansas.....	—	2	—	—	—	3.21	—	124
Kentucky.....	—	5	—	100.0	—	.95	—	201
Missouri.....	17	62	100.0	100.0	2.31	3.15	130	125
Oklahoma.....	4	5	—	100.0	2.57	2.71	123	129
Utah.....	32	—	66.3	—	.31	—	127	—
Wyoming.....	8,680	9,474	48.7	58.0	.29	.29	90	91
<b>Montana</b> .....	<b>638</b>	<b>2,677</b>	<b>100.0</b>	<b>100.0</b>	<b>.92</b>	<b>.82</b>	<b>72</b>	<b>69</b>
Montana.....	638	2,499	100.0	100.0	.92	.86	72	71
Wyoming.....	—	178	—	100.0	—	.28	—	53
<b>Nebraska</b> .....	<b>2,718</b>	<b>2,977</b>	<b>94.8</b>	<b>83.7</b>	<b>.36</b>	<b>.34</b>	<b>55</b>	<b>56</b>
Wyoming.....	2,718	2,977	94.8	83.7	.36	.34	55	56
<b>Nevada</b> .....	<b>2,147</b>	<b>2,257</b>	<b>88.3</b>	<b>88.6</b>	<b>.42</b>	<b>.44</b>	<b>121</b>	<b>134</b>
Arizona.....	1,273	1,211	100.0	100.0	.43	.45	114	132
Utah.....	874	1,046	71.3	75.3	.41	.42	131	137

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-March 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
New Hampshire .....	484	331	57.7	61.6	0.96	1.02	148	155
Pennsylvania.....	231	170	100.0	92.1	1.18	1.18	157	159
West Virginia .....	56	48	85.8	100.0	1.69	1.73	143	156
Imported coal Venezuela .....	196	114	—	—	.48	.49	139	147
New Jersey.....	644	560	86.4	88.0	.87	.84	140	149
Kentucky.....	20	61	—	100.0	.58	.61	136	147
Pennsylvania.....	20	—	—	—	1.32	—	135	—
Virginia.....	147	89	98.3	100.0	.51	.52	139	140
West Virginia .....	456	409	90.1	83.6	.99	.95	140	151
Imported coal Venezuela .....	—	1	—	100.0	—	.61	—	193
New Mexico .....	3,865	4,001	100.0	100.0	.87	.88	137	139
New Mexico.....	3,865	4,001	100.0	100.0	.87	.88	137	139
New York.....	348	1,979	90.6	85.6	.90	1.38	149	144
Kentucky.....	—	242	—	96.3	—	.46	—	182
Pennsylvania.....	52	869	37.6	88.6	1.61	1.39	132	139
West Virginia .....	151	686	100.0	84.4	1.09	1.92	146	134
Imported coal Venezuela .....	145	182	100.0	61.8	.45	.50	158	161
North Carolina.....	6,717	6,546	86.3	78.2	.66	.70	143	145
Kentucky.....	3,262	3,361	77.0	83.4	.72	.75	141	144
Virginia.....	131	201	52.7	29.8	.61	.66	126	142
West Virginia .....	3,324	2,983	96.8	75.7	.62	.64	146	146
North Dakota .....	6,453	6,334	100.0	100.0	1.12	1.16	71	73
North Dakota.....	6,452	6,333	100.0	100.0	1.12	1.16	71	73
Wyoming .....	1	*	—	—	.79	.90	61	54
Ohio.....	13,439	12,835	67.7	66.3	1.55	1.61	155	132
Kentucky.....	2,480	2,343	54.8	62.6	.74	.71	111	122
Ohio .....	4,278	4,456	82.9	84.8	2.75	2.90	226	137
Pennsylvania.....	958	1,050	58.0	20.6	1.61	1.59	96	114
Virginia.....	158	149	75.9	100.0	.52	.54	126	133
West Virginia .....	4,675	4,369	73.9	66.3	1.10	.96	135	138
Wyoming .....	889	467	7.1	—	.29	.32	113	121
Oklahoma.....	4,983	5,512	97.4	100.0	.34	.36	93	91
Oklahoma .....	35	33	100.0	100.0	3.02	3.10	105	104
Wyoming .....	4,948	5,479	97.4	100.0	.31	.33	93	91
Oregon .....	721	738	—	—	.41	.41	107	106
Colorado .....	—	6	—	—	—	.43	—	75
Utah .....	—	194	—	—	—	.47	—	103
Wyoming .....	721	538	—	—	.41	.37	107	108
Pennsylvania.....	5,229	9,898	77.5	83.5	1.78	1.72	113	134
Ohio .....	8	22	—	100.0	3.09	2.54	71	173
Pennsylvania.....	3,076	7,734	73.5	80.9	1.54	1.63	115	130
West Virginia .....	2,145	2,143	83.6	92.6	2.14	2.06	110	148
South Carolina .....	3,117	3,551	81.0	87.3	.82	.93	141	145
Kentucky.....	2,676	3,068	77.8	85.5	.84	.91	139	144
Tennessee .....	78	102	100.0	100.0	.89	1.17	153	153
Virginia.....	232	313	100.0	100.0	.72	1.01	146	151
West Virginia .....	131	68	100.0	88.3	.64	.85	154	154
South Dakota .....	535	525	100.0	100.0	.38	.78	97	92
Montana .....	—	525	—	100.0	—	.78	—	92
Wyoming .....	535	—	100.0	—	.38	—	97	—
Tennessee .....	6,359	7,099	94.0	89.9	1.31	1.38	113	113
Colorado .....	521	725	79.3	100.0	.43	.41	122	119
Illinois .....	613	615	95.0	74.4	1.61	1.56	105	107
Kentucky.....	3,093	3,050	95.4	87.2	1.68	1.93	115	113
Pennsylvania.....	256	301	100.0	100.0	1.97	1.84	109	108
Tennessee .....	179	424	100.0	99.7	.91	1.07	119	119
Utah .....	309	338	71.3	100.0	.45	.45	121	125
Virginia.....	487	570	97.2	70.3	1.15	1.26	124	130
Wyoming .....	901	1,076	100.0	100.0	.32	.39	95	94
Texas .....	23,041	24,409	90.5	91.4	.85	.87	125	125
Colorado .....	313	342	82.4	91.9	.37	.38	144	143
Texas.....	11,058	11,452	100.0	100.0	1.52	1.57	107	103
Wyoming .....	11,671	12,614	81.8	83.6	.39	.42	137	139
Utah .....	3,965	3,817	100.0	99.9	.36	.42	98	107
Colorado .....	418	597	100.0	100.0	.37	.40	164	167
Utah .....	3,547	3,220	100.0	99.9	.36	.42	91	98
Virginia .....	3,113	3,021	78.4	77.4	.79	.79	132	136
Kentucky .....	603	677	65.9	76.6	.93	.98	135	140
Maryland .....	39	—	100.0	—	3.10	—	86	—

See footnotes at end of table.

**Table 28. Destination of Coal Received at Electric Utility Plants by Origin,  
January-March 2000, 1999 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Virginia</b>								
Pennsylvania.....	22	8	100.0	—	1.17	1.16	121	148
Virginia.....	1,832	1,683	79.4	81.7	.76	.71	129	132
West Virginia.....	616	653	85.3	67.8	.61	.76	139	142
<b>Washington</b> .....	<b>1,311</b>	<b>1,204</b>	<b>68.1</b>	<b>70.9</b>	<b>.90</b>	<b>.85</b>	<b>172</b>	<b>168</b>
Montana.....	418	350	—	—	.37	.38	124	122
Washington.....	893	854	100.0	100.0	1.21	1.09	199	190
<b>West Virginia</b> .....	<b>7,538</b>	<b>9,991</b>	<b>81.5</b>	<b>85.0</b>	<b>1.23</b>	<b>1.56</b>	<b>120</b>	<b>121</b>
Kentucky.....	107	—	—	—	.78	—	105	—
Maryland.....	739	694	99.3	96.2	1.43	1.47	107	109
Ohio.....	184	307	100.0	100.0	3.26	3.18	91	89
Pennsylvania.....	990	791	86.2	86.7	1.19	1.33	110	107
West Virginia.....	5,504	8,198	79.4	83.3	1.15	1.52	124	124
Wyoming.....	14	—	—	—	.75	—	106	—
<b>Wisconsin</b> .....	<b>4,708</b>	<b>5,155</b>	<b>72.3</b>	<b>72.0</b>	<b>.34</b>	<b>.41</b>	<b>94</b>	<b>99</b>
Colorado.....	91	63	86.7	88.0	.38	.41	148	127
Illinois.....	—	38	—	—	—	.85	—	134
Indiana.....	45	38	—	—	1.10	1.27	138	149
Kentucky.....	9	11	—	—	.79	.71	185	189
Montana.....	24	45	100.0	25.4	.37	.35	110	123
New Mexico.....	25	60	100.0	100.0	.53	.49	162	155
Pennsylvania.....	—	102	—	100.0	—	1.29	—	146
West Virginia.....	11	—	—	—	.56	—	167	—
Wyoming.....	4,503	4,799	72.8	72.5	.33	.36	91	95
<b>Wyoming</b> .....	<b>6,581</b>	<b>6,561</b>	<b>91.5</b>	<b>100.0</b>	<b>.55</b>	<b>.58</b>	<b>79</b>	<b>81</b>
Wyoming.....	6,581	6,561	91.5	100.0	.55	.58	79	81
<b>U.S. Total</b> .....	<b>206,712</b>	<b>227,073</b>	<b>81.7</b>	<b>82.9</b>	<b>.94</b>	<b>1.00</b>	<b>121</b>	<b>124</b>

\* For quantity data, the value is less than 0.5 thousand short tons. For Contract Receipts (percent), the value is less than 0.05.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination,  
January-March 2000, 1999**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Alabama</b>	<b>2,839</b>	<b>3,570</b>	<b>93.6</b>	<b>85.8</b>	<b>0.88</b>	<b>0.85</b>	<b>173</b>	<b>188</b>
Alabama	2,839	3,534	93.6	86.7	.88	.84	173	189
Florida	—	36	—	—	—	1.91	—	133
<b>Arizona</b>	<b>3,268</b>	<b>2,861</b>	<b>100.0</b>	<b>100.0</b>	<b>.47</b>	<b>.47</b>	<b>114</b>	<b>134</b>
Arizona	1,995	1,650	100.0	100.0	.49	.48	114	135
Nevada	1,273	1,211	100.0	100.0	.43	.45	114	132
<b>Colorado</b>	<b>5,372</b>	<b>5,864</b>	<b>82.7</b>	<b>93.9</b>	<b>.43</b>	<b>.42</b>	<b>120</b>	<b>123</b>
Alabama	—	30	—	—	—	.35	—	112
Arizona	60	66	—	—	.46	.41	191	190
Colorado	2,663	2,676	90.4	95.0	.43	.43	100	105
Illinois	—	366	—	94.6	—	.44	—	139
Iowa	71	76	34.5	100.0	.35	.43	132	133
Kansas	143	—	—	—	.36	—	138	—
Kentucky	802	778	93.3	100.0	.49	.41	126	131
Michigan	33	71	100.0	100.0	.44	.45	137	137
Minnesota	4	—	—	—	.42	—	164	—
Mississippi	253	68	23.4	—	.47	.40	165	159
Oregon	—	6	—	—	—	.43	—	75
Tennessee	521	725	79.3	100.0	.43	.41	122	119
Texas	313	342	82.4	91.9	.37	.38	144	143
Utah	418	597	100.0	100.0	.37	.40	164	167
Wisconsin	91	63	86.7	88.0	.38	.41	148	127
<b>Illinois</b>	<b>7,196</b>	<b>8,608</b>	<b>78.5</b>	<b>82.0</b>	<b>1.75</b>	<b>1.90</b>	<b>130</b>	<b>132</b>
Alabama	550	397	65.8	24.5	1.89	1.68	117	142
Florida	2,499	2,133	78.4	86.7	1.67	1.73	151	150
Georgia	23	300	100.0	100.0	1.11	.72	151	149
Illinois	1,792	3,315	95.6	93.1	1.84	2.29	124	126
Indiana	1,277	1,020	55.7	68.6	2.00	2.28	109	115
Iowa	18	20	—	—	1.17	.72	134	160
Kentucky	—	91	—	—	—	2.10	—	102
Mississippi	277	370	100.0	93.9	1.38	1.16	145	141
Missouri	149	308	14.8	72.1	1.12	1.39	133	143
Tennessee	613	615	95.0	74.4	1.61	1.56	105	107
Wisconsin	—	38	—	—	—	.85	—	134
<b>Indiana</b>	<b>6,367</b>	<b>7,763</b>	<b>72.7</b>	<b>77.7</b>	<b>1.98</b>	<b>2.06</b>	<b>104</b>	<b>108</b>
Illinois	81	207	28.4	78.3	2.00	1.28	125	154
Indiana	5,971	7,069	72.6	76.7	1.94	2.04	103	107
Kentucky	265	437	100.0	100.0	3.00	2.99	100	99
Minnesota	4	11	100.0	99.1	.76	.76	157	160
Wisconsin	45	38	—	—	1.10	1.27	138	149
<b>Kansas</b>	<b>91</b>	<b>103</b>	—	—	<b>4.41</b>	<b>3.64</b>	<b>115</b>	<b>101</b>
Kansas	91	101	—	—	4.41	3.65	115	101
Missouri	—	2	—	—	—	3.21	—	124
<b>Kentucky</b>	<b>26,226</b>	<b>27,225</b>	<b>76.9</b>	<b>75.8</b>	<b>1.24</b>	<b>1.27</b>	<b>130</b>	<b>134</b>
Alabama	644	796	86.5	91.3	1.89	1.82	111	116
Florida	2,634	2,949	88.1	63.9	1.12	1.21	165	166
Georgia	3,855	3,721	82.6	65.9	.74	.78	151	147
Illinois	—	19	—	100.0	—	2.52	—	113
Indiana	231	592	8.6	47.7	.76	.93	113	122
Kentucky	5,233	5,214	75.7	77.7	2.42	2.32	99	104
Maryland	59	101	100.0	100.0	.56	.54	143	141
Massachusetts	114	45	—	69.6	.42	.44	183	177
Michigan	1,052	711	57.5	65.4	.70	.63	139	154
Mississippi	153	259	100.0	98.3	.82	.68	201	185
Missouri	—	5	—	100.0	—	.95	—	201
New Jersey	20	61	—	100.0	.58	.61	136	147
New York	—	242	—	96.3	—	.46	—	182
North Carolina	3,262	3,361	77.0	83.4	.72	.75	141	144
Ohio	2,480	2,343	54.8	62.6	.74	.71	111	122
South Carolina	2,676	3,068	77.8	85.5	.84	.91	139	144
Tennessee	3,093	3,050	95.4	87.2	1.68	1.93	115	113
Virginia	603	677	65.9	76.6	.93	.98	135	140
West Virginia	107	—	—	—	.78	—	105	—
Wisconsin	9	11	—	—	.79	.71	185	189
<b>Louisiana</b>	<b>749</b>	<b>611</b>	<b>100.0</b>	<b>100.0</b>	<b>1.28</b>	<b>1.37</b>	<b>127</b>	<b>131</b>
Louisiana	749	611	100.0	100.0	1.28	1.37	127	131
<b>Maryland</b>	<b>820</b>	<b>708</b>	<b>97.4</b>	<b>96.3</b>	<b>1.46</b>	<b>1.46</b>	<b>109</b>	<b>110</b>
Delaware	31	—	49.4	—	.83	—	157	—
Maryland	11	14	100.0	100.0	.78	1.01	128	163

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-March 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Maryland</b>								
Virginia.....	39	—	100.0	—	3.10	—	86	—
West Virginia.....	739	694	99.3	96.2	1.43	1.47	107	109
<b>Missouri</b> .....	<b>17</b>	<b>62</b>	<b>100.0</b>	<b>100.0</b>	<b>2.31</b>	<b>3.15</b>	<b>130</b>	<b>125</b>
Missouri.....	17	62	100.0	100.0	2.31	3.15	130	125
<b>Montana</b> .....	<b>5,006</b>	<b>7,308</b>	<b>88.0</b>	<b>91.3</b>	<b>.55</b>	<b>.64</b>	<b>113</b>	<b>106</b>
Arizona.....	—	24	—	—	—	.43	—	122
Illinois.....	—	418	—	100.0	—	.41	—	187
Iowa.....	12	33	100.0	—	.32	.37	109	143
Kansas.....	610	543	100.0	100.0	.36	.38	92	89
Michigan.....	558	366	100.0	100.0	.39	.39	144	144
Minnesota.....	2,566	1,946	93.0	90.1	.59	.67	115	113
Mississippi.....	179	558	100.0	100.0	.38	.39	153	147
Montana.....	638	2,499	100.0	100.0	.92	.86	72	71
South Dakota.....	—	525	—	100.0	—	.78	—	92
Washington.....	418	350	—	—	.37	.38	124	122
Wisconsin.....	24	45	100.0	25.4	.37	.35	110	123
<b>New Mexico</b> .....	<b>6,653</b>	<b>6,953</b>	<b>93.9</b>	<b>94.1</b>	<b>.76</b>	<b>.75</b>	<b>133</b>	<b>141</b>
Arizona.....	2,763	2,892	85.4	85.7	.61	.60	128	144
New Mexico.....	3,865	4,001	100.0	100.0	.87	.88	137	139
Wisconsin.....	25	60	100.0	100.0	.53	.49	162	155
<b>North Dakota</b> .....	<b>6,452</b>	<b>6,333</b>	<b>100.0</b>	<b>100.0</b>	<b>1.12</b>	<b>1.16</b>	<b>71</b>	<b>73</b>
North Dakota.....	6,452	6,333	100.0	100.0	1.12	1.16	71	73
<b>Ohio</b> .....	<b>4,656</b>	<b>4,988</b>	<b>82.6</b>	<b>83.0</b>	<b>2.78</b>	<b>2.96</b>	<b>215</b>	<b>133</b>
Indiana.....	36	159	—	—	2.59	4.24	99	109
Iowa.....	—	*	—	—	—	3.31	—	140
Kentucky.....	113	16	96.8	100.0	3.12	3.50	99	94
Michigan.....	38	27	24.0	62.9	2.47	2.38	158	154
Ohio.....	4,278	4,456	82.9	84.8	2.75	2.90	226	137
Pennsylvania.....	8	22	—	100.0	3.09	2.54	71	173
West Virginia.....	184	307	100.0	100.0	3.26	3.18	91	89
<b>Oklahoma</b> .....	<b>47</b>	<b>59</b>	<b>91.1</b>	<b>100.0</b>	<b>2.89</b>	<b>2.91</b>	<b>109</b>	<b>111</b>
Kansas.....	9	21	100.0	100.0	2.53	2.65	120	120
Missouri.....	4	5	—	100.0	2.57	2.71	123	129
Oklahoma.....	35	33	100.0	100.0	3.02	3.10	105	104
<b>Pennsylvania</b> .....	<b>7,652</b>	<b>12,956</b>	<b>78.1</b>	<b>77.2</b>	<b>1.42</b>	<b>1.52</b>	<b>115</b>	<b>129</b>
Delaware.....	51	64	100.0	100.0	1.04	1.08	146	144
Florida.....	99	—	—	—	1.78	—	137	—
Indiana.....	199	128	72.8	100.0	1.74	1.60	110	114
Iowa.....	—	*	—	—	—	1.05	—	158
Kentucky.....	53	98	18.5	11.0	1.39	1.40	116	114
Maryland.....	775	929	92.6	69.0	1.19	1.25	127	146
Massachusetts.....	—	16	—	100.0	—	1.15	—	160
Michigan.....	870	697	98.6	93.0	1.12	1.09	119	128
New Hampshire.....	231	170	100.0	92.1	1.18	1.18	157	159
New Jersey.....	20	—	—	—	1.32	—	135	—
New York.....	52	869	37.6	88.6	1.61	1.39	132	139
Ohio.....	958	1,050	58.0	20.6	1.61	1.59	96	114
Pennsylvania.....	3,076	7,734	73.5	80.9	1.54	1.63	115	130
Tennessee.....	256	301	100.0	100.0	1.97	1.84	109	108
Virginia.....	22	8	100.0	—	1.17	1.16	121	148
West Virginia.....	990	791	86.2	86.7	1.19	1.33	110	107
Wisconsin.....	—	102	—	100.0	—	1.29	—	146
<b>Tennessee</b> .....	<b>404</b>	<b>630</b>	<b>100.0</b>	<b>99.8</b>	<b>.79</b>	<b>1.03</b>	<b>128</b>	<b>127</b>
Alabama.....	146	105	100.0	100.0	.60	.72	124	138
South Carolina.....	78	102	100.0	100.0	.89	1.17	153	153
Tennessee.....	179	424	100.0	99.7	.91	1.07	119	119
<b>Texas</b> .....	<b>11,058</b>	<b>11,452</b>	<b>100.0</b>	<b>100.0</b>	<b>1.52</b>	<b>1.57</b>	<b>107</b>	<b>103</b>
Texas.....	11,058	11,452	100.0	100.0	1.52	1.57	107	103
<b>Utah</b> .....	<b>4,764</b>	<b>4,962</b>	<b>92.6</b>	<b>90.9</b>	<b>.37</b>	<b>.43</b>	<b>101</b>	<b>109</b>
Illinois.....	—	164	—	100.0	—	.45	—	138
Kansas.....	2	—	—	—	.45	—	150	—
Missouri.....	32	—	66.3	—	.31	—	127	—
Nevada.....	874	1,046	71.3	75.3	.41	.42	131	137
Oregon.....	—	194	—	—	—	.47	—	103
Tennessee.....	309	338	71.3	100.0	.45	.45	121	125
Utah.....	3,547	3,220	100.0	99.9	.36	.42	91	98
<b>Virginia</b> .....	<b>4,389</b>	<b>4,714</b>	<b>72.7</b>	<b>78.5</b>	<b>.74</b>	<b>.76</b>	<b>137</b>	<b>144</b>
Alabama.....	38	52	—	—	.62	.65	118	138

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination, January-March 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Virginia</b>								
Delaware.....	11	12	98.1	100.0	0.50	0.55	148	180
Florida.....	28	225	100.0	99.0	.56	.59	158	205
Georgia.....	1,153	1,092	42.3	76.5	.68	.70	150	153
Indiana.....	172	328	100.0	74.7	.50	.50	166	155
New Jersey.....	147	89	98.3	100.0	.51	.52	139	140
North Carolina.....	131	201	52.7	29.8	.61	.66	126	142
Ohio.....	158	149	75.9	100.0	.52	.54	126	133
South Carolina.....	232	313	100.0	100.0	.72	1.01	146	151
Tennessee.....	487	570	97.2	70.3	1.15	1.26	124	130
Virginia.....	1,832	1,683	79.4	81.7	.76	.71	129	132
<b>Washington</b> .....	<b>893</b>	<b>854</b>	<b>100.0</b>	<b>100.0</b>	<b>1.21</b>	<b>1.09</b>	<b>199</b>	<b>190</b>
Washington.....	893	854	100.0	100.0	1.21	1.09	199	190
<b>West Virginia</b>								
Alabama.....	80	130	—	10.5	.65	2.70	136	113
Delaware.....	93	70	60.4	100.0	.57	.58	159	159
Florida.....	850	400	26.0	68.2	1.29	1.12	152	164
Georgia.....	667	1,231	45.5	91.7	.57	.61	187	177
Indiana.....	754	591	59.8	61.5	1.35	1.06	116	126
Iowa.....	—	*	—	—	—	1.06	—	161
Kentucky.....	2,064	1,771	72.5	72.5	1.67	1.24	103	111
Maryland.....	1,802	1,678	99.3	95.4	.73	.76	136	138
Massachusetts.....	—	28	—	—	—	.53	—	177
Michigan.....	875	1,018	71.7	63.0	.73	.83	146	144
New Hampshire.....	56	48	85.8	100.0	1.69	1.73	143	156
New Jersey.....	456	409	90.1	83.6	.99	.95	140	151
New York.....	151	686	100.0	84.4	1.09	1.92	146	134
North Carolina.....	3,324	2,983	96.8	75.7	.62	.64	146	146
Ohio.....	4,675	4,369	73.9	66.3	1.10	.96	135	138
Pennsylvania.....	2,145	2,143	83.6	92.6	2.14	2.06	110	148
South Carolina.....	131	68	100.0	88.3	.64	.85	154	154
Virginia.....	616	653	85.3	67.8	.61	.76	139	142
West Virginia.....	5,504	8,198	79.4	83.3	1.15	1.52	124	124
Wisconsin.....	11	—	—	—	.56	—	167	—
<b>Wyoming</b> .....	<b>75,732</b>	<b>80,702</b>	<b>79.1</b>	<b>81.1</b>	<b>.36</b>	<b>.39</b>	<b>104</b>	<b>110</b>
Alabama.....	2,630	1,643	100.0	100.0	.38	.37	119	119
Arizona.....	243	36	71.8	—	.26	.35	129	111
Arkansas.....	3,854	4,333	86.3	88.4	.31	.30	134	149
Colorado.....	1,780	1,861	94.4	94.5	.33	.36	88	86
Florida.....	104	72	—	—	.21	.25	131	124
Georgia.....	1,504	1,758	—	—	.36	.41	154	151
Illinois.....	2,378	5,151	51.5	81.2	.28	.37	97	179
Indiana.....	4,259	4,309	93.7	98.7	.31	.33	112	111
Iowa.....	5,366	4,999	80.8	75.3	.39	.43	79	78
Kansas.....	3,622	4,409	82.9	75.6	.38	.42	93	93
Kentucky.....	270	315	100.0	60.0	.32	.31	99	104
Louisiana.....	3,176	2,957	100.0	100.0	.48	.61	141	140
Michigan.....	2,375	2,648	89.3	89.2	.29	.32	106	102
Minnesota.....	2,008	1,916	100.0	92.3	.27	.28	113	107
Mississippi.....	—	132	—	100.0	—	.48	—	135
Missouri.....	8,680	9,474	48.7	58.0	.29	.29	90	91
Montana.....	—	178	—	100.0	—	.28	—	53
Nebraska.....	2,718	2,977	94.8	83.7	.36	.34	55	56
North Dakota.....	1	*	—	—	.79	.90	61	54
Ohio.....	889	467	7.1	—	.29	.32	113	121
Oklahoma.....	4,948	5,479	97.4	100.0	.31	.33	93	91
Oregon.....	721	538	—	—	.41	.37	107	108
South Dakota.....	535	—	100.0	—	.38	—	97	—
Tennessee.....	901	1,076	100.0	100.0	.32	.39	95	94
Texas.....	11,671	12,614	81.8	83.6	.39	.42	137	139
West Virginia.....	14	—	—	—	.75	—	106	—
Wisconsin.....	4,503	4,799	72.8	72.5	.33	.36	91	95
Wyoming.....	6,581	6,561	91.5	100.0	.55	.58	79	81
<b>Imported Coal</b> .....	<b>1,804</b>	<b>1,309</b>	<b>33.9</b>	<b>45.3</b>	<b>.45</b>	<b>.51</b>	<b>150</b>	<b>152</b>
Australia.....	—	63	—	—	—	.58	—	124
Florida.....	—	63	—	—	—	.58	—	124

See footnotes at end of table.

**Table 29. Origin of Coal Received at Electric Utility Plants by Destination,  
January-March 2000, 1999 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	2000	1999	2000	1999	2000	1999	2000	1999
<b>Imported Coal</b>								
Colombia .....	<b>1,376</b>	<b>596</b>	<b>33.9</b>	<b>68.1</b>	<b>0.44</b>	<b>0.50</b>	<b>151</b>	<b>148</b>
Alabama .....	778	11	13.2	—	.40	.42	155	143
Florida .....	394	406	78.4	100.0	.53	.56	147	147
Mississippi .....	204	179	26.9	—	.41	.39	141	150
Venezuela.....	<b>427</b>	<b>650</b>	<b>33.9</b>	<b>28.8</b>	<b>.47</b>	<b>.51</b>	<b>146</b>	<b>157</b>
Connecticut .....	—	35	—	—	.45	—	169	
Florida .....	—	195	—	37.6	—	.47	—	166
Georgia.....	86	107	—	—	.49	.61	141	143
Mississippi.....	—	16	—	—	—	.62	—	142
New Hampshire .....	196	114	—	—	.48	.49	139	147
New Jersey.....	—	1	—	100.0	—	.61	—	193
New York.....	145	182	100.0	61.8	.45	.50	158	161
U.S. Total.....	<b>206,712</b>	<b>227,073</b>	<b>81.7</b>	<b>82.9</b>	<b>.94</b>	<b>1.00</b>	<b>121</b>	<b>124</b>

\* For quantity data, the value is less than 0.5 thousand short tons. For Contract Receipts (percent), the value is less than 0.05.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 30. Coal Receipts at Coke Plants by Census Division  
(Thousand Short Tons)**

Census Division	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	2,181	1,954	1,934	2,181	1,934	12.8
East North Central Total.....	3,411	3,530	3,185	3,411	3,185	7.1
South Atlantic Total .....	w	w	w	w	w	w
East South Central Total .....	878	916	833	878	833	5.5
Mountain Total.....	w	w	w	w	w	w
U.S. Total .....	<b>7,378</b>	<b>7,294</b>	<b>6,712</b>	<b>7,378</b>	<b>6,712</b>	<b>9.9</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 31. Average Price of Coal Receipts at Coke Plants by Census Division**

(Dollars per Short Tons)

Census Division	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	\$42.87	\$44.47	\$44.63	\$42.87	\$44.63	-3.9
East North Central Total.....	45.56	47.18	48.77	45.56	48.77	-6.6
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	\$46.29	\$43.80	\$46.85	\$46.29	\$46.85	-1.2
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>\$44.51</b>	<b>\$45.57</b>	<b>\$46.56</b>	<b>\$44.51</b>	<b>\$46.56</b>	<b>-4.4</b>

<sup>w</sup> Withheld to avoid disclosure of individual company data.

Notes: Average price is based on the cost, insurance, and freight (c.i.f. value). Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 32. Coal Receipts at Other Industrial Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	27	-	27	-
Middle Atlantic Total.....	984	1,291	1,125	984	1,125	-12.5
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	767	938	888	767	888	-13.6
East North Central Total .....	3,173	3,917	3,514	3,173	3,514	-9.7
Illinois .....	855	963	880	855	880	-2.8
Indiana.....	1,000	1,072	997	1,000	997	.3
Michigan .....	243	675	291	243	291	-16.7
Ohio.....	733	706	976	733	976	-24.9
Wisconsin.....	343	500	370	343	370	-7.5
West North Central Total .....	3,221	3,434	3,297	3,221	3,297	-2.3
Iowa.....	519	605	611	519	611	-15.0
Kansas.....	32	32	22	32	22	46.0
Minnesota.....	495	513	384	495	384	28.9
Missouri .....	229	272	306	229	306	-25.1
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	134	141	112	134	112	18.7
South Atlantic Total.....	w	w	w	w	w	w
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	302	311	331	302	331	-8.6
Georgia.....	534	485	514	534	514	3.9
Maryland .....	195	201	202	195	202	-3.4
North Carolina .....	479	451	506	479	506	-5.4
South Carolina .....	478	451	483	478	483	-1.1
Virginia .....	599	575	601	599	601	-.2
West Virginia.....	400	414	376	400	376	6.4
East South Central Total.....	w	w	w	w	w	w
Alabama.....	526	549	575	526	575	-8.5
Kentucky .....	307	278	439	307	439	-30.0
Mississippi .....	w	w	w	w	w	w
Tennessee .....	832	891	931	832	931	-10.6
West South Central Total.....	1,365	1,433	1,477	1,365	1,477	-7.6
Arkansas.....	92	86	75	92	75	22.6
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	1,062	1,172	1,173	1,062	1,173	-9.4
Mountain Total .....	w	w	w	w	w	w
Arizona.....	178	173	185	178	185	-3.4
Colorado.....	89	94	88	89	88	.7
Idaho .....	102	118	99	102	99	2.7
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	94	206	132	94	132	-28.3
Wyoming.....	483	485	463	483	463	4.3
Pacific Total .....	514	666	816	514	816	-36.9
Alaska .....	w	w	w	w	w	w
California .....	464	634	756	464	756	-38.7
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>15,099</b>	<b>16,683</b>	<b>16,382</b>	<b>15,099</b>	<b>16,382</b>	<b>-7.8</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants;" Form EIA-867, "Annual Nonutility Power Producer Report;" and Form EIA-7A, "Coal Production Report."

**Table 33. Average Price of Coal Receipts at Other Industrial Plants by Census Division and State**  
(Dollars per Short Ton)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
<b>New England Total</b> .....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	-	-	-	-
<b>Middle Atlantic Total</b> .....	\$36.05	\$34.82	\$35.89	\$36.05	\$35.89	0.4
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	\$34.61	\$32.68	\$34.80	\$34.61	\$34.80	-.5
<b>East North Central Total</b> .....	<b>32.94</b>	<b>34.20</b>	<b>33.22</b>	<b>32.94</b>	<b>33.22</b>	<b>-.8</b>
Illinois .....	27.31	29.91	29.48	27.31	29.48	-7.4
Indiana.....	30.22	30.53	30.12	30.22	30.12	.3
Michigan .....	41.75	40.06	42.43	41.75	42.43	-1.6
Ohio.....	37.34	37.07	34.58	37.34	34.58	8.0
Wisconsin.....	39.18	38.54	40.21	39.18	40.21	-2.6
<b>West North Central Total</b> .....	<b>18.29</b>	<b>18.33</b>	<b>18.13</b>	<b>18.29</b>	<b>18.13</b>	<b>.9</b>
Iowa.....	25.61	26.46	26.15	25.61	26.15	-2.0
Kansas .....	41.83	35.43	32.01	41.83	32.01	30.7
Minnesota.....	32.93	30.21	34.62	32.93	34.62	-4.9
Missouri .....	30.23	30.27	30.43	30.23	30.43	-.7
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	\$27.99	\$24.05	\$28.50	\$27.99	\$28.50	-1.8
<b>South Atlantic Total</b> .....	w	w	w	w	w	w
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida .....	\$44.41	\$38.59	\$43.31	\$44.41	\$43.31	2.6
Georgia.....	42.66	43.50	44.34	42.66	44.34	-3.8
Maryland .....	32.03	32.22	32.06	32.03	32.06	-.1
North Carolina .....	41.71	41.87	41.94	41.71	41.94	-.6
South Carolina .....	43.10	44.78	43.83	43.10	43.83	-1.7
Virginia .....	42.61	43.20	42.94	42.61	42.94	-.8
West Virginia.....	33.31	33.63	48.84	33.31	48.84	-31.8
<b>East South Central Total</b> .....	w	w	w	w	w	w
Alabama .....	\$39.41	\$39.89	\$39.77	\$39.41	\$39.77	-.9
Kentucky .....	42.63	42.14	43.28	42.63	43.28	-1.5
Mississippi .....	w	w	w	w	w	w
Tennessee .....	\$34.69	\$34.36	\$36.11	\$34.69	\$36.11	-3.9
<b>West South Central Total</b> .....	<b>23.20</b>	<b>22.46</b>	<b>23.88</b>	<b>23.20</b>	<b>23.88</b>	<b>-2.9</b>
Arkansas.....	44.22	43.97	42.25	44.22	42.25	4.7
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	\$21.04	\$20.50	\$22.53	\$21.04	\$22.53	-6.6
<b>Mountain Total</b> .....	w	w	w	w	w	w
Arizona .....	\$39.90	\$39.44	\$40.24	\$39.90	\$40.24	-.9
Colorado.....	24.35	24.05	23.63	24.35	23.63	3.1
Idaho .....	w	w	w	w	w	w
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah .....	\$21.93	\$19.07	\$24.80	\$21.93	\$24.80	-11.6
Wyoming.....	25.19	24.31	24.16	25.19	24.16	4.2
<b>Pacific Total</b> .....	<b>41.19</b>	<b>38.98</b>	<b>41.01</b>	<b>41.19</b>	<b>41.01</b>	<b>.4</b>
Alaska .....	w	w	w	w	w	w
California .....	\$40.14	\$39.30	\$39.54	\$40.14	\$39.54	1.5
Hawaii.....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total</b> .....	\$31.43	\$31.28	\$32.06	\$31.43	\$32.06	-2.0

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding. Price data are for manufacturing plants only.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption-Manufacturing Plants".

**Table 34. U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
311 Food Manufacturing.....	1,953	2,034	1,938	1,953	1,938	0.8
312 Beverage and Tobacco Product Mfg.....	131	116	136	131	136	-4.0
313 Textile Mills.....	196	200	197	196	197	-.4
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	3,002	3,269	3,068	3,002	3,068	-2.2
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,783	2,868	2,855	2,783	2,855	-2.5
326 Plastics and Rubber Products Mfg.....	40	46	43	40	43	-6.8
327 Nonmetallic Mineral Products Mfg.....	2,863	3,579	2,910	2,863	2,910	-1.6
331 Primary Metal Manufacturing <sup>2</sup> .....	1,554	1,880	1,729	1,554	1,729	-10.1
332 Fabricated Metal Product Mfg.....	36	53	40	36	40	-11.4
333 Machinery Manufacturing.....	45	62	63	45	63	-28.6
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	217	178	243	217	243	-10.6
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>14,766</b>	<b>16,274</b>	<b>15,178</b>	<b>14,766</b>	<b>15,178</b>	<b>-2.7</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 35. Average Price of U.S. Coal Receipts at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Dollars per Short Ton)

NAICS Code	January - March 2000	October - December 1999	January - March 1999	Percent Difference January - March: 2000 versus 1999
311 Food Manufacturing.....	\$28.69	\$29.30	\$29.39	-2.4
312 Beverage and Tobacco Product Mfg.....	44.12	44.25	43.21	2.1
313 Textile Mills.....	46.36	47.17	47.12	-1.6
315 Apparel Manufacturing.....	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w
322 Paper Manufacturing.....	\$38.64	\$38.48	\$38.90	-.7
323 Printing and Related Support.....	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing.....	\$33.72	\$33.79	\$36.15	-6.7
326 Plastics and Rubber Products Mfg.....	31.45	32.00	30.65	2.6
327 Nonmetallic Mineral Products Mfg.....	36.02	34.83	35.90	.3
331 Primary Metal Manufacturing <sup>2</sup> .....	25.33	24.90	26.03	-2.7
332 Fabricated Metal Product Mfg.....	52.02	46.16	51.62	.8
333 Machinery Manufacturing.....	32.68	34.07	40.09	-18.5
334 Computer and Electronic Product Mfg.....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w
336 Transportation Equipment Mfg.....	\$39.74	\$39.16	\$40.75	-2.5
337 Furniture and Related Product Mfg.....	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w
<b>U.S. Total.....</b>	<b>\$31.43</b>	<b>\$31.28</b>	<b>\$32.06</b>	<b>-2.0</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 36. Coal Receipts by the Residential and Commercial Sector by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	13	13	13	13	13	0.0
Connecticut .....	2	2	2	2	2	.0
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	1	1	1	1	1	.0
Rhode Island .....	1	1	1	1	1	.0
Vermont .....	1	1	1	1	1	.0
<b>Middle Atlantic Total.....</b>	<b>298</b>	<b>298</b>	<b>298</b>	<b>298</b>	<b>298</b>	<b>.0</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	252	252	252	252	252	.0
<b>East North Central Total .....</b>	<b>382</b>	<b>382</b>	<b>382</b>	<b>382</b>	<b>382</b>	<b>.0</b>
Illinois .....	71	71	71	71	71	.0
Indiana.....	111	111	111	111	111	.0
Michigan .....	43	43	43	43	43	.0
Ohio.....	117	117	117	117	117	.0
Wisconsin.....	38	38	38	38	38	.0
<b>West North Central Total .....</b>	<b>182</b>	<b>182</b>	<b>182</b>	<b>182</b>	<b>182</b>	<b>.0</b>
Iowa.....	84	84	84	84	84	.0
Kansas.....	*	*	*	*	*	.0
Minnesota.....	12	12	12	12	12	.0
Missouri .....	50	50	50	50	50	.0
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	*	*	*	*	*	.0
<b>South Atlantic Total.....</b>	<b>192</b>	<b>192</b>	<b>192</b>	<b>192</b>	<b>192</b>	<b>.0</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	2	2	2	2	2	.0
Florida.....	2	2	2	2	2	.0
Georgia.....	3	3	3	3	3	.0
Maryland .....	16	16	16	16	16	.0
North Carolina .....	60	60	60	60	60	.0
South Carolina .....	7	7	7	7	7	.0
Virginia .....	52	52	52	52	52	.0
West Virginia.....	49	49	49	49	49	.0
<b>East South Central Total.....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	3	3	3	3	3	.0
Kentucky .....	70	70	70	70	70	.0
Mississippi .....	w	w	w	w	w	w
Tennessee .....	7	7	7	7	7	.0
<b>West South Central Total.....</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>.0</b>
Arkansas.....	*	*	*	*	*	.0
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	4	4	4	4	4	.0
<b>Mountain Total .....</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Arizona.....	*	*	*	*	*	.0
Colorado.....	5	5	5	5	5	.0
Idaho .....	17	17	17	17	17	.0
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	34	34	34	34	34	.0
Wyoming.....	48	48	48	48	48	.0
<b>Pacific Total .....</b>	<b>198</b>	<b>198</b>	<b>198</b>	<b>198</b>	<b>198</b>	<b>.0</b>
Alaska .....	w	w	w	w	w	w
California .....	35	35	35	35	35	.0
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	4	4	4	4	4	.0
<b>U.S. Total.....</b>	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>.0</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."

# **Consumption**

**Table 37. U.S. Coal Consumption by End-Use Sector 1994-2000**  
 (Thousand Short Tons)

Year and Quarter	Electric Utilities	Coke Plants	Other Industrial	Residential and Commercial	Other Power Producers <sup>1</sup>	Total
1994						
January - March.....	207,915	7,754	19,911	2,016	E 4,816	242,412
April - June.....	196,254	7,965	17,739	1,187	E 4,870	228,015
July - September.....	218,616	7,945	18,123	1,135	E 4,923	250,744
October - December .....	194,484	8,077	19,405	1,674	E 4,923	228,563
<b>Total.....</b>	<b>817,270</b>	<b>31,740</b>	<b>75,179</b>	<b>6,013</b>	<b>19,533</b>	<b>949,734</b>
1995						
January - March.....	198,782	8,140	19,135	1,638	E 5,129	232,824
April - June.....	191,107	8,291	17,066	1,032	E 5,186	222,681
July - September.....	232,033	8,330	17,990	1,063	E 5,242	264,658
October - December .....	207,085	8,251	18,864	2,074	E 5,242	241,516
<b>Total.....</b>	<b>829,007</b>	<b>33,011</b>	<b>73,055</b>	<b>5,807</b>	<b>20,799</b>	<b>961,679</b>
1996						
January - March.....	214,987	7,958	18,612	1,802	E 5,529	248,889
April - June.....	203,210	7,965	16,888	1,201	E 5,529	234,794
July - September.....	233,609	8,016	16,831	1,201	E 5,590	265,247
October - December .....	222,875	7,767	18,610	1,802	E 5,590	256,643
<b>Total.....</b>	<b>874,681</b>	<b>31,706</b>	<b>70,941</b>	<b>6,006</b>	<b>22,239</b>	<b>1,005,573</b>
1997						
January - March.....	218,753	7,590	18,351	1,939	E 5,327	251,960
April - June.....	207,661	7,410	17,099	1,293	E 5,386	238,849
July - September.....	243,691	7,700	16,781	1,293	E 5,445	274,909
October - December .....	230,256	7,503	18,368	1,939	E 5,445	263,511
<b>Total.....</b>	<b>900,361</b>	<b>30,203</b>	<b>70,599</b>	<b>6,463</b>	<b>21,603</b>	<b>1,029,228</b>
1998						
January - March.....	220,433	6,735	17,892	1,457	E 5,736	252,253
April - June.....	218,356	7,239	16,734	971	E 5,905	249,205
July - September.....	252,331	7,172	16,230	971	E 7,140	283,844
October - December .....	219,746	7,042	17,264	1,457	E 8,161	253,669
<b>Total.....</b>	<b>910,867</b>	<b>28,189</b>	<b>68,119</b>	<b>4,856</b>	<b>26,941</b>	<b>1,038,972</b>
1999						
January - March.....	216,439	6,795	17,159	1,457	E 8,357	250,206
April - June.....	213,753	7,072	16,174	971	E 10,289	248,260
July - September.....	247,270	7,024	15,972	971	E 12,345	283,582
October - December .....	216,659	7,216	16,172	1,457	E 14,959	256,463
<b>Total.....</b>	<b>894,120</b>	<b>28,108</b>	<b>68,120</b>	<b>4,856</b>	<b>E 45,950</b>	<b>1,038,512</b>
2000						
January - March.....	214,102	7,318	16,326	1,457	E 23,244	262,447
<b>Total.....</b>	<b>214,102</b>	<b>7,318</b>	<b>16,326</b>	<b>1,457</b>	<b>23,244</b>	<b>262,447</b>

<sup>1</sup> Coal consumed by independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-867, "Annual Non-utility Power Producer Report;" and Form EIA-7A, "Coal Production Report." • Residential and Commercial: Form EIA-6, "Coal Distribution Report," and Other Power Producers: and for 1997 and prior years, Form EIA-867, "Annual and Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 38. Coal Consumption by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	618	576	507	618	507	22.0
Connecticut .....	2	2	2	2	2	.0
Maine .....	61	43	19	61	19	212.6
Massachusetts .....	134	114	138	134	138	-2.7
New Hampshire .....	421	415	320	421	320	31.5
Rhode Island .....	1	1	1	1	1	.0
Vermont .....	1	1	27	1	27	-97.9
Middle Atlantic Total.....	10,649	11,507	16,845	10,649	16,845	-36.8
New Jersey.....	821	593	690	821	690	18.9
New York .....	1,049	1,027	3,020	1,049	3,020	-65.3
Pennsylvania .....	8,780	9,888	13,135	8,780	13,135	-33.2
East North Central Total .....	53,796	53,960	56,822	53,796	56,822	-5.3
Illinois .....	7,387	8,159	10,508	7,387	10,508	-29.7
Indiana.....	17,021	16,404	16,023	17,021	16,023	6.2
Michigan .....	8,613	9,748	9,415	8,613	9,415	-8.5
Ohio.....	14,711	13,147	14,561	14,711	14,561	1.0
Wisconsin.....	6,064	6,502	6,315	6,064	6,315	-4.0
West North Central Total .....	36,926	36,479	35,252	36,926	35,252	4.8
Iowa.....	6,107	5,896	5,638	6,107	5,638	8.3
Kansas.....	4,815	4,715	4,306	4,815	4,306	11.8
Minnesota.....	5,083	4,628	4,573	5,083	4,573	11.1
Missouri .....	9,123	9,176	9,288	9,123	9,288	-1.8
Nebraska .....	2,859	3,190	2,584	2,859	2,584	10.6
North Dakota .....	8,238	8,188	8,175	8,238	8,175	.8
South Dakota .....	702	687	687	702	687	2.1
South Atlantic Total.....	42,999	41,531	40,528	42,999	40,528	6.1
Delaware .....	401	317	389	401	389	3.2
District of Columbia.....	2	2	2	2	2	.0
Florida .....	6,532	6,783	5,871	6,532	5,871	11.3
Georgia.....	7,838	7,904	7,241	7,838	7,241	8.2
Maryland .....	2,933	2,880	2,893	2,933	2,893	1.4
North Carolina .....	7,209	6,800	6,306	7,209	6,306	14.3
South Carolina .....	3,904	3,608	3,468	3,904	3,468	12.6
Virginia .....	4,239	3,621	4,022	4,239	4,022	5.4
West Virginia.....	9,941	9,614	10,336	9,941	10,336	-3.8
East South Central Total.....	26,765	26,434	25,579	26,765	25,579	4.6
Alabama .....	9,272	9,437	8,286	9,272	8,286	11.9
Kentucky .....	9,283	8,766	9,357	9,283	9,357	-.8
Mississippi .....	1,390	1,710	1,231	1,390	1,231	12.9
Tennessee .....	6,820	6,522	6,704	6,820	6,704	1.7
West South Central Total.....	35,240	37,791	34,475	35,240	34,475	2.2
Arkansas.....	3,108	4,016	3,637	3,108	3,637	-14.5
Louisiana.....	3,423	3,766	3,019	3,423	3,019	13.4
Oklahoma.....	4,953	4,512	4,670	4,953	4,670	6.1
Texas .....	23,756	25,498	23,148	23,756	23,148	2.6
Mountain Total.....	29,069	29,992	29,056	29,069	29,056	*
Arizona.....	4,935	5,236	4,500	4,935	4,500	9.7
Colorado.....	4,568	4,767	4,402	4,568	4,402	3.8
Idaho .....	212	181	192	212	192	10.3
Montana .....	2,435	2,482	2,757	2,435	2,757	-11.7
Nevada .....	2,180	2,114	1,978	2,180	1,978	10.2
New Mexico .....	3,821	3,782	4,232	3,821	4,232	-9.7
Utah .....	3,834	4,145	3,894	3,834	3,894	-1.6
Wyoming.....	7,083	7,285	7,101	7,083	7,101	-.2
Pacific Total .....	3,139	3,234	2,788	3,139	2,788	12.6
Alaska .....	206	192	199	206	199	3.7
California .....	526	605	736	526	736	-28.6
Hawaii .....	27	28	41	27	41	-35.1
Oregon.....	629	650	541	629	541	16.3
Washington .....	1,752	1,759	1,271	1,752	1,271	37.9
Other Power Producers.....	23,244	14,959	8,357	23,244	8,357	178.1
U.S. Total.....	262,447	256,463	250,206	262,447	250,206	4.9

\* Rounded to zero.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report;" Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-7A, "Coal Production Report;" Form EIA-5, "Coke Plant Report - Quarterly;" and Form EIA-6, "Coal Distribution Report."

**Table 39. Coal Consumption at Electric Utility Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	530	513	439	530	439	20.9
Connecticut .....	—	—	—	—	—	—
Maine .....	—	—	—	—	—	—
Massachusetts .....	111	99	120	111	120	-7.7
New Hampshire .....	419	414	319	419	319	31.6
Rhode Island .....	—	—	—	—	—	—
Vermont .....	—	—	—	—	—	—
Middle Atlantic Total.....	7,145	8,025	13,352	7,145	13,352	-46.5
New Jersey.....	817	590	687	817	687	19.0
New York .....	416	387	2,314	416	2,314	-82.0
Pennsylvania.....	5,911	7,048	10,351	5,911	10,351	-42.9
East North Central Total .....	46,272	46,616	49,228	46,272	49,228	-6.0
Illinois .....	5,801	6,572	8,954	5,801	8,954	-35.2
Indiana.....	14,120	13,584	13,293	14,120	13,293	6.2
Michigan.....	7,362	8,528	8,160	7,362	8,160	-9.8
Ohio.....	13,417	11,883	13,015	13,417	13,015	3.1
Wisconsin.....	5,573	6,049	5,807	5,573	5,807	-4.0
West North Central Total .....	33,197	32,964	31,526	33,197	31,526	5.3
Iowa.....	5,311	5,145	4,782	5,311	4,782	11.0
Kansas.....	4,782	4,683	4,284	4,782	4,284	11.6
Minnesota.....	4,501	4,161	4,077	4,501	4,077	10.4
Missouri .....	8,834	8,872	8,918	8,834	8,918	-9
Nebraska .....	2,771	3,113	2,512	2,771	2,512	10.3
North Dakota .....	6,430	6,433	6,372	6,430	6,372	.9
South Dakota .....	569	556	579	569	579	-1.8
South Atlantic Total.....	39,101	37,771	36,680	39,101	36,680	6.6
Delaware .....	361	285	344	361	344	5.0
District of Columbia.....	—	—	—	—	—	—
Florida.....	6,230	6,495	5,594	6,230	5,594	11.4
Georgia.....	7,306	7,395	6,711	7,306	6,711	8.9
Maryland .....	2,717	2,667	2,675	2,717	2,675	1.6
North Carolina .....	6,669	6,296	5,761	6,669	5,761	15.8
South Carolina .....	3,432	3,127	2,986	3,432	2,986	14.9
Virginia .....	3,319	2,748	3,123	3,319	3,123	6.3
West Virginia.....	9,067	8,757	9,487	9,067	9,487	-4.4
East South Central Total.....	23,995	23,681	22,645	23,995	22,645	6.0
Alabama .....	8,099	8,262	7,136	8,099	7,136	13.5
Kentucky .....	8,581	8,101	8,541	8,581	8,541	.5
Mississippi .....	1,351	1,665	1,184	1,351	1,184	14.1
Tennessee .....	5,964	5,653	5,784	5,964	5,784	3.1
West South Central Total.....	33,881	36,326	33,060	33,881	33,060	2.5
Arkansas.....	3,019	3,927	3,568	3,019	3,568	-15.4
Louisiana.....	3,414	3,755	3,011	3,414	3,011	13.4
Oklahoma .....	4,781	4,343	4,484	4,781	4,484	6.6
Texas .....	22,667	24,301	21,998	22,667	21,998	3.0
Mountain Total .....	27,586	28,350	27,685	27,586	27,685	-.4
Arizona.....	4,763	5,053	4,323	4,763	4,323	10.2
Colorado.....	4,476	4,668	4,311	4,476	4,311	3.8
Idaho .....	—	—	—	—	—	—
Montana .....	2,398	2,439	2,719	2,398	2,719	-11.8
Nevada .....	2,132	2,060	1,927	2,132	1,927	10.6
New Mexico .....	3,802	3,759	4,214	3,802	4,214	-9.8
Utah .....	3,458	3,651	3,603	3,458	3,603	-4.0
Wyoming .....	6,557	6,720	6,587	6,557	6,587	-.5
Pacific Total .....	2,394	2,414	1,824	2,394	1,824	31.3
Alaska .....	47	32	39	47	39	18.4
California .....	—	—	—	—	—	—
Hawaii .....	—	—	—	—	—	—
Oregon .....	629	650	541	629	541	16.3
Washington .....	1,718	1,732	1,244	1,718	1,244	38.2
U.S. Total.....	214,102	216,659	216,439	214,102	216,439	-1.1

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 40. Change in Electric Utility Net Generation by State and Census Division, January-March 2000, 1999**  
 (Million Kilowatthours)

Census Division and State	Total <sup>1</sup>		Coal		Oil		Gas		Hydro		Nuclear	
	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change	Net Change	Percent Change
New England .....	-4,533	-24.7	-3,138	-73.6	-2,543	-38.0	-1,361	-95.0	-461	-31.8	2,967	
Connecticut.....	2,197	66.0	-523	-100.0	365	14.8	-110	-89.8	-4	-3.0	2,467	NM
Maine.....	389	60.3	-	-	386	195.5	-	-	4	.8	-	-
Massachusetts.....	-6,629	-76.1	-2,609	-89.8	-3,517	-95.7	-448	-88.7	-26	-13.7	-30	-2.1
New Hampshire .....	297	8.4	-7	-8	255	83.8	2	NM	-275	-73.6	322	15.8
Rhode Island .....	-804	-99.7	*	-	*	12.8	-804	-100.0	-	-	-	-
Vermont.....	16	1.3	-	-	-32	-91.9	*	-100.0	-159	-55.2	208	22.5
<b>Middle Atlantic</b> .....	<b>5,837</b>	<b>7.6</b>	<b>-537</b>	<b>-1.6</b>	<b>2,082</b>	<b>67.2</b>	<b>-793</b>	<b>-20.6</b>	<b>-1,809</b>	<b>-22.4</b>	<b>6,894</b>	<b>24.3</b>
New Jersey.....	2,643	42.1	580	49.5	23	88.0	-40	-17.6	2	-4.8	2,079	42.6
New York.....	1,351	4.9	126	2.2	1,616	61.2	-733	-20.7	-1,507	-20.6	1,849	21.9
Pennsylvania.....	1,843	4.2	-1,243	-4.6	442	101.9	-19	-25.5	-303	-37.7	2,966	19.7
<b>East North Central</b> .....	<b>5,663</b>	<b>4.5</b>	<b>-2,628</b>	<b>-2.5</b>	<b>-136</b>	<b>-18.2</b>	<b>-165</b>	<b>-11.6</b>	<b>-194</b>	<b>-21.6</b>	<b>8,797</b>	<b>44.5</b>
Illinois.....	7,072	25.3	-263	-1.6	-241	-79.9	-458	-50.2	2	16.4	8,015	80.1
Indiana.....	76	.3	125	.5	-70	-29.9	28	49.0	-6	-5.4	-	-
Michigan.....	529	2.5	-112	-7.7	76	59.7	204	77.8	-16	-8.0	376	10.5
Ohio.....	-2,491	-6.6	-2,389	-7.2	42	75.6	77	201.6	9	10.7	-229	-5.2
Wisconsin.....	477	3.8	11	.1	57	219.5	-15	-10.1	-183	-37.0	635	35.9
<b>West North Central</b> .....	<b>382</b>	<b>.6</b>	<b>-1,710</b>	<b>-3.4</b>	<b>159</b>	<b>93.1</b>	<b>395</b>	<b>163.3</b>	<b>-20</b>	<b>-6</b>	<b>1,559</b>	<b>14.5</b>
Iowa.....	-184	-2.0	-298	-3.8	7	134.9	-8	-17.6	54	24.7	60	5.6
Kansas.....	163	1.7	-103	-1.5	46	407.0	246	195.5	*	-	-25	-1.0
Minnesota.....	-75	-.7	-915	-11.8	82	69.5	42	143.3	-16	-10.0	733	26.9
Missouri.....	174	1.0	-257	-1.7	27	162.0	80	277.2	-166	-25.3	491	24.3
Nebraska.....	-43	-.6	-313	-7.3	-3	-43.5	7	83.1	-35	-8.9	301	12.7
North Dakota.....	130	1.6	54	.7	-6	-44.1	*	3.6	82	14.6	-	-
South Dakota.....	217	9.4	123	14.3	5	NM	28	428.2	61	4.3	-	-
<b>South Atlantic</b> .....	<b>6,001</b>	<b>3.8</b>	<b>3,478</b>	<b>3.9</b>	<b>4,675</b>	<b>72.1</b>	<b>248</b>	<b>3.7</b>	<b>-3,860</b>	<b>-57.2</b>	<b>1,456</b>	<b>3.0</b>
Delaware.....	556	47.3	-133	-14.9	299	140.0	389	NM	-	-	-	-
District of Columbia.....	*	12.6	-	-	*	12.6	-	-	-	-	-	-
Florida.....	2,034	6.0	-1,574	-10.5	3,021	55.9	-508	-8.0	28	79.3	1,063	14.9
Georgia.....	354	1.5	2,323	17.4	63	199.1	1	6.4	-1,259	-60.6	-775	-9.9
Maryland.....	165	1.4	218	3.1	562	118.8	11	16.6	-213	-26.6	-414	-11.0
North Carolina .....	-1,959	-7.1	-277	-1.8	47	106.5	-3	-45.6	-959	-53.5	-768	-7.5
South Carolina .....	1,554	7.5	500	7.0	20	63.2	-4	-46.8	-1,009	-67.9	2,047	17.1
Virginia.....	1,295	8.2	397	5.1	668	282.2	360	134.8	-433	-105.6	303	4.3
West Virginia.....	2,003	9.0	2,023	9.2	-7	-16.0	1	10.2	-15	-10.4	-	-
<b>East South Central</b> .....	<b>-4,157</b>	<b>-5.1</b>	<b>-2,202</b>	<b>-4.1</b>	<b>535</b>	<b>36.0</b>	<b>693</b>	<b>113.1</b>	<b>-1,489</b>	<b>-18.5</b>	<b>-1,693</b>	<b>-9.5</b>
Alabama.....	-677	-2.4	173	1.1	46	139.3	138	172.1	-1,136	-24.9	101	1.2
Kentucky.....	-1,898	-8.7	-1,947	-9.2	-1	-3.5	6	13.2	44	5.7	-	-
Mississippi.....	367	5.4	67	2.8	356	25.5	549	112.9	-	-	-605	-24.3
Tennessee.....	-1,949	-8.0	-496	-3.5	133	NM	*	-	-397	-14.6	-1,189	-16.3
<b>West South Central</b> .....	<b>2,520</b>	<b>2.7</b>	<b>-442</b>	<b>-.9</b>	<b>84</b>	<b>31.2</b>	<b>5,581</b>	<b>23.6</b>	<b>-647</b>	<b>-23.4</b>	<b>-2,056</b>	<b>-12.0</b>
Arkansas.....	661	7.2	845	16.6	40	NM	232	144.6	-156	-15.0	-300	-10.6
Louisiana.....	448	3.4	-263	-5.4	20	8.7	2,150	59.9	-	-	-1,460	-32.9
Oklahoma.....	-146	-1.3	-857	-10.3	*	69.9	992	47.7	-281	-24.2	-	-
Texas.....	1,557	2.6	-168	-.5	24	73.1	2,207	12.4	-210	-37.3	-296	-3.0
<b>Mountain</b> .....	<b>1,550</b>	<b>2.2</b>	<b>-79</b>	<b>-.2</b>	<b>14</b>	<b>32.7</b>	<b>1,045</b>	<b>52.7</b>	<b>177</b>	<b>1.8</b>	<b>402</b>	<b>5.4</b>
Arizona.....	327	1.7	390	4.8	-4	-31.5	383	198.3	-844	-27.2	402	5.4
Colorado.....	-13	-.1	-138	-1.7	-2	-53.9	195	208.9	-68	-20.3	-	-
Idaho.....	910	32.6	-	-	*	-14.9	-	910	32.6	-	-	-
Montana.....	613	9.6	105	2.5	1	22.1	2	70.9	505	22.7	-	-
Nevada.....	71	1.2	-29	-.7	7	170.9	346	34.8	-254	-29.8	-	-
New Mexico.....	757	10.8	696	11.1	10	281.8	62	9.5	-11	-17.3	-	-
Utah.....	-258	-3.0	-321	-3.9	*	8.6	73	303.4	-1	-.5	-	-
Wyoming.....	-857	-7.4	-783	-6.9	2	21.8	-17	-83.0	-60	-24.5	-	-
<b>Pacific</b> .....	<b>2,769</b>	<b>4.2</b>	<b>-334</b>	<b>-10.8</b>	<b>-19</b>	<b>-62.1</b>	<b>-2,223</b>	<b>-30.4</b>	<b>5,261</b>	<b>11.7</b>	<b>289</b>	<b>3.3</b>
California.....	-3,099	-11.9	-	-	-18	-65.9	-1,971	-29.3	-1,071	-9.4	143	2.1
Oregon.....	1,779	13.6	40	4.8	1	40.1	-204	-38.4	1,942	16.6	*	-
Washington.....	4,090	15.5	-375	-16.5	-1	-91.4	-48	-88.6	4,390	20.2	146	6.9
<b>Pacific Noncontiguous</b> .....	<b>-21</b>	<b>-.7</b>	<b>-14</b>	<b>-23.3</b>	<b>75</b>	<b>4.3</b>	<b>28</b>	<b>3.9</b>	<b>-112</b>	<b>-35.7</b>	<b>-</b>	<b>-</b>
Alaska.....	-179	-13.1	-14	-23.3	-78	-29.3	28	3.9	-116	-37.0	-	-
Hawaii.....	158	10.6	-	-	153	10.3	-	-	4	489.5	-	-
<b>U.S. Total</b> .....	<b>16,012</b>	<b>2.1</b>	<b>-7,605</b>	<b>-1.7</b>	<b>4,925</b>	<b>23.7</b>	<b>3,449</b>	<b>7.2</b>	<b>-3,153</b>	<b>-3.6</b>	<b>18,614</b>	<b>11.4</b>

<sup>1</sup> Total also includes geothermal and other renewable energy sources.

\* Number less than 0.5 rounded to zero.

NM Percent change calculation not meaningful as value is greater than 500.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 41. Coal Carbonized at Coke Plants by Census Division**

(Thousand Short Tons)

Census Division	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Middle Atlantic Total.....	2,077	1,991	1,933	2,077	1,933	7.5
East North Central Total.....	3,426	3,381	3,245	3,426	3,245	5.6
South Atlantic Total.....	w	w	w	w	w	w
East South Central Total.....	911	927	840	911	840	8.4
Mountain Total.....	w	w	w	w	w	w
<b>U.S. Total .....</b>	<b>7,318</b>	<b>7,216</b>	<b>6,795</b>	<b>7,318</b>	<b>6,795</b>	<b>7.7</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 42. Coal Consumption at Other Industrial Plants by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
New England Total.....	w	w	w	w	w	w
Connecticut .....	-	-	-	-	-	-
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	-	-	-	-	-	-
Rhode Island .....	-	-	-	-	-	-
Vermont .....	-	-	27	-	27	-
Middle Atlantic Total.....	<b>1,130</b>	<b>1,194</b>	<b>1,262</b>	<b>1,130</b>	<b>1,262</b>	<b>-10.5</b>
New Jersey.....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	811	873	894	811	894	-9.3
East North Central Total .....	<b>3,716</b>	<b>3,582</b>	<b>3,968</b>	<b>3,716</b>	<b>3,968</b>	<b>-6.3</b>
Illinois .....	904	910	923	904	923	-2.0
Indiana.....	1,106	1,066	1,032	1,106	1,032	7.1
Michigan.....	524	507	542	524	542	-3.5
Ohio.....	729	684	1,000	729	1,000	-27.0
Wisconsin.....	452	415	470	452	470	-3.7
West North Central Total .....	<b>3,547</b>	<b>3,333</b>	<b>3,544</b>	<b>3,547</b>	<b>3,544</b>	<b>.1</b>
Iowa.....	712	668	772	712	772	-7.8
Kansas.....	34	32	21	34	21	59.4
Minnesota.....	569	454	484	569	484	17.7
Missouri .....	239	255	320	239	320	-25.5
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	133	130	108	133	108	23.4
South Atlantic Total.....	w	w	w	w	w	w
Delaware .....	w	w	w	w	w	w
District of Columbia.....	-	-	-	-	-	-
Florida.....	300	287	276	300	276	8.8
Georgia.....	529	506	528	529	528	.3
Maryland .....	199	197	202	199	202	-1.0
North Carolina .....	480	444	485	480	485	-1.1
South Carolina .....	466	474	475	466	475	-1.9
Virginia .....	619	567	596	619	596	3.9
West Virginia.....	419	401	400	419	400	4.9
East South Central Total.....	w	w	w	w	w	w
Alabama.....	578	566	620	578	620	-6.8
Kentucky .....	314	274	434	314	434	-27.7
Mississippi .....	w	w	w	w	w	w
Tennessee .....	849	861	913	849	913	-7.0
West South Central Total.....	<b>1,355</b>	<b>1,461</b>	<b>1,410</b>	<b>1,355</b>	<b>1,410</b>	<b>-3.9</b>
Arkansas.....	89	89	69	89	69	29.4
Louisiana.....	w	w	w	w	w	w
Oklahoma.....	w	w	w	w	w	w
Texas .....	1,084	1,192	1,146	1,084	1,146	-5.4
Mountain Total .....	<b>1,126</b>	<b>1,279</b>	<b>1,138</b>	<b>1,126</b>	<b>1,138</b>	<b>-1.0</b>
Arizona.....	172	183	177	172	177	-2.5
Colorado.....	86	94	86	86	86	.4
Idaho .....	195	164	175	195	175	11.3
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah.....	93	206	133	93	133	-30.0
Wyoming.....	479	517	466	479	466	2.9
Pacific Total .....	<b>548</b>	<b>622</b>	<b>766</b>	<b>548</b>	<b>766</b>	<b>-28.5</b>
Alaska .....	w	w	w	w	w	w
California .....	491	571	702	491	702	-30.0
Hawaii .....	w	w	w	w	w	w
Oregon.....	w	w	w	w	w	w
Washington .....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>16,326</b>	<b>16,172</b>	<b>17,159</b>	<b>16,326</b>	<b>17,159</b>	<b>-4.9</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants;" Form EIA-867, "Annual Non-utility Power Producer Report;" and Form EIA-7A, "Coal Production Report."

**Table 43. U.S. Coal Consumption at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
311 Food Manufacturing.....	2,205	2,141	2,134	2,205	2,134	3.3
312 Beverage and Tobacco Product Mfg.....	135	107	141	135	141	-4.4
313 Textile Mills.....	209	184	214	209	214	-2.5
315 Apparel Manufacturing.....	w	w	w	w	w	w
316 Leather and Allied Product Mfg.....	-	-	-	-	-	-
321 Wood Product Manufacturing.....	w	w	w	w	w	w
322 Paper Manufacturing.....	3,232	3,045	3,229	3,232	3,229	.1
323 Printing and Related Support.....	-	-	-	-	-	-
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w	w	w
325 Chemical Manufacturing.....	2,980	2,870	2,921	2,980	2,921	2.0
326 Plastics and Rubber Products Mfg.....	40	46	43	40	43	-5.7
327 Nonmetallic Mineral Products Mfg.....	3,146	3,399	3,046	3,146	3,046	3.3
331 Primary Metal Manufacturing <sup>2</sup> .....	1,745	1,793	1,892	1,745	1,892	-7.8
332 Fabricated Metal Product Mfg.....	42	32	48	42	48	-12.9
333 Machinery Manufacturing.....	78	59	84	78	84	-7.6
334 Computer and Electronic Product Mfg.....	w	w	w	w	w	w
335 Elec. Equip., Appl., Component Mfg.....	w	w	w	w	w	w
336 Transportation Equipment Mfg.....	220	167	247	220	247	-10.9
337 Furniture and Related Product Mfg.....	w	w	w	w	w	w
339 Miscellaneous Manufacturing.....	w	w	w	w	w	w
<b>U.S. Total.....</b>	<b>15,993</b>	<b>15,763</b>	<b>15,955</b>	<b>15,993</b>	<b>15,955</b>	<b>.2</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 44. Coal Consumption by Residential and Commercial Sector by Census Division and State**  
 (Thousand Short Tons)

Census Division and State	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
<b>New England Total</b> .....	<b>13</b>	<b>13</b>	<b>13</b>	<b>13</b>	<b>13</b>	<b>0.0</b>
Connecticut .....	2	2	2	2	2	.0
Maine .....	w	w	w	w	w	w
Massachusetts .....	w	w	w	w	w	w
New Hampshire .....	1	1	1	1	1	.0
Rhode Island .....	1	1	1	1	1	.0
Vermont .....	1	1	1	1	1	.0
<b>Middle Atlantic Total</b> .....	<b>298</b>	<b>298</b>	<b>298</b>	<b>298</b>	<b>298</b>	<b>.0</b>
New Jersey .....	w	w	w	w	w	w
New York .....	w	w	w	w	w	w
Pennsylvania .....	252	252	252	252	252	.0
<b>East North Central Total</b> .....	<b>382</b>	<b>382</b>	<b>382</b>	<b>382</b>	<b>382</b>	<b>.0</b>
Illinois .....	71	71	71	71	71	.0
Indiana.....	111	111	111	111	111	.0
Michigan .....	43	43	43	43	43	.0
Ohio.....	117	117	117	117	117	.0
Wisconsin.....	38	38	38	38	38	.0
<b>West North Central Total</b> .....	<b>182</b>	<b>182</b>	<b>182</b>	<b>182</b>	<b>182</b>	<b>.0</b>
Iowa.....	84	84	84	84	84	.0
Kansas.....	*	*	*	*	*	.0
Minnesota.....	12	12	12	12	12	.0
Missouri .....	50	50	50	50	50	.0
Nebraska .....	w	w	w	w	w	w
North Dakota .....	w	w	w	w	w	w
South Dakota .....	*	*	*	*	*	.0
<b>South Atlantic Total</b> .....	<b>192</b>	<b>192</b>	<b>192</b>	<b>192</b>	<b>192</b>	<b>.0</b>
Delaware .....	w	w	w	w	w	w
District of Columbia.....	2	2	2	2	2	.0
Florida .....	2	2	2	2	2	.0
Georgia .....	3	3	3	3	3	.0
Maryland .....	16	16	16	16	16	.0
North Carolina .....	60	60	60	60	60	.0
South Carolina .....	7	7	7	7	7	.0
Virginia .....	52	52	52	52	52	.0
West Virginia.....	49	49	49	49	49	.0
<b>East South Central Total</b> .....	w	w	w	w	w	w
Alabama .....	3	3	3	3	3	.0
Kentucky .....	70	70	70	70	70	.0
Mississippi .....	w	w	w	w	w	w
Tennessee .....	7	7	7	7	7	.0
<b>West South Central Total</b> .....	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>4</b>	<b>.0</b>
Arkansas .....	*	*	*	*	*	.0
Louisiana .....	w	w	w	w	w	w
Oklahoma .....	w	w	w	w	w	w
Texas .....	4	4	4	4	4	.0
<b>Mountain Total</b> .....	w	w	w	w	w	w
Arizona .....	*	*	*	*	*	.0
Colorado .....	5	5	5	5	5	.0
Idaho .....	17	17	17	17	17	.0
Montana .....	w	w	w	w	w	w
Nevada .....	w	w	w	w	w	w
New Mexico .....	w	w	w	w	w	w
Utah .....	34	34	34	34	34	.0
Wyoming .....	48	48	48	48	48	.0
<b>Pacific Total</b> .....	<b>198</b>	<b>198</b>	<b>198</b>	<b>198</b>	<b>198</b>	<b>.0</b>
Alaska .....	w	w	w	w	w	w
California .....	35	35	35	35	35	.0
Hawaii .....	w	w	w	w	w	w
Oregon .....	w	w	w	w	w	w
Washington .....	4	4	4	4	4	.0
<b>U.S. Total</b> .....	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>1,457</b>	<b>.0</b>

\* Rounded to zero.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-6, "Coal Distribution Report."

# **Stocks**

**Table 45. U.S. Coal Stocks, 1994-2000**

(Thousand Short Tons)

Last Day of Quarter	Coal Consumers <sup>1</sup>					Coal Producers and Distributors	Total
	Electric Utilities	Coke Plants	Other Industrial <sup>2</sup>	Other Power Producers <sup>3</sup>	Total		
<b>1994 March 31</b>	105,186	2,232	4,859	NA	112,278	34,139	146,417
June 30	118,391	2,759	5,543	NA	126,694	35,758	162,451
September 30	112,314	2,706	6,206	NA	121,225	32,955	154,180
December 31	126,897	2,657	6,585	NA	136,139	33,219	169,358
<b>1995 March 31</b>	135,778	2,719	5,507	NA	144,004	42,460	186,463
June 30	143,385	2,624	5,649	NA	151,657	42,104	193,761
September 30	123,227	2,476	6,036	NA	131,739	36,193	167,932
December 31	126,304	2,632	5,702	NA	134,639	34,444	169,083
<b>1996 March 31</b>	117,738	2,583	4,431	NA	124,752	36,851	161,603
June 30	127,113	2,601	4,565	NA	134,280	37,344	171,623
September 30	119,473	2,814	5,301	NA	127,588	33,780	161,368
December 31	114,623	2,667	5,688	NA	122,979	28,648	151,627
<b>1997 March 31</b>	113,727	2,372	4,572	NA	120,671	37,544	158,215
June 30	120,787	2,050	4,751	NA	127,588	42,529	170,117
September 30	102,119	2,059	5,338	NA	109,516	39,111	148,627
December 31	98,826	1,978	5,597	NA	106,401	33,973	140,374
<b>1998 March 31</b>	108,101	1,885	4,561	NA	114,547	E 40,994	155,541
June 30	117,758	1,995	4,593	NA	124,345	E 38,331	162,676
September 30	104,552	2,042	5,246	NA	111,839	E 39,803	151,642
December 31	120,501	2,026	5,545	NA	128,072	36,530	164,602
<b>1999 March 31</b>	134,897	1,898	4,749	NA	141,544	E 42,361	183,905
June 30	141,267	2,075	4,670	NA	148,013	E 41,533	189,546
September 30	129,302	1,975	5,114	E NA	136,391	E 35,064	171,455
December 31	128,493	1,943	5,575	E 7,496	143,507	E 36,360	179,867
<b>2000 March 31</b>	125,869	1,929	4,367	NA	132,164	E 41,250	173,414

<sup>1</sup> Stock data for the Residential and Commercial sector are not included. See Technical Note 6 in Appendix C.<sup>2</sup> Manufacturing plants only.<sup>3</sup> Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

NA Not available.

E Estimated.

Notes: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants" and • Producer and Distributor: Form EIA-6, Schedule Q, "Quarterly Coal Report" Form EIA-6, "Coal Distribution Report," and Other Power Producers: and for 1997 and prior years, Form EIA-867, "Annual and Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 46. Consumer Coal Stocks by Census Division , March 31, 2000**  
 (Thousand Short Tons)

Census Division	Electric Utilities	Coke Plants	Other Industrial <sup>1</sup>	Other Power Producers <sup>2</sup>	Total
New England Total.....	418	—	w	—	w
Middle Atlantic Total.....	3,661	669	349	—	4,679
East North Central Total.....	31,252	862	1,191	—	33,306
West North Central Total.....	20,268	—	810	—	21,078
South Atlantic Total.....	22,131	w	w	—	w
East South Central Total.....	11,144	268	w	—	w
West South Central Total.....	23,087	—	351	—	23,437
Mountain Total.....	13,132	w	234	—	w
Pacific Total.....	776	—	214	—	990
<b>U.S. Total.....</b>	<b>125,869</b>	<b>1,929</b>	<b>4,367</b>	<b>—</b>	<b>132,164</b>

1 Manufacturing plants only.

2 Independent power producers and cogeneration plants not included in the other industrial, coke, and commercial sectors.

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Stock data for the Residential and Commercial sector are not available. See Technical Note 6 in Appendix C.

Sources: Energy Information Administration • Electric Utilities: Form EIA-759, "Monthly Power Plant Report" • Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly" • Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants," and Other Power Producers: and for 1997 and prior years, Form EIA-867, "Annual and Nonutility Power Producer Report," and for 1998 forward, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 47. Coal Stocks at Electric Utility Plants by Census Division**  
 (Thousand Short Tons)

Census Division	March 31, 2000	December 31, 1999	March 31, 1999	Percent Difference March 31: 2000 versus 1999
New England Total.....	418	281	584	-28.4
Middle Atlantic Total.....	3,661	4,307	9,968	-63.3
East North Central Total.....	31,252	33,073	34,692	-9.9
West North Central Total.....	20,268	21,199	20,115	.8
South Atlantic Total.....	22,131	22,924	25,087	-11.8
East South Central Total.....	11,144	12,154	12,226	-8.8
West South Central Total.....	23,087	21,626	19,498	18.4
Mountain Total.....	13,132	11,797	11,548	13.7
Pacific Total.....	776	1,133	1,179	-34.2
<b>U.S. Total.....</b>	<b>125,869</b>	<b>128,494</b>	<b>134,897</b>	<b>-6.7</b>

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 48. Coal Stocks at Coke Plants by Census Division**  
 (Thousand Short Tons)

Census Division	March 31, 2000	December 31, 1999	March 31, 1999	Percent Difference March 31: 2000 versus 1999
Middle Atlantic Total.....	669	559	580	15.2
East North Central Total.....	862	954	872	-1.1
South Atlantic Total.....	w	w	w	w
East South Central Total.....	268	302	313	-14.4
Mountain Total.....	w	w	w	w
<b>U.S. Total.....</b>	<b>1,929</b>	<b>1,943</b>	<b>1,898</b>	<b>1.6</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

**Table 49. Coal Stocks at Other Industrial Plants by Census Division and State**

(Thousand Short Tons)

Census Division and State	March 31, 2000	December 31, 1999	March 31, 1999	Percent Difference March 31: 2000 versus 1999
<b>New England Total</b>	w	w	w	w
Connecticut.....	—	—	—	—
Maine.....	w	w	w	w
Massachusetts.....	w	w	w	w
New Hampshire.....	—	—	—	—
Rhode Island .....	—	—	—	—
Vermont.....	—	—	—	—
<b>Middle Atlantic Total</b>	<b>349</b>	<b>477</b>	<b>w</b>	<b>w</b>
New Jersey .....	w	w	w	w
New York.....	w	w	w	w
Pennsylvania.....	w	w	w	w
<b>East North Central Total</b>	<b>1,191</b>	<b>1,748</b>	<b>1,263</b>	<b>-5.7</b>
Illinois.....	261	319	241	8.5
Indiana.....	w	w	w	w
Michigan.....	433	716	426	1.7
Ohio .....	w	w	w	w
Wisconsin .....	206	313	190	8.2
<b>West North Central Total</b>	<b>810</b>	<b>1,137</b>	<b>818</b>	<b>-1.0</b>
Iowa.....	328	522	313	4.6
Kansas .....	21	22	20	4.8
Minnesota .....	169	243	201	-15.8
Missouri.....	116	126	111	4.9
Nebraska.....	w	w	w	w
North Dakota.....	w	w	w	w
South Dakota.....	w	w	w	w
<b>South Atlantic Total</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Delaware.....	w	w	w	w
District of Columbia .....	—	—	—	—
Florida .....	109	90	139	-21.2
Georgia .....	130	127	127	2.2
Maryland .....	18	23	22	-15.6
North Carolina.....	107	96	148	-28.2
South Carolina.....	169	159	212	-20.5
Virginia.....	124	120	124	-1
West Virginia.....	96	116	102	-5.1
<b>East South Central Total</b>	<b>w</b>	<b>w</b>	<b>w</b>	<b>w</b>
Alabama.....	w	w	w	w
Kentucky .....	76	83	84	-8.9
Mississippi.....	w	w	w	w
Tennessee .....	216	265	221	-2.4
<b>West South Central Total</b>	<b>351</b>	<b>341</b>	<b>436</b>	<b>-19.5</b>
Arkansas .....	31	29	23	36.9
Louisiana .....	22	22	w	w
Oklahoma .....	128	98	w	w
Texas .....	170	192	264	-35.6
<b>Mountain Total</b>	<b>234</b>	<b>320</b>	<b>255</b>	<b>-8.3</b>
Arizona.....	55	49	78	-28.9
Colorado .....	23	19	24	-5.7
Idaho .....	68	160	50	34.5
Montana.....	w	w	w	w
Nevada.....	w	w	w	w
New Mexico.....	w	w	w	w
Utah .....	6	5	5	36.6
Wyoming .....	68	69	74	-7.7
<b>Pacific Total</b>	<b>214</b>	<b>242</b>	<b>293</b>	<b>-26.8</b>
Alaska.....	w	w	w	w
California.....	166	192	242	-31.6
Hawaii .....	w	w	w	w
Oregon.....	w	w	w	w
Washington.....	w	w	w	w
<b>U.S. Total</b>	<b>4,367</b>	<b>5,575</b>	<b>4,749</b>	<b>-8.0</b>

w Withheld to avoid disclosure of individual company data.

Notes: Total may not equal sum of components because of independent rounding. Other industrial plants include manufacturing plants only.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 50. U.S. Coal Stocks at Manufacturing Plants by North American Industry Classification System (NAICS) Code**  
 (Thousand Short Tons)

NAICS Code	March 31, 2000	December 31, 1999	March 31, 1999	Percent Difference March 31: 2000 versus 1999
311 Food Manufacturing .....	581	838	530	9.7
312 Beverage and Tobacco Product Mfg .....	26	31	21	25.4
313 Textile Mills .....	85	99	76	11.1
315 Apparel Manufacturing .....	w	w	w	w
316 Leather and Allied Product Mfg .....	—	—	—	—
321 Wood Product Manufacturing .....	w	w	w	w
322 Paper Manufacturing .....	964	1,167	952	1.3
323 Printing and Related Support .....	—	—	—	—
324 Petroleum and Coal Products <sup>1</sup> .....	w	w	w	w
325 Chemical Manufacturing .....	644	837	877	-26.6
326 Plastics and Rubber Products Mfg .....	4	5	4	-6.2
327 Nonmetallic Mineral Products Mfg .....	1,408	1,685	1,525	-7.7
331 Primary Metal Manufacturing <sup>2</sup> .....	316	507	476	-33.6
332 Fabricated Metal Product Mfg .....	27	33	31	-13.4
333 Machinery Manufacturing .....	33	66	32	2.8
334 Computer and Electronic Product Mfg .....	w	w	w	w
335 Elec. Equip., Appl., Component Mfg .....	w	w	w	w
336 Transportation Equipment Mfg .....	54	58	48	12.4
337 Furniture and Related Product Mfg .....	w	w	w	w
339 Miscellaneous Manufacturing .....	w	w	w	w
<b>U.S. Total .....</b>	<b>4,367</b>	<b>5,575</b>	<b>4,749</b>	<b>-8.0</b>

1 Includes coal gasification projects.

2 Excludes coke plants.

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants."

**Table 51. Coke and Breeze Stocks at Coke Plants by Census Division**  
 (Thousand Short Tons)

Census Division	March 31, 2000	December 31, 1999	March 31, 1999	Percent Difference March 31: 2000 versus 1999
Middle Atlantic Total .....	73	69	191	-61.7
East North Central Total .....	445	500	568	-21.7
South Atlantic Total .....	w	w	w	w
East South Central Total .....	158	157	136	16.2
Mountain Total .....	w	w	w	w
<b>U.S. Total .....</b>	<b>961</b>	<b>1,003</b>	<b>1,171</b>	<b>-17.9</b>
<b>Coke Total .....</b>	<b>816</b>	<b>852</b>	<b>1,020</b>	<b>-20.0</b>
<b>Breeze Total .....</b>	<b>145</b>	<b>150</b>	<b>151</b>	<b>-4.1</b>

w Withheld to avoid disclosure of individual company data.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-5, "Coke Plant Report - Quarterly."

# **Appendix A**

## **U.S. Coal Imports**

## Appendix A

### U.S. Coal Imports

**Table A1. Quantity and Average Price of U.S. Coal Imports, 1994-2000**

(Thousand Short Tons and Dollars per Short Ton)

Year	January - March		April - June		July - September		October - December		U.S. Total	
	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price	Quantity	Average Price
1994.....	2,225	\$30.54	1,747	\$29.05	2,568	\$31.22	2,329	\$31.55	<b>8,870</b>	<b>\$30.71</b>
1995.....	2,101	33.60	2,138	35.32	2,487	33.31	2,748	34.09	<b>9,473</b>	<b>34.05</b>
1996.....	1,968	34.26	1,688	33.07	2,423	33.56	2,036	34.15	<b>8,115</b>	<b>33.78</b>
1997.....	1,331	33.85	1,708	35.26	2,222	33.69	2,226	34.49	<b>7,487</b>	<b>34.32</b>
1998.....	1,839	33.98	2,193	31.43	2,145	32.38	2,547	31.38	<b>8,724</b>	<b>32.18</b>
1999.....	2,248	30.86	2,098	30.06	2,387	30.01	2,357	32.10	<b>9,089</b>	<b>30.77</b>
2000.....	2,815	29.81	NA	NA	NA	NA	NA	NA	<b>2,815</b>	<b>29.81</b>

NA Not available.

Notes: Average price is based on the customs import value. Total may not equal sum of components because of independent rounding. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A2. Quantity and Average Price of U.S. Coal Imports by Origin, 1994-2000**  
 (Thousand Short Tons and Dollars per Short Ton)

Year and Quarter	Australia	Canada	Colombia	Indonesia	Malaysia	Venezuela	Other Countries	Total
<b>Quantity</b>								
<b>1994</b>	92	1,540	4,126	1,130	—	1,786	196	<b>8,870</b>
<b>1995</b>	212	1,916	4,210	1,018	—	2,041	76	<b>9,473</b>
<b>1996</b>	165	1,738	3,027	1,535	—	1,641	10	<b>8,115</b>
<b>1997</b>	116	1,212	3,117	1,426	—	1,514	103	<b>7,487</b>
<b>1998</b>	93	1,166	3,478	1,414	—	2,482	91	<b>8,724</b>
<b>1999</b>								
January - March	94	100	1,200	248	—	514	91	<b>2,248</b>
April - June	28	278	886	431	—	457	18	<b>2,098</b>
July - September	39	284	1,286	284	—	458	36	<b>2,387</b>
October - December	—	317	1,181	176	—	661	21	<b>2,357</b>
<b>Total</b>	<b>161</b>	<b>979</b>	<b>4,553</b>	<b>1,138</b>	—	<b>2,090</b>	<b>167</b>	<b>9,089</b>
<b>2000</b>								
January - March	27	290	1,897	177	—	411	14	<b>2,815</b>
<b>Total</b>	<b>27</b>	<b>290</b>	<b>1,897</b>	<b>177</b>	—	<b>411</b>	<b>14</b>	<b>2,815</b>
<b>Average Price</b>								
<b>1994</b>	\$30.02	\$32.57	\$28.39	\$33.80	—	\$32.09	\$28.97	<b>\$30.53</b>
<b>1995</b>	30.99	35.47	31.26	35.13	—	34.70	42.44	<b>33.27</b>
<b>1996</b>	33.41	35.11	31.90	32.45	—	30.87	33.43	<b>32.37</b>
<b>1997</b>	33.47	36.80	32.11	32.82	—	33.26	49.12	<b>33.25</b>
<b>1998</b>	31.89	35.40	31.21	34.13	—	31.09	36.29	<b>32.19</b>
<b>1999</b>								
January - March	23.55	28.84	30.08	38.43	—	32.22	31.84	<b>31.19</b>
April - June	32.20	35.72	31.12	46.43	—	32.42	22.88	<b>33.18</b>
July - September	32.59	36.06	27.19	45.87	—	32.94	21.22	<b>30.48</b>
October - December	—	35.43	28.83	45.71	—	31.01	22.68	<b>31.53</b>
<b>Total</b>	<b>27.26</b>	<b>35.03</b>	<b>29.14</b>	<b>43.15</b>	—	<b>31.99</b>	<b>27.50</b>	<b>31.48</b>
<b>2000</b>								
January - March	30.48	36.55	26.45	44.57	—	31.06	22.68	<b>29.28</b>
<b>Total</b>	<b>30.48</b>	<b>36.55</b>	<b>26.45</b>	<b>44.57</b>	—	<b>31.06</b>	<b>22.68</b>	<b>29.28</b>

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the *Total* price column in this table will not equal the *U.S. Total* prices in Table A1. Coal imports include coal to Puerto Rico and the Virgin Islands.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A3. U. S. Coal Imports by Origin and by Customs District**  
 (Short Tons)

Customs District	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
<b>U.S. Total</b>	<b>2,815,040</b>	<b>2,356,613</b>	<b>2,247,859</b>	<b>2,815,040</b>	<b>2,247,859</b>	<b>25.2</b>
<b>Exporting Country: Australia</b>						
Tampa, FL	—	—	62,914	—	62,914	—
Honolulu, HI	27,093	—	31,108	27,093	31,108	-12.9
<b>Total</b>	<b>27,093</b>	<b>—</b>	<b>94,022</b>	<b>27,093</b>	<b>94,022</b>	<b>-71.2</b>
<b>Exporting Country: Canada</b>						
Detroit, MI	—	161,882	7,885	—	7,885	—
Duluth, MN	7,281	5,114	1,518	7,281	1,518	379.6
Great Falls, MT	60,860	—	9,370	60,860	9,370	NM
Pembina, ND	193,458	102,870	62,499	193,458	62,499	209.5
Buffalo, NY	—	36	—	—	—	—
Seattle, WA	27,999	47,215	18,629	27,999	18,629	50.3
<b>Total</b>	<b>289,598</b>	<b>317,117</b>	<b>99,901</b>	<b>289,598</b>	<b>99,901</b>	<b>189.9</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL	1,168,932	470,826	380,398	1,168,932	380,398	207.3
Tampa, FL	324,652	392,483	413,227	324,652	413,227	-21.4
Savannah, GA	14,612	13,491	—	14,612	—	—
New Orleans, LA	—	6,639	—	—	—	—
Boston, MA	193,395	210,079	169,592	193,395	169,592	14.0
Portland, ME	40,908	—	—	40,908	—	—
New York City, NY	96,044	57,108	154,656	96,044	154,656	-37.9
San Juan, PR	28,109	30,314	53,132	28,109	53,132	-47.1
Virgin Islands	30,316	—	29,378	30,316	29,378	3.2
<b>Total</b>	<b>1,896,968</b>	<b>1,180,940</b>	<b>1,200,383</b>	<b>1,896,968</b>	<b>1,200,383</b>	<b>58.0</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI	176,532	176,101	174,398	176,532	174,398	1.2
New Orleans, LA	—	—	73,482	—	73,482	—
<b>Total</b>	<b>176,532</b>	<b>176,101</b>	<b>247,880</b>	<b>176,532</b>	<b>247,880</b>	<b>-28.8</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL	—	—	119,689	—	119,689	—
Tampa, FL	38,729	—	—	38,729	—	—
Savannah, GA	71,308	138,975	100,196	71,308	100,196	-28.8
New Orleans, LA	—	77,195	—	—	—	—
Boston, MA	134,549	247,816	153,309	134,549	153,309	-12.2
Portland, ME	155,523	118,395	113,924	155,523	113,924	36.5
New York City, NY	10,401	15,892	27,291	10,401	27,291	-61.9
San Juan, PR	—	62,714	—	—	—	—
<b>Total</b>	<b>410,510</b>	<b>660,987</b>	<b>514,409</b>	<b>410,510</b>	<b>514,409</b>	<b>-20.2</b>
<b>Other Exporting Countries</b>						
Chicago, IL	—	44	—	—	—	—
New Orleans, LA	7,658	5,830	73,284	7,658	73,284	-89.6
Detroit, MI	10	47	—	10	—	—
Buffalo, NY	—	4,436	1,084	—	1,084	—
New York City, NY	—	12	—	—	—	—
Philadelphia, PA	—	108	—	—	—	—
Laredo, TX	6,671	10,991	15,798	6,671	15,798	-57.8
Milwaukee, WI	—	—	1,098	—	1,098	—
<b>Total</b>	<b>14,339</b>	<b>21,468</b>	<b>91,264</b>	<b>14,339</b>	<b>91,264</b>	<b>-84.3</b>

**NM** Changes of 500 percent or more are not shown.

Note: Total may not equal sum of components because of independent rounding.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A4. Average Price of U.S. Coal Imports by Origin and by Customs District**  
(Dollars per Short Ton)

Customs District	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
Total .....	\$29.28	\$31.53	\$31.19	\$29.28	\$31.19	-6.1
<b>Exporting Country: Australia</b>						
Tampa, FL .....	-	-	\$20.36	-	\$20.36	-
Honolulu, HI.....	\$30.48	-	30.02	\$30.48	30.02	1.5
<b>Total .....</b>	<b>30.48</b>	<b>-</b>	<b>23.55</b>	<b>30.48</b>	<b>23.55</b>	<b>29.4</b>
<b>Exporting Country: Canada</b>						
Detroit, MI .....	-	\$35.66	\$39.34	-	\$39.34	-
Great Falls, MT .....	\$36.75	-	35.30	\$36.75	35.30	4.1
Pembina, ND .....	38.04	36.87	26.02	38.04	26.02	46.2
Seattle, WA.....	26.71	29.80	29.34	26.71	29.34	-9.0
<b>Total .....</b>	<b>36.55</b>	<b>35.43</b>	<b>28.84</b>	<b>36.55</b>	<b>28.84</b>	<b>26.7</b>
<b>Exporting Country: Colombia</b>						
Mobile, AL .....	\$23.00	\$23.67	\$24.99	\$23.00	\$24.99	-8.0
Tampa, FL .....	29.54	32.14	30.80	29.54	30.80	-4.1
Savannah, GA .....	33.00	22.15	-	33.00	-	-
Boston, MA .....	35.27	32.79	33.84	35.27	33.84	4.2
Portland, ME.....	32.05	-	-	32.05	-	-
New York City, NY .....	32.62	33.22	35.30	32.62	35.30	-7.6
San Juan, PR.....	33.38	33.38	33.38	33.38	33.38	*
Virgin Islands .....	33.56	-	30.59	33.56	30.59	9.7
<b>Total .....</b>	<b>26.45</b>	<b>28.83</b>	<b>30.08</b>	<b>26.45</b>	<b>30.08</b>	<b>-12.1</b>
<b>Exporting Country: Indonesia</b>						
Honolulu, HI.....	\$44.57	\$45.71	\$44.76	\$44.57	\$44.76	-0.4
New Orleans, LA.....	-	-	23.41	-	23.41	-
<b>Total .....</b>	<b>44.57</b>	<b>45.71</b>	<b>38.43</b>	<b>44.57</b>	<b>38.43</b>	<b>16.0</b>
<b>Exporting Country: Venezuela</b>						
Mobile, AL .....	-	-	\$28.32	-	\$28.32	-
Tampa, FL .....	\$32.20	-	-	\$32.20	-	-
Savannah, GA .....	26.68	\$28.78	-	26.68	-	-
New Orleans, LA.....	-	25.28	-	-	-	-
Boston, MA .....	35.39	34.61	36.50	35.39	36.50	-3.1
Portland, ME.....	28.90	30.41	30.28	28.90	30.28	-4.5
New York City, NY .....	33.01	32.67	33.31	33.01	33.31	-.9
San Juan, PR.....	-	29.50	-	-	-	-
<b>Total .....</b>	<b>31.06</b>	<b>31.01</b>	<b>32.22</b>	<b>31.06</b>	<b>32.22</b>	<b>-3.6</b>
<b>Other Exporting Countries</b>						
New Orleans, LA.....	-	-	\$31.65	-	\$31.65	-
Laredo, TX.....	\$22.68	\$22.68	-	\$22.68	-	-
Milwaukee, WI.....	-	-	49.83	-	49.83	-
<b>Total .....</b>	<b>22.68</b>	<b>22.68</b>	<b>31.84</b>	<b>22.68</b>	<b>31.84</b>	<b>-28.8</b>

\* Rounded to zero.

Notes: Total may not equal sum of components because of independent rounding. Average price is based on the customs import value. Beginning in 1989, the average prices presented in this table are representative prices for coal imports that fall within the range of \$20 and \$55, inclusively. Therefore, the *Total* price column in this table will not equal the *U.S. Total* prices in Table A1.

Source: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145."

**Table A5. Imported Coal Received at Electric Utility Plants by Origin**  
 (Short Tons)

Company and Plant	January - March 2000	October - December 1999	January - March 1999	Year to Date		
				2000	1999	Percent Change
<b>U.S. Total.....</b>	<b>1,803,573</b>	<b>910,736</b>	<b>1,309,129</b>	<b>1,803,573</b>	<b>1,309,129</b>	<b>37.8</b>
<b>Exporting Country: Australia</b>						
Jacksonville Electric Authority, St Johns River	—	—	62,910	—	62,910	—
<b>Total .....</b>	<b>—</b>	<b>—</b>	<b>62,910</b>	<b>—</b>	<b>62,910</b>	<b>—</b>
<b>Exporting Country: Colombia</b>						
Alabama Electric Coop Inc, Loman .....	150,524	66,562	11,261	150,524	11,261	NM
Alabama Power Co (SC), Barry .....	627,407	—	—	627,407	—	—
Central Hudson Gas & Electric, Danskammer .....	—	36,300	—	—	—	—
Gulf Power, Crist.....	29,700	5,200	—	29,700	—	—
Gulf Power, Scholtz .....	—	50,600	—	—	—	—
Gulf Power, Smith .....	42,300	3,400	—	42,300	—	—
Lakeland Dept of Elec Wtr Utils, Plant	—	—	—	—	—	—
3-Mcintosh.....	13,000	32,000	—	13,000	—	—
Jacksonville Electric Authority, St Johns River	309,420	45,370	406,420	309,420	406,420	-23.9
Mississippi Power (Southern Co), Watson.....	204,073	235,740	116,960	204,073	116,960	74.5
Mississippi Power (Southern Co), Daniel .....	—	—	61,750	—	61,750	—
<b>Total .....</b>	<b>1,376,424</b>	<b>475,172</b>	<b>596,391</b>	<b>1,376,424</b>	<b>596,391</b>	<b>130.8</b>
<b>Exporting Country: Venezuela</b>						
Central Hudson Gas & Electric, Danskammer .....	144,800	150,500	182,500	144,800	182,500	-20.7
Florida Power Corp, IMT Transfer.....	—	38,559	60,794	—	60,794	—
Gulf Power, Crist.....	—	55,100	60,984	—	60,984	—
Mississippi Power (Southern Co), Watson.....	—	—	15,560	—	15,560	—
Public Serv Co of New Hampshire, Schiller .....	196,430	118,396	113,924	196,430	113,924	72.4
Savannah Electric and Power, Mcintosh.....	—	5,205	—	—	—	—
Savannah Electric and Power, Port Wentworth	85,919	67,804	106,604	85,919	106,604	-19.4
Tampa Electric, Davant Transfer.....	—	—	73,482	—	73,482	—
United Illuminating Co, Bridgeport Harbor .....	—	—	35,000	—	35,000	—
Vineland, City of H M Down.....	—	—	980	—	980	—
<b>Total .....</b>	<b>427,149</b>	<b>435,564</b>	<b>649,828</b>	<b>427,149</b>	<b>649,828</b>	<b>-34.3</b>

**NM** Not meaningful.

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March .....	11.3	11,507	0.48	5.48	143.0	32.91	
April - June .....	67.4	11,664	.52	4.85	139.1	32.45	
July - September .....	145.8	11,443	.57	4.33	139.8	31.98	
October - December .....	66.6	11,516	.51	3.85	140.0	32.24	
<b>Total</b> .....	<b>291.0</b>	<b>11,513</b>	<b>.54</b>	<b>4.39</b>	<b>139.8</b>	<b>32.19</b>	
<b>2000</b>							
January - March .....	150.5	11,641	.51	4.41	139.9	32.57	
<b>Total</b> .....	<b>150.5</b>	<b>11,641</b>	<b>.51</b>	<b>4.41</b>	<b>139.9</b>	<b>32.57</b>	
<b>Company and Plant: Alabama Power Co (SC), Barry</b>							
<b>Colombia</b>							
<b>1999</b>							
April - June .....	113.1	11,769	0.57	3.88	184.4	43.40	
July - September .....	149.0	11,793	.53	2.96	185.6	43.78	
<b>Total</b> .....	<b>262.0</b>	<b>11,783</b>	<b>.55</b>	<b>3.36</b>	<b>185.1</b>	<b>43.62</b>	
<b>2000</b>							
January - March .....	627.4	12,012	.47	3.89	158.5	38.07	
<b>Total</b> .....	<b>627.4</b>	<b>12,012</b>	<b>.47</b>	<b>3.89</b>	<b>158.5</b>	<b>38.07</b>	
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>							
<b>Colombia</b>							
<b>1994</b> .....	88.0	12,379	0.66	7.36	147.3	36.46	
<b>1999</b>							
July - September .....	29.0	12,003	.68	6.00	131.5	31.57	
<b>Total</b> .....	<b>29.0</b>	<b>12,003</b>	<b>.68</b>	<b>6.00</b>	<b>131.5</b>	<b>31.57</b>	
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>							
<b>Indonesia</b>							
<b>1994</b> .....	169.2	9,702	0.10	1.20	166.8	32.36	
<b>1998</b> .....	302.5	9,485	.09	.86	187.6	35.58	
<b>Company and Plant: Carolina Power and Light, Sutton</b>							
<b>Colombia</b>							
<b>1994</b> .....	26.6	12,200	0.70	9.00	145.5	35.50	
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>							
<b>Colombia</b>							
<b>1997</b> .....	147.0	13,032	0.65	7.17	171.3	44.64	
<b>1998</b> .....	34.8	13,309	.62	7.38	169.8	45.20	
<b>1999</b>							
October - December .....	36.3	13,277	.62	7.27	161.8	42.96	
<b>Total</b> .....	<b>36.3</b>	<b>13,277</b>	<b>.62</b>	<b>7.27</b>	<b>161.8</b>	<b>42.96</b>	
<b>Venezuela</b>							
<b>1995</b> .....	28.2	13,281	.56	7.30	224.1	59.53	
<b>1997</b> .....	350.4	13,172	.65	6.40	173.1	45.61	
<b>1998</b> .....	558.8	13,055	.63	7.06	167.1	43.63	
<b>1999</b>							
January - March .....	182.5	12,937	.65	7.14	160.8	41.60	
April - June .....	102.7	12,868	.67	6.34	158.3	40.74	
July - September .....	153.8	13,166	.65	6.76	162.3	42.72	
October - December .....	150.5	12,472	.64	5.10	158.1	39.45	
<b>Total</b> .....	<b>589.5</b>	<b>12,866</b>	<b>.65</b>	<b>6.38</b>	<b>160.1</b>	<b>41.19</b>	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
Venezuela 2000						
January - March.....	144.8	13,086	0.59	6.75	158.3	41.44
<b>Total</b> .....	<b>144.8</b>	<b>13,086</b>	<b>.59</b>	<b>6.75</b>	<b>158.3</b>	<b>41.44</b>
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
Colombia 1997.....	73.0	11,603	0.34	3.89	176.9	41.06
1998.....	24.0	11,600	.33	3.80	200.6	46.54
Venezuela 1998.....	43.0	12,179	.70	6.00	185.7	45.22
<b>Company and Plant: Central Power and Light (CSW), Coletto Creek</b>						
Colombia 1994.....	153.4	11,929	0.55	5.03	148.9	35.51
1997.....	26.0	11,665	.47	6.00	173.2	40.41
1998.....	60.1	12,760	.66	6.60	171.0	43.65
Venezuela 1998.....	42.5	12,344	.73	9.20	164.8	40.69
<b>Company and Plant: Delmarva Power &amp; Light, Edgemoor</b>						
Colombia 1994.....	22.0	12,370	0.58	5.98	168.2	41.61
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
Colombia 1995.....	7.1	13,141	0.75	7.07	180.3	47.39
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
Canada 1994.....	57.0	11,005	0.23	10.28	149.9	32.99
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
Venezuela 1994.....	84.4	12,778	0.64	6.50	156.3	39.93
1998.....	79.8	12,968	.73	5.67	166.9	43.30
1999						
January - March.....	60.8	12,843	.73	6.23	187.6	48.20
October - December .....	38.6	12,904	.66	5.62	151.1	39.01
<b>Total</b> .....	<b>99.4</b>	<b>12,867</b>	<b>.70</b>	<b>5.99</b>	<b>173.4</b>	<b>44.63</b>
<b>Company and Plant: Gulf Power, Crist</b>						
Colombia 1994.....	29.8	12,239	0.59	5.30	160.9	39.38
1998.....	321.4	12,349	.65	5.25	150.4	37.15
1999						
October - December .....	5.2	11,745	.39	3.80	135.9	31.92
<b>Total</b> .....	<b>5.2</b>	<b>11,745</b>	<b>.39</b>	<b>3.80</b>	<b>135.9</b>	<b>31.92</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Gulf Power, Crist</b>							
<b>Colombia</b>							
<b>2000</b>							
January - March .....	29.7	11,745	0.39	3.80	136.2	31.99	
<b>Total</b> .....	<b>29.7</b>	<b>11,745</b>	<b>.39</b>	<b>3.80</b>	<b>136.2</b>	<b>31.99</b>	
<b>Venezuela</b>							
<b>1994</b> .....	283.4	12,252	1.03	6.28	216.9	53.15	
<b>1995</b> .....	776.7	12,363	.92	6.29	230.9	57.09	
<b>1996</b> .....	205.9	12,224	.95	5.90	230.6	56.37	
<b>1998</b> .....	112.4	12,602	.81	6.74	147.2	37.10	
<b>1999</b>							
January - March .....	61.0	12,619	.68	6.62	146.5	36.97	
April - June .....	46.7	12,663	.67	6.60	146.4	37.08	
July - September .....	80.5	12,663	.67	6.60	147.1	37.25	
October - December .....	55.1	12,663	.67	6.60	147.3	37.31	
<b>Total</b> .....	<b>243.3</b>	<b>12,652</b>	<b>.67</b>	<b>6.60</b>	<b>146.9</b>	<b>37.16</b>	
<b>Company and Plant: Gulf Power, Scholtz</b>							
<b>Colombia</b>							
<b>1999</b>							
July - September .....	7.8	11,826	0.56	3.50	158.2	37.42	
October - December .....	50.6	11,890	.55	3.70	156.0	37.10	
<b>Total</b> .....	<b>58.4</b>	<b>11,881</b>	<b>.55</b>	<b>3.67</b>	<b>156.3</b>	<b>37.14</b>	
<b>Company and Plant: Gulf Power, Smith</b>							
<b>Colombia</b>							
<b>1994</b> .....	286.6	12,299	0.61	4.17	172.3	42.39	
<b>1999</b>							
October - December .....	3.4	11,890	.55	3.70	129.4	30.77	
<b>Total</b> .....	<b>3.4</b>	<b>11,890</b>	<b>.55</b>	<b>3.70</b>	<b>129.4</b>	<b>30.77</b>	
<b>2000</b>							
January - March .....	42.3	11,885	.66	4.20	141.1	33.54	
<b>Total</b> .....	<b>42.3</b>	<b>11,885</b>	<b>.66</b>	<b>4.20</b>	<b>141.1</b>	<b>33.54</b>	
<b>South Africa</b>							
<b>1994</b> .....	127.3	11,318	.65	12.60	181.1	41.00	
<b>Venezuela</b>							
<b>1994</b> .....	53.8	12,272	.96	6.52	229.1	56.24	
<b>1995</b> .....	114.6	12,202	1.00	6.52	236.1	57.63	
<b>1996</b> .....	92.2	12,171	.99	6.03	234.7	57.13	
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>							
<b>Indonesia</b>							
<b>1994</b> .....	7.9	12,651	0.43	3.30	195.4	49.44	
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>							
<b>Australia</b>							
<b>1999</b>							
January - March .....	62.9	11,506	0.67	11.80	124.2	28.58	
<b>Total</b> .....	<b>62.9</b>	<b>11,506</b>	<b>.67</b>	<b>11.80</b>	<b>124.2</b>	<b>28.58</b>	
<b>Colombia</b>							
<b>1994</b> .....	2,032.1	11,883	.69	7.40	135.6	32.22	
<b>1995</b> .....	1,340.6	11,826	.67	7.52	151.5	35.82	
<b>1996</b> .....	1,417.2	11,810	.66	7.71	152.9	36.11	
<b>1997</b> .....	1,385.3	11,851	.78	7.42	150.1	35.59	
<b>1998</b> .....	1,587.9	11,821	.66	6.84	145.1	34.30	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March .....	406.4	11,797	0.66	7.30	147.4	34.79	
April - June .....	268.3	11,825	.65	7.19	146.3	34.61	
July - September .....	300.2	11,811	.67	7.24	146.8	34.67	
October - December .....	45.4	11,792	.65	7.10	147.4	34.76	
<b>Total</b> .....	<b>1,020.3</b>	<b>11,808</b>	<b>.66</b>	<b>7.24</b>	<b>146.9</b>	<b>34.70</b>	
<b>2000</b>							
January - March .....	309.4	11,816	.64	7.09	147.9	34.96	
<b>Total</b> .....	<b>309.4</b>	<b>11,816</b>	<b>.64</b>	<b>7.09</b>	<b>147.9</b>	<b>34.96</b>	
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>							
<b>Colombia</b>							
<b>1999</b>							
October - December .....	32.0	11,570	0.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>32.0</b>	<b>11,570</b>	<b>.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>	
<b>2000</b>							
January - March .....	13.0	11,570	.71	4.50	168.1	38.90	
<b>Total</b> .....	<b>13.0</b>	<b>11,570</b>	<b>.71</b>	<b>4.50</b>	<b>168.1</b>	<b>38.90</b>	
<b>Venezuela</b>							
<b>1998</b> .....	43.0	12,941	.62	5.70	175.7	45.48	
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March .....	61.8	11,385	0.43	6.10	156.6	35.66	
July - September .....	49.2	11,745	.39	3.80	163.7	38.45	
<b>Total</b> .....	<b>111.0</b>	<b>11,545</b>	<b>.41</b>	<b>5.08</b>	<b>159.8</b>	<b>36.90</b>	
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>							
<b>Colombia</b>							
<b>1999</b>							
January - March .....	117.0	11,863	0.47	3.99	147.1	34.90	
April - June .....	105.6	11,811	.50	4.30	147.1	34.75	
July - September .....	132.0	11,791	.39	3.66	140.0	33.02	
October - December .....	235.7	11,579	.40	4.04	140.9	32.62	
<b>Total</b> .....	<b>590.3</b>	<b>11,724</b>	<b>.43</b>	<b>3.99</b>	<b>143.0</b>	<b>33.54</b>	
<b>2000</b>							
January - March .....	204.1	11,481	.47	5.68	141.3	32.45	
<b>Total</b> .....	<b>204.1</b>	<b>11,481</b>	<b>.47</b>	<b>5.68</b>	<b>141.3</b>	<b>32.45</b>	
<b>Venezuela</b>							
<b>1998</b> .....	173.7	12,586	.75	6.94	140.4	35.35	
<b>1999</b>							
January - March .....	15.6	12,165	.75	7.60	142.5	34.67	
<b>Total</b> .....	<b>15.6</b>	<b>12,165</b>	<b>.75</b>	<b>7.60</b>	<b>142.5</b>	<b>34.67</b>	
<b>Company and Plant: New England Power (NEES), Brayton Point</b>							
<b>Colombia</b>							
<b>1994</b> .....	51.3	12,131	0.65	5.60	172.2	41.78	
<b>1995</b> .....	307.8	12,218	.60	5.22	164.6	40.23	
<b>1996</b> .....	427.5	12,014	.59	5.52	168.0	40.35	
<b>1997</b> .....	668.5	12,119	.64	5.79	165.6	40.14	
<b>1998</b> .....	263.0	12,125	.64	6.10	161.4	39.14	
<b>Venezuela</b>							
<b>1994</b> .....	351.2	12,955	.71	7.03	154.2	39.95	
<b>1995</b> .....	510.6	12,788	.69	7.03	160.0	40.92	

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>Venezuela</b>						
1996.....	572.4	12,937	0.67	6.29	162.4	42.01
1997.....	292.5	13,122	.68	6.35	165.2	43.36
1998.....	209.5	13,149	.65	7.73	152.0	39.98
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>Colombia</b>						
1994.....	84.2	12,017	0.57	6.07	159.9	38.44
1995.....	250.1	12,166	.60	5.26	147.9	35.99
1996.....	202.9	12,069	.57	5.77	148.6	35.86
1997.....	409.1	12,101	.63	6.17	167.2	40.46
1998.....	204.1	12,105	.60	5.46	180.8	43.77
<b>Venezuela</b>						
1994.....	565.5	12,678	.64	6.49	159.6	40.47
1995.....	393.1	12,846	.65	6.34	162.4	41.72
1996.....	563.1	12,849	.70	6.17	155.5	39.96
1997.....	90.4	12,934	.69	5.82	156.8	40.58
1998.....	262.1	12,946	.71	5.59	153.2	39.68
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>Colombia</b>						
1995.....	11.5	11,578	0.53	3.80	192.9	44.67
<b>Indonesia</b>						
1997.....	40.8	12,300	.49	4.50	190.7	46.92
<b>Venezuela</b>						
1996.....	39.9	12,370	.39	3.70	213.2	52.75
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>Colombia</b>						
1994.....	163.3	12,505	0.62	5.55	135.5	33.89
1995.....	122.9	12,733	.62	6.70	160.0	40.73
1996.....	32.3	12,169	.66	5.68	161.9	39.41
1997.....	35.4	13,231	.63	6.70	160.1	42.37
1998.....	34.7	13,188	.64	5.50	172.8	45.58
<b>Indonesia</b>						
1994.....	113.0	12,360	.53	3.58	158.7	39.23
1995.....	79.7	12,300	.52	4.56	167.8	41.28
1996.....	25.9	12,412	.72	8.20	161.9	40.19
<b>Venezuela</b>						
1995.....	82.4	13,044	.71	7.24	156.5	40.84
1996.....	56.1	13,061	.67	6.04	159.8	41.75
1997.....	229.0	12,217	.67	6.13	160.7	39.27
1998.....	331.4	12,914	.65	5.72	148.1	38.25
1999.....						
January - March.....	113.9	13,177	.65	5.20	147.3	38.81
April - June.....	118.8	12,823	.70	6.28	144.3	37.02
July - September.....	155.7	13,077	.69	6.14	141.4	36.98
October - December.....	118.4	12,863	.65	4.30	137.9	35.47
Total.....	<b>506.9</b>	<b>12,990</b>	<b>.67</b>	<b>5.53</b>	<b>142.6</b>	<b>37.05</b>
2000.....						
January - March.....	196.4	12,802	.62	5.69	139.2	35.64
Total.....	<b>196.4</b>	<b>12,802</b>	<b>.62</b>	<b>5.69</b>	<b>139.2</b>	<b>35.64</b>

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
Venezuela 1998.....	39.0	12,998	0.68	5.50	155.3	40.37
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
Colombia 1994.....	22.5	12,870	0.68	6.90	166.9	42.96
<b>Company and Plant: Savannah Electric and Power, Port Wentworth</b>						
Colombia 1994.....	11.9	11,235	0.69	5.87	214.1	48.12
Venezuela 1994.....	16.8	12,575	1.12	8.60	168.0	42.25
1996.....	209.9	12,143	1.08	6.71	152.8	37.11
1997.....	279.1	11,949	1.28	7.72	135.1	32.29
1998.....	414.5	12,492	1.01	7.19	144.6	36.14
1999						
January - March.....	106.6	12,422	.76	8.00	142.6	35.43
April - June.....	153.3	12,820	.71	7.00	133.7	34.27
July - September.....	101.3	12,440	.78	6.60	142.4	35.44
October - December.....	67.8	12,234	.77	7.47	142.4	34.84
Total .....	<b>429.0</b>	<b>12,539</b>	<b>.75</b>	<b>7.23</b>	<b>139.3</b>	<b>34.92</b>
2000						
January - March.....	85.9	12,723	.62	5.29	141.2	35.93
Total .....	<b>85.9</b>	<b>12,723</b>	<b>.62</b>	<b>5.29</b>	<b>141.2</b>	<b>35.93</b>
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
Canada 1994.....	6.3	9,806	0.48	12.80	178.0	34.91
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
Indonesia 1994.....	147.2	9,871	0.09	1.10	143.0	28.24
1995.....	348.9	9,696	.31	1.16	143.8	27.88
1996.....	807.8	9,655	.29	1.48	149.7	28.91
1997.....	741.3	9,614	.35	1.44	162.7	31.29
1998.....	597.0	9,515	.21	1.09	157.1	29.89
1999						
April - June.....	156.1	9,393	.14	1.00	130.4	24.50
July - September.....	231.6	9,422	.11	1.03	131.6	24.80
Total .....	<b>387.6</b>	<b>9,410</b>	<b>.12</b>	<b>1.02</b>	<b>131.1</b>	<b>24.68</b>
Venezuela 1997.....	58.6	12,953	1.47	3.50	130.2	33.73
1999						
January - March.....	73.5	9,349	.28	1.10	163.3	30.53
April - June.....	77.7	9,396	.08	12.00	130.8	24.58
Total .....	<b>151.2</b>	<b>9,373</b>	<b>.18</b>	<b>6.70</b>	<b>146.6</b>	<b>27.47</b>
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
Venezuela 1996.....	28.0	13,174	0.61	4.10	185.0	48.74
1997.....	35.0	13,387	.64	4.30	169.6	45.41
1998.....	106.0	13,084	.60	5.47	171.0	44.75

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
<b>Venezuela</b> <b>1999</b>						
January - March.....	35.0	13,541	0.61	4.85	169.3	45.85
Total .....	<b>35.0</b>	<b>13,541</b>	<b>.61</b>	<b>4.85</b>	<b>169.3</b>	<b>45.85</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>Poland</b> <b>1999</b>						
July - September.....	4.0	12,842	0.78	6.21	193.0	49.57
Total .....	<b>4.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Venezuela</b> <b>1999</b>						
January - March.....	1.0	12,842	.78	6.21	193.0	49.57
Total .....	<b>1.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>Poland</b> <b>1999</b>						
July - September.....	4.0	12,842	0.78	6.21	193.0	49.57
Total .....	<b>4.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Venezuela</b> <b>1999</b>						
January - March.....	1.0	12,842	.78	6.21	193.0	49.57
Total .....	<b>1.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>
<b>Total of U.S. Electric Utility Plants</b>						
<b>Australia</b> <b>1999</b>						
January - March.....	62.9	11,506	0.67	11.80	124.2	28.58
Total .....	<b>62.9</b>	<b>11,506</b>	<b>.67</b>	<b>11.80</b>	<b>124.2</b>	<b>28.58</b>
<b>Canada</b> <b>1994</b>						
1994.....	63.3	10,885	.26	10.53	152.4	33.19
1995.....	23.8	10,066	.47	13.14	166.0	33.42
1996.....	18.0	9,861	.44	12.97	174.6	34.44
1997.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Colombia</b> <b>1994</b>						
1994.....	2,971.8	11,997	.66	6.76	142.7	34.25
1995.....	2,040.1	11,985	.65	6.83	153.9	36.89
1996.....	2,079.9	11,883	.64	7.04	155.7	37.01
1997.....	2,744.4	12,026	.70	6.71	158.8	38.18
1998.....	2,530.1	12,002	.65	6.40	152.4	36.57
<b>1999</b>						
January - March.....	596.4	11,762	.59	6.49	148.2	34.87
April - June.....	554.4	11,791	.59	5.68	153.4	36.16
July - September.....	813.0	11,741	.57	5.06	152.2	35.73
October - December.....	475.2	11,757	.49	4.54	146.5	34.44
Total .....	<b>2,439.0</b>	<b>11,761</b>	<b>.56</b>	<b>5.45</b>	<b>150.4</b>	<b>35.37</b>
<b>2000</b>						
January - March.....	1,376.4	11,835	.52	4.94	150.7	35.67
Total .....	<b>1,376.4</b>	<b>11,835</b>	<b>.52</b>	<b>4.94</b>	<b>150.7</b>	<b>35.67</b>
<b>Indonesia</b> <b>1994</b>						
1994.....	437.3	10,499	.22	1.82	157.4	33.06
1995.....	428.6	10,181	.35	1.79	149.2	30.37
1996.....	833.7	9,741	.31	1.68	150.2	29.26
1997.....	782.0	9,754	.36	1.60	164.6	32.10
1998.....	899.5	9,505	.17	1.01	167.3	31.80

See footnotes at the end of Table A6.

**Table A6. Cost and Quality of Imported Coal Received at Electric Utility Plants by Origin, 1994-2000 (Continued)**

Exporting Country and Time Period	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered		
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton	
<b>Total of U.S. Electric Utility Plants</b>							
<b>Indonesia</b>							
<b>1999</b>							
April - June .....	156.1	9,393	0.14	1.00	130.4	24.50	
July - September .....	231.6	9,422	.11	1.03	131.6	24.80	
<b>Total</b> .....	<b>387.6</b>	<b>9,410</b>	<b>.12</b>	<b>1.02</b>	<b>131.1</b>	<b>24.68</b>	
<b>Poland</b>							
<b>1999</b>							
July - September .....	4.0	12,842	.78	6.21	193.0	49.57	
<b>Total</b> .....	<b>4.0</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.57</b>	
<b>South Africa</b>							
<b>1994</b> .....	127.3	11,318	.65	12.60	181.1	41.00	
<b>Venezuela</b>							
<b>1994</b> .....	1,355.2	12,649	.76	6.61	172.3	43.60	
<b>1995</b> .....	1,905.7	12,610	.79	6.57	194.1	48.95	
<b>1996</b> .....	1,767.6	12,686	.77	6.14	171.7	43.58	
<b>1997</b> .....	1,335.1	12,722	.83	6.40	158.7	40.38	
<b>1998</b> .....	2,376.6	12,846	.73	6.65	155.5	39.95	
<b>1999</b>							
January - March .....	649.8	12,464	.64	6.01	156.9	39.11	
April - June .....	499.2	12,283	.60	7.43	142.5	35.01	
July - September .....	491.3	12,906	.69	6.50	149.2	38.50	
October - December .....	430.4	12,605	.67	5.49	148.0	37.31	
<b>Total</b> .....	<b>2,070.8</b>	<b>12,555</b>	<b>.65</b>	<b>6.36</b>	<b>149.8</b>	<b>37.60</b>	
<b>2000</b>							
January - March .....	427.1	12,882	.61	5.97	146.2	37.66	
<b>Total</b> .....	<b>427.1</b>	<b>12,882</b>	<b>.61</b>	<b>5.97</b>	<b>146.2</b>	<b>37.66</b>	

<sup>1</sup> Data reported on quality of coal as received.

<sup>2</sup> Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Electric Coop Inc, Lowman</b>						
<b>1994</b>						
Alabama .....	898.8	12,067	1.34	12.18	144.3	34.82
Kentucky .....	312.2	11,993	1.37	10.93	149.2	35.78
West Virginia.....	261.1	12,414	1.02	11.50	138.2	34.32
<b>Total .....</b>	<b>1,472.0</b>	<b>12,113</b>	<b>1.29</b>	<b>11.79</b>	<b>144.2</b>	<b>34.94</b>
<b>1995</b>						
Alabama .....	986.7	12,188	1.51	10.83	145.5	35.47
Illinois .....	9.6	12,532	2.63	9.21	124.4	31.18
Kentucky .....	6.6	11,558	1.47	11.85	145.7	33.68
West Virginia.....	340.4	12,282	1.17	11.87	139.4	34.24
<b>Total .....</b>	<b>1,343.3</b>	<b>12,211</b>	<b>1.43</b>	<b>11.09</b>	<b>143.8</b>	<b>35.12</b>
<b>1996</b>						
Alabama .....	683.7	11,978	1.97	11.54	138.6	33.21
Illinois .....	685.3	12,606	2.70	8.84	127.1	32.06
Kentucky .....	78.1	11,988	2.17	10.47	147.0	35.25
<b>Total .....</b>	<b>1,447.1</b>	<b>12,276</b>	<b>2.33</b>	<b>10.20</b>	<b>133.5</b>	<b>32.77</b>
<b>1997</b>						
Alabama .....	705.1	11,986	2.19	11.96	137.3	32.92
Illinois .....	302.1	12,115	1.24	6.97	144.3	34.96
Kentucky .....	405.7	12,371	1.62	8.60	141.6	35.03
<b>Total .....</b>	<b>1,412.9</b>	<b>12,124</b>	<b>1.82</b>	<b>9.93</b>	<b>140.1</b>	<b>33.96</b>
<b>1998</b>						
Alabama .....	969.9	11,965	2.05	12.31	133.2	31.88
Illinois .....	386.0	12,484	2.33	8.62	133.3	33.29
Kentucky .....	153.7	11,872	2.08	9.38	137.1	32.55
<b>Total .....</b>	<b>1,509.6</b>	<b>12,088</b>	<b>2.13</b>	<b>11.07</b>	<b>133.6</b>	<b>32.31</b>
<b>1999</b>						
Alabama .....	702.1	11,868	1.62	12.55	137.0	32.52
Illinois .....	545.4	11,926	1.07	6.05	143.4	34.21
Kentucky .....	14.2	11,768	1.00	10.98	146.3	34.42
Colombia.....	291.0	11,513	.54	4.39	139.8	32.19
<b>Total .....</b>	<b>1,552.8</b>	<b>11,821</b>	<b>1.22</b>	<b>8.72</b>	<b>139.9</b>	<b>33.07</b>
<b>2000</b>						
January - March						
Alabama .....	161.5	11,903	1.65	12.69	130.7	31.11
Illinois .....	39.6	11,842	1.37	5.85	138.2	32.74
West Virginia .....	57.8	12,131	.78	13.51	143.8	34.90
Colombia.....	150.5	11,641	.51	4.41	139.9	32.57
<b>Total .....</b>	<b>409.5</b>	<b>11,833</b>	<b>1.08</b>	<b>9.10</b>	<b>136.6</b>	<b>32.34</b>
<b>Year to Date</b>						
Alabama .....	161.5	11,903	1.65	12.69	130.7	31.11
Illinois .....	39.6	11,842	1.37	5.85	138.2	32.74
West Virginia .....	57.8	12,131	.78	13.51	143.8	34.90
Colombia.....	150.5	11,641	.51	4.41	139.9	32.57
<b>Total .....</b>	<b>409.5</b>	<b>11,833</b>	<b>1.08</b>	<b>9.10</b>	<b>136.6</b>	<b>32.34</b>
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1994</b>						
Alabama .....	1,484.0	12,357	0.87	10.27	199.7	49.35
Kentucky .....	36.4	11,633	.82	11.32	146.8	34.15
West Virginia.....	491.5	12,196	.88	11.47	151.0	36.83
<b>Total .....</b>	<b>2,011.9</b>	<b>12,305</b>	<b>.87</b>	<b>10.58</b>	<b>187.0</b>	<b>46.01</b>
<b>1995</b>						
Alabama .....	1,358.3	12,530	.90	9.32	198.7	49.80
Illinois .....	84.1	12,063	.90	5.62	138.0	33.30
Kentucky .....	115.3	11,775	.93	10.32	141.5	33.32
West Virginia.....	132.9	12,009	.84	12.19	139.2	33.43
<b>Total .....</b>	<b>1,690.6</b>	<b>12,414</b>	<b>.90</b>	<b>9.43</b>	<b>187.6</b>	<b>46.57</b>
<b>1996</b>						
Alabama .....	1,523.3	12,318	.71	12.08	205.3	50.59
Illinois .....	609.3	11,903	.85	6.13	138.3	32.93
Kentucky .....	64.8	12,098	.75	13.25	144.6	35.00
West Virginia.....	3.0	12,530	.96	11.30	135.2	33.88
<b>Total .....</b>	<b>2,200.3</b>	<b>12,197</b>	<b>.75</b>	<b>10.47</b>	<b>185.4</b>	<b>45.22</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Alabama Power Co (SC), Barry</b>						
<b>1997</b>						
Alabama .....	2,098.7	12,206	.72	12.70	206.3	50.35
Illinois .....	915.4	12,010	.90	6.15	135.0	32.44
Kentucky .....	34.0	11,970	.81	11.42	147.5	35.32
West Virginia.....	99.3	12,263	.82	12.39	146.6	35.95
<b>Total</b> .....	<b>3,147.4</b>	<b>12,148</b>	<b>.78</b>	<b>10.77</b>	<b>183.3</b>	<b>44.52</b>
<b>1998</b>						
Alabama .....	3,012.0	12,246	.71	12.38	201.5	49.35
Illinois .....	306.1	12,179	.83	7.88	153.8	37.47
<b>Total</b> .....	<b>3,318.0</b>	<b>12,240</b>	<b>.72</b>	<b>11.97</b>	<b>197.1</b>	<b>48.25</b>
<b>1999</b>						
Alabama .....	3,773.7	12,220	.72	12.79	207.5	50.71
Illinois .....	59.6	12,073	.91	6.04	245.9	59.38
Colombia.....	262.0	11,783	.55	3.36	185.1	43.62
<b>Total</b> .....	<b>4,095.4</b>	<b>12,190</b>	<b>.71</b>	<b>12.09</b>	<b>206.7</b>	<b>50.39</b>
<b>2000</b>						
January - March						
Alabama .....	698.9	12,351	.72	11.77	216.1	53.38
Colombia.....	627.4	12,012	.47	3.89	158.5	38.07
<b>Total</b> .....	<b>1,326.3</b>	<b>12,190</b>	<b>.60</b>	<b>8.04</b>	<b>189.2</b>	<b>46.14</b>
Year to Date						
Alabama .....	698.9	12,351	.72	11.77	216.1	53.38
Colombia.....	627.4	12,012	.47	3.89	158.5	38.07
<b>Total</b> .....	<b>1,326.3</b>	<b>12,190</b>	<b>.60</b>	<b>8.04</b>	<b>189.2</b>	<b>46.14</b>
<b>Company and Plant: Baltimore Gas and Electric, Brandon Shores</b>						
<b>1994</b>						
Kentucky .....	664.0	12,992	.72	7.72	156.5	40.66
Virginia .....	1.0	12,354	.74	9.30	147.2	36.37
West Virginia.....	2,728.0	12,496	.67	10.90	148.9	37.21
Colombia.....	88.0	12,379	.66	7.36	147.3	36.46
<b>Total</b> .....	<b>3,481.0</b>	<b>12,587</b>	<b>.68</b>	<b>10.20</b>	<b>150.3</b>	<b>37.85</b>
<b>1995</b>						
Kentucky .....	667.0	13,241	.73	6.41	152.5	40.39
West Virginia.....	2,787.0	12,457	.68	11.05	146.2	36.42
<b>Total</b> .....	<b>3,454.0</b>	<b>12,608</b>	<b>.69</b>	<b>10.15</b>	<b>147.5</b>	<b>37.19</b>
<b>1996</b>						
Kentucky .....	611.0	13,080	.74	7.09	150.9	39.48
West Virginia.....	3,254.0	12,437	.68	11.34	142.2	35.37
<b>Total</b> .....	<b>3,865.0</b>	<b>12,539</b>	<b>.69</b>	<b>10.66</b>	<b>143.6</b>	<b>36.02</b>
<b>1997</b>						
Kentucky .....	485.0	13,051	.75	6.84	147.3	38.45
West Virginia.....	2,871.0	12,512	.67	11.37	140.9	35.27
<b>Total</b> .....	<b>3,356.0</b>	<b>12,590</b>	<b>.68</b>	<b>10.71</b>	<b>141.9</b>	<b>35.73</b>
<b>1998</b>						
Kentucky .....	485.0	13,112	.76	6.52	145.9	38.26
West Virginia.....	2,770.0	12,527	.70	11.51	138.8	34.77
<b>Total</b> .....	<b>3,255.0</b>	<b>12,614</b>	<b>.70</b>	<b>10.77</b>	<b>139.9</b>	<b>35.29</b>
<b>1999</b>						
Kentucky .....	319.0	13,010	.73	7.33	140.3	36.51
West Virginia.....	3,422.0	12,535	.71	11.76	139.1	34.87
Colombia.....	29.0	12,003	.68	6.00	131.5	31.57
<b>Total</b> .....	<b>3,770.0</b>	<b>12,571</b>	<b>.71</b>	<b>11.34</b>	<b>139.2</b>	<b>34.99</b>
<b>2000</b>						
January - March						
Kentucky .....	59.0	13,163	.74	7.48	143.2	37.69
West Virginia .....	826.0	12,448	.72	11.72	136.6	34.00
<b>Total</b> .....	<b>885.0</b>	<b>12,496</b>	<b>.72</b>	<b>11.44</b>	<b>137.0</b>	<b>34.25</b>
Year to Date						
Kentucky .....	59.0	13,163	.74	7.48	143.2	37.69
West Virginia .....	826.0	12,448	.72	11.72	136.6	34.00
<b>Total</b> .....	<b>885.0</b>	<b>12,496</b>	<b>.72</b>	<b>11.44</b>	<b>137.0</b>	<b>34.25</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Cajun Electric Power Coop, Big Cajun No. 2</b>						
<b>1994</b>						
Colorado.....	37.4	11,957	.45	8.01	156.4	37.40
Wyoming.....	5,588.0	8,442	.36	4.93	152.2	25.70
Indonesia.....	169.2	9,702	.10	1.20	166.8	32.36
<b>Total</b> .....	<b>5,794.6</b>	<b>8,502</b>	<b>.35</b>	<b>4.84</b>	<b>152.8</b>	<b>25.97</b>
<b>1995</b>						
Wyoming.....	5,844.5	8,469	.35	4.99	157.6	26.69
<b>Total</b> .....	<b>5,844.5</b>	<b>8,469</b>	<b>.35</b>	<b>4.99</b>	<b>157.6</b>	<b>26.69</b>
<b>1996</b>						
Wyoming.....	5,394.2	8,500	.41	5.18	161.1	27.38
<b>Total</b> .....	<b>5,394.2</b>	<b>8,500</b>	<b>.41</b>	<b>5.18</b>	<b>161.1</b>	<b>27.38</b>
<b>1997</b>						
Wyoming.....	5,762.0	8,467	.45	5.27	154.9	26.23
<b>Total</b> .....	<b>5,762.0</b>	<b>8,467</b>	<b>.45</b>	<b>5.27</b>	<b>154.9</b>	<b>26.23</b>
<b>1998</b>						
Colorado.....	52.1	11,199	.48	9.73	152.6	34.18
Wyoming.....	6,375.8	8,432	.45	5.38	145.9	24.61
Indonesia.....	302.5	9,485	.09	.86	187.6	35.58
<b>Total</b> .....	<b>6,730.5</b>	<b>8,501</b>	<b>.43</b>	<b>5.21</b>	<b>148.1</b>	<b>25.18</b>
<b>1999</b>						
Wyoming.....	6,647.7	8,338	.46	5.78	146.2	24.39
<b>Total</b> .....	<b>6,647.7</b>	<b>8,338</b>	<b>.46</b>	<b>5.78</b>	<b>146.2</b>	<b>24.39</b>
<b>2000</b>						
January - March						
Wyoming .....	1,980.2	8,280	.37	5.71	151.4	25.07
<b>Total</b> .....	<b>1,980.2</b>	<b>8,280</b>	<b>.37</b>	<b>5.71</b>	<b>151.4</b>	<b>25.07</b>
<b>Year to Date</b>						
Wyoming .....	1,980.2	8,280	.37	5.71	151.4	25.07
<b>Total</b> .....	<b>1,980.2</b>	<b>8,280</b>	<b>.37</b>	<b>5.71</b>	<b>151.4</b>	<b>25.07</b>
<b>Company and Plant: Carolina Power and Light, Sutton</b>						
<b>1994</b>						
Kentucky.....	373.4	12,646	1.12	9.29	159.5	40.34
Virginia.....	10.0	12,866	1.09	9.06	174.2	44.81
West Virginia.....	161.7	12,458	.88	11.77	170.7	42.54
Colombia.....	26.6	12,200	.70	9.00	145.5	35.50
<b>Total</b> .....	<b>571.7</b>	<b>12,576</b>	<b>1.03</b>	<b>9.97</b>	<b>162.3</b>	<b>40.82</b>
<b>1995</b>						
Kentucky.....	495.6	12,584	1.00	9.14	150.7	37.93
West Virginia.....	132.3	12,703	.91	9.82	164.4	41.78
<b>Total</b> .....	<b>627.9</b>	<b>12,609</b>	<b>.98</b>	<b>9.29</b>	<b>153.6</b>	<b>38.74</b>
<b>1996</b>						
Kentucky.....	936.3	12,293	1.01	10.60	150.8	37.07
West Virginia.....	122.2	12,729	.92	10.02	170.6	43.44
<b>Total</b> .....	<b>1,058.5</b>	<b>12,343</b>	<b>1.00</b>	<b>10.53</b>	<b>153.1</b>	<b>37.80</b>
<b>1997</b>						
Kentucky.....	675.9	12,404	1.10	10.69	145.3	36.05
West Virginia.....	114.0	12,881	.95	9.58	170.9	44.01
<b>Total</b> .....	<b>789.9</b>	<b>12,473</b>	<b>1.08</b>	<b>10.53</b>	<b>149.1</b>	<b>37.20</b>
<b>1998</b>						
Kentucky.....	816.1	12,410	1.04	10.50	144.2	35.78
West Virginia.....	489.5	12,591	.91	11.52	155.8	39.23
<b>Total</b> .....	<b>1,305.6</b>	<b>12,478</b>	<b>.99</b>	<b>10.88</b>	<b>148.6</b>	<b>37.07</b>
<b>1999</b>						
Kentucky.....	341.8	12,662	1.03	9.11	147.4	37.33
West Virginia.....	783.9	12,869	.90	9.84	154.5	39.76
<b>Total</b> .....	<b>1,125.7</b>	<b>12,806</b>	<b>.94</b>	<b>9.62</b>	<b>152.4</b>	<b>39.03</b>
<b>2000</b>						
January - March						
Kentucky.....	191.4	12,530	1.08	9.79	157.3	39.43
West Virginia.....	9.8	11,429	1.06	20.10	111.4	25.46
<b>Total</b> .....	<b>201.2</b>	<b>12,477</b>	<b>1.08</b>	<b>10.29</b>	<b>155.3</b>	<b>38.75</b>
<b>Year to Date</b>						
Kentucky.....	191.4	12,530	1.08	9.79	157.3	39.43
West Virginia.....	9.8	11,429	1.06	20.10	111.4	25.46
<b>Total</b> .....	<b>201.2</b>	<b>12,477</b>	<b>1.08</b>	<b>10.29</b>	<b>155.3</b>	<b>38.75</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Central Hudson Gas &amp; Electric, Danskammer</b>						
<b>1994</b>						
Kentucky.....	348.6	12,963	.58	7.93	188.7	48.93
West Virginia.....	419.7	13,185	.66	7.54	192.5	50.76
<b>Total</b> .....	<b>768.2</b>	<b>13,084</b>	<b>.62</b>	<b>7.72</b>	<b>190.8</b>	<b>49.93</b>
<b>1995</b>						
Kentucky.....	308.8	12,859	.59	8.29	193.4	49.74
West Virginia.....	292.5	13,112	.67	7.87	198.7	52.11
Venezuela.....	28.2	13,281	.56	7.30	224.1	59.53
<b>Total</b> .....	<b>629.5</b>	<b>12,995</b>	<b>.62</b>	<b>8.05</b>	<b>197.3</b>	<b>51.28</b>
<b>1996</b>						
Kentucky.....	462.4	12,822	.65	8.55	193.2	49.55
West Virginia.....	351.4	13,061	.68	7.86	200.5	52.38
<b>Total</b> .....	<b>813.8</b>	<b>12,925</b>	<b>.66</b>	<b>8.25</b>	<b>196.4</b>	<b>50.77</b>
<b>1997</b>						
Kentucky.....	72.3	12,933	.66	8.45	180.2	46.62
West Virginia.....	246.2	13,191	.62	7.78	177.0	46.70
Colombia.....	147.0	13,032	.65	7.17	171.3	44.64
Venezuela.....	350.4	13,172	.65	6.40	173.1	45.61
<b>Total</b> .....	<b>815.9</b>	<b>13,131</b>	<b>.64</b>	<b>7.14</b>	<b>174.6</b>	<b>45.85</b>
<b>1998</b>						
Kentucky.....	376.9	12,931	.66	8.38	169.1	43.72
West Virginia.....	19.9	12,838	.67	9.76	169.9	43.62
Colombia.....	34.8	13,309	.62	7.38	169.8	45.20
Venezuela.....	558.8	13,055	.63	7.06	167.1	43.63
<b>Total</b> .....	<b>990.4</b>	<b>13,012</b>	<b>.64</b>	<b>7.63</b>	<b>168.0</b>	<b>43.72</b>
<b>1999</b>						
Kentucky.....	115.5	12,984	.66	8.18	168.9	43.87
West Virginia.....	116.0	13,131	.68	8.27	164.3	43.14
Colombia.....	36.3	13,277	.62	7.27	161.8	42.96
Venezuela.....	589.5	12,866	.65	6.38	160.1	41.19
<b>Total</b> .....	<b>857.3</b>	<b>12,935</b>	<b>.65</b>	<b>6.92</b>	<b>161.9</b>	<b>41.89</b>
<b>2000</b>						
January - March						
West Virginia .....	77.6	13,211	.69	7.06	157.3	41.57
Venezuela .....	144.8	13,086	.59	6.75	158.3	41.44
<b>Total</b> .....	<b>222.4</b>	<b>13,129</b>	<b>.63</b>	<b>6.86</b>	<b>158.0</b>	<b>41.49</b>
Year to Date						
West Virginia .....	77.6	13,211	.69	7.06	157.3	41.57
Venezuela .....	144.8	13,086	.59	6.75	158.3	41.44
<b>Total</b> .....	<b>222.4</b>	<b>13,129</b>	<b>.63</b>	<b>6.86</b>	<b>158.0</b>	<b>41.49</b>
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>1994</b>						
Wyoming.....	4,606.0	8,406	.34	5.42	112.9	18.98
<b>Total</b> .....	<b>4,606.0</b>	<b>8,406</b>	<b>.34</b>	<b>5.42</b>	<b>112.9</b>	<b>18.98</b>
<b>1995</b>						
Colorado.....	22.0	10,536	.41	5.20	129.5	27.29
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Wyoming.....	5,284.0	8,393	.36	5.71	111.1	18.66
<b>Total</b> .....	<b>5,346.0</b>	<b>8,418</b>	<b>.36</b>	<b>5.83</b>	<b>111.3</b>	<b>18.74</b>
<b>1996</b>						
Colorado.....	11.0	10,751	.59	5.10	131.2	28.21
Wyoming.....	5,488.0	8,333	.35	6.11	101.8	16.96
<b>Total</b> .....	<b>5,499.0</b>	<b>8,338</b>	<b>.35</b>	<b>6.11</b>	<b>101.9</b>	<b>16.99</b>
<b>1997</b>						
Wyoming.....	4,781.0	8,350	.36	6.00	97.2	16.23
Colombia.....	73.0	11,603	.34	3.89	176.9	41.06
<b>Total</b> .....	<b>4,854.0</b>	<b>8,399</b>	<b>.36</b>	<b>5.96</b>	<b>98.9</b>	<b>16.61</b>
<b>1998</b>						
Wyoming.....	5,395.0	8,371	.34	5.95	97.1	16.26
Colombia.....	24.0	11,600	.33	3.80	200.6	46.54
Venezuela.....	43.0	12,179	.70	6.00	185.7	45.22
<b>Total</b> .....	<b>5,462.0</b>	<b>8,415</b>	<b>.34</b>	<b>5.94</b>	<b>98.7</b>	<b>16.62</b>
<b>1999</b>						
Wyoming.....	6,879.0	8,470	.33	5.73	96.2	16.29
<b>Total</b> .....	<b>6,879.0</b>	<b>8,470</b>	<b>.33</b>	<b>5.73</b>	<b>96.2</b>	<b>16.29</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: City Public Service, San Antonio JT Deely/Spruce</b>						
<b>2000</b>						
January - March						
Wyoming .....	1,269.0	8,401	0.32	5.64	101.5	17.05
<b>Total</b> .....	<b>1,269.0</b>	<b>8,401</b>	<b>.32</b>	<b>5.64</b>	<b>101.5</b>	<b>17.05</b>
<b>Year to Date</b>						
Wyoming .....	1,269.0	8,401	.32	5.64	101.5	17.05
<b>Total</b> .....	<b>1,269.0</b>	<b>8,401</b>	<b>.32</b>	<b>5.64</b>	<b>101.5</b>	<b>17.05</b>
<b>Company and Plant: Central Power and Light (CSW), Coleto Creek</b>						
<b>1994</b>						
Colorado.....	1,664.9	10,760	0.41	6.77	199.7	42.98
Colombia.....	153.4	11,929	.55	5.03	148.9	35.51
<b>Total</b> .....	<b>1,818.3</b>	<b>10,858</b>	<b>.42</b>	<b>6.63</b>	<b>195.0</b>	<b>42.35</b>
<b>1995</b>						
Colorado.....	1,724.7	11,092	.42	6.92	169.2	37.53
Wyoming.....	119.4	8,764	.34	5.20	163.5	28.66
<b>Total</b> .....	<b>1,844.1</b>	<b>10,941</b>	<b>.41</b>	<b>6.81</b>	<b>168.9</b>	<b>36.95</b>
<b>1996</b>						
Colorado.....	1,823.5	10,482	.39	5.77	133.8	28.06
Wyoming.....	188.0	8,492	.31	5.73	142.9	24.27
<b>Total</b> .....	<b>2,011.6</b>	<b>10,296</b>	<b>.38</b>	<b>5.77</b>	<b>134.5</b>	<b>27.70</b>
<b>1997</b>						
Colorado.....	1,517.0	10,281	.38	6.10	135.3	27.83
Wyoming.....	252.4	8,713	.47	5.12	134.4	23.41
Colombia.....	26.0	11,665	.47	6.00	173.2	40.41
<b>Total</b> .....	<b>1,795.4</b>	<b>10,081</b>	<b>.40</b>	<b>5.96</b>	<b>135.9</b>	<b>27.39</b>
<b>1998</b>						
Colorado.....	1,349.3	10,504	.39	6.06	142.0	29.84
Wyoming.....	1,046.6	8,662	.33	4.92	131.1	22.71
Colombia.....	60.1	12,760	.66	6.60	171.0	43.65
Venezuela.....	42.5	12,344	.73	9.20	164.8	40.69
<b>Total</b> .....	<b>2,498.6</b>	<b>9,818</b>	<b>.37</b>	<b>5.65</b>	<b>139.4</b>	<b>27.37</b>
<b>1999</b>						
Colorado.....	1,309.7	10,603	.40	6.12	143.9	30.52
Wyoming.....	1,273.7	8,687	.21	4.63	136.2	23.67
<b>Total</b> .....	<b>2,583.4</b>	<b>9,658</b>	<b>.30</b>	<b>5.39</b>	<b>140.5</b>	<b>27.14</b>
<b>2000</b>						
January - March						
Colorado .....	313.3	10,375	.38	5.90	144.3	29.94
Wyoming .....	311.1	8,647	.27	5.43	136.3	23.57
<b>Total</b> .....	<b>624.4</b>	<b>9,514</b>	<b>.33</b>	<b>5.67</b>	<b>140.7</b>	<b>26.76</b>
<b>Year to Date</b>						
Colorado .....	313.3	10,375	.38	5.90	144.3	29.94
Wyoming .....	311.1	8,647	.27	5.43	136.3	23.57
<b>Total</b> .....	<b>624.4</b>	<b>9,514</b>	<b>.33</b>	<b>5.67</b>	<b>140.7</b>	<b>26.76</b>
<b>Company and Plant: Delmarva Power &amp; Light, Edgemore</b>						
<b>1994</b>						
Kentucky.....	7.0	12,991	0.57	6.53	165.3	42.95
Maryland.....	13.3	13,070	.74	6.23	168.2	43.97
Virginia.....	28.6	12,995	.88	8.72	164.7	42.80
West Virginia.....	604.3	13,074	.79	8.74	157.9	41.29
Colombia.....	22.0	12,370	.58	5.98	168.2	41.61
<b>Total</b> .....	<b>675.2</b>	<b>13,046</b>	<b>.78</b>	<b>8.58</b>	<b>158.8</b>	<b>41.44</b>
<b>1995</b>						
Maryland.....	37.9	12,867	.76	9.73	161.6	41.59
Pennsylvania.....	.6	12,431	.82	10.42	154.7	38.46
West Virginia.....	432.6	12,988	.78	9.04	162.9	42.31
<b>Total</b> .....	<b>471.1</b>	<b>12,978</b>	<b>.78</b>	<b>9.10</b>	<b>162.8</b>	<b>42.25</b>
<b>1996</b>						
Maryland.....	14.7	12,868	.69	10.30	161.0	41.43
Pennsylvania.....	.1	12,559	.82	10.42	153.1	38.46
West Virginia.....	487.3	12,887	.77	9.67	160.2	41.28
<b>Total</b> .....	<b>502.0</b>	<b>12,886</b>	<b>.76</b>	<b>9.69</b>	<b>160.2</b>	<b>41.29</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Delmarva Power &amp; Light, Edgemere</b>						
<b>1997</b>						
Pennsylvania .....	18.3	10,772	.58	11.12	151.2	32.57
Virginia .....	187.5	13,211	.85	8.98	156.7	41.40
West Virginia.....	299.3	12,796	.76	10.25	161.5	41.34
<b>Total .....</b>	<b>505.2</b>	<b>12,877</b>	<b>.79</b>	<b>9.81</b>	<b>159.4</b>	<b>41.05</b>
<b>1998</b>						
Kentucky.....	29.6	12,889	.79	6.59	162.8	41.98
Pennsylvania .....	9.5	10,689	.66	10.49	150.8	32.25
Virginia .....	8.6	13,159	.83	8.30	158.1	41.61
West Virginia.....	490.1	12,686	.73	10.52	158.8	40.29
<b>Total .....</b>	<b>537.7</b>	<b>12,670</b>	<b>.73</b>	<b>10.27</b>	<b>158.9</b>	<b>40.27</b>
<b>1999</b>						
Virginia .....	29.0	13,042	.72	9.07	150.4	39.22
West Virginia.....	243.7	12,515	.75	11.59	159.1	39.82
<b>Total .....</b>	<b>272.7</b>	<b>12,571</b>	<b>.74</b>	<b>11.32</b>	<b>158.1</b>	<b>39.76</b>
<b>2000</b>						
January - March						
Virginia .....	9.6	12,548	.62	10.00	144.2	36.19
West Virginia .....	62.1	12,756	.75	9.98	155.3	39.62
<b>Total .....</b>	<b>71.7</b>	<b>12,728</b>	<b>.73</b>	<b>9.98</b>	<b>153.9</b>	<b>39.16</b>
<b>Year to Date</b>						
Virginia .....	9.6	12,548	.62	10.00	144.2	36.19
West Virginia .....	62.1	12,756	.75	9.98	155.3	39.62
<b>Total .....</b>	<b>71.7</b>	<b>12,728</b>	<b>.73</b>	<b>9.98</b>	<b>153.9</b>	<b>39.16</b>
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>1994</b>						
Kentucky.....	29.4	12,899	.59	6.90	179.3	46.25
Maryland.....	125.0	13,164	1.44	10.23	147.9	38.95
Pennsylvania .....	251.2	13,004	1.29	8.96	161.1	41.89
Virginia .....	56.5	13,125	.76	7.30	180.8	47.45
West Virginia.....	1,146.2	12,858	.88	9.45	164.4	42.27
<b>Total .....</b>	<b>1,608.3</b>	<b>12,915</b>	<b>.98</b>	<b>9.31</b>	<b>163.4</b>	<b>42.21</b>
<b>1995</b>						
Maryland .....	227.9	13,155	1.38	9.89	149.3	39.29
Pennsylvania .....	352.3	13,227	1.44	6.90	148.8	39.37
Virginia .....	23.2	13,382	1.46	6.53	143.0	38.28
West Virginia.....	638.7	13,050	.76	8.71	172.6	45.04
Colombia.....	7.1	13,141	.75	7.07	180.3	47.39
<b>Total .....</b>	<b>1,249.2</b>	<b>13,126</b>	<b>1.08</b>	<b>8.36</b>	<b>161.1</b>	<b>42.28</b>
<b>1996</b>						
Maryland .....	262.5	13,158	1.41	9.26	149.7	39.38
Pennsylvania .....	390.6	13,271	1.44	6.73	146.3	38.84
West Virginia.....	589.8	12,907	.76	8.99	172.1	44.42
<b>Total .....</b>	<b>1,242.9</b>	<b>13,074</b>	<b>1.11</b>	<b>8.33</b>	<b>159.1</b>	<b>41.60</b>
<b>1997</b>						
Maryland .....	160.8	13,158	1.46	9.17	147.8	38.89
Pennsylvania .....	482.5	13,275	1.39	7.22	141.3	37.52
West Virginia.....	533.9	13,017	.70	8.70	172.5	44.90
<b>Total .....</b>	<b>1,177.1</b>	<b>13,142</b>	<b>1.08</b>	<b>8.16</b>	<b>156.2</b>	<b>41.05</b>
<b>1998</b>						
Kentucky.....	62.6	12,812	.63	6.51	176.6	45.26
Maryland .....	170.1	13,222	1.47	8.91	146.3	38.69
Pennsylvania .....	513.4	13,233	1.35	7.03	142.2	37.63
Virginia .....	136.5	13,672	.79	6.00	177.8	48.61
West Virginia.....	323.6	12,609	.68	11.45	167.1	42.15
<b>Total .....</b>	<b>1,206.2</b>	<b>13,092</b>	<b>1.09</b>	<b>8.34</b>	<b>155.2</b>	<b>40.63</b>
<b>1999</b>						
Kentucky .....	31.1	12,648	.66	7.65	174.6	44.17
Maryland .....	122.9	13,019	1.46	10.11	145.5	37.87
Pennsylvania .....	323.9	13,238	1.35	6.61	143.5	37.98
Virginia .....	184.5	13,470	.77	7.00	177.5	47.81
West Virginia.....	268.8	12,568	.68	11.71	170.4	42.82
<b>Total .....</b>	<b>931.2</b>	<b>13,042</b>	<b>1.03</b>	<b>8.66</b>	<b>159.2</b>	<b>41.52</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Delmarva Power and Light, Indian River</b>						
<b>2000</b>						
January - March						
Maryland.....	31.2	13,019	1.08	9.04	157.1	40.91
Pennsylvania.....	51.0	13,223	1.38	7.00	145.9	38.58
Virginia.....	1.3	13,362	.76	7.85	178.9	47.80
West Virginia.....	31.2	12,582	.67	11.08	165.7	41.71
<b>Total</b> .....	<b>114.7</b>	<b>12,995</b>	<b>1.10</b>	<b>8.67</b>	<b>154.5</b>	<b>40.17</b>
<b>Year to Date</b>						
Maryland.....	31.2	13,019	1.08	9.04	157.1	40.91
Pennsylvania.....	51.0	13,223	1.38	7.00	145.9	38.58
Virginia.....	1.3	13,362	.76	7.85	178.9	47.80
West Virginia.....	31.2	12,582	.67	11.08	165.7	41.71
<b>Total</b> .....	<b>114.7</b>	<b>12,995</b>	<b>1.10</b>	<b>8.67</b>	<b>154.5</b>	<b>40.17</b>
<b>Company and Plant: Detroit Edison Co, River Rouge</b>						
<b>1994</b>						
Colorado.....	21.0	11,838	0.48	8.38	146.2	34.61
Kentucky.....	246.0	12,658	.81	8.22	178.4	45.17
West Virginia.....	630.0	12,446	.72	11.76	161.8	40.28
Wyoming.....	317.0	8,784	.27	5.09	106.1	18.64
Canada.....	57.0	11,005	.23	10.28	149.9	32.99
<b>Total</b> .....	<b>1,271.0</b>	<b>11,499</b>	<b>.60</b>	<b>9.29</b>	<b>154.0</b>	<b>35.41</b>
<b>1995</b>						
Colorado.....	44.0	11,818	.48	8.10	149.3	35.29
Kentucky.....	220.0	12,840	.72	7.59	170.2	43.70
West Virginia.....	412.0	12,292	.78	12.35	154.3	37.93
Wyoming.....	614.0	8,766	.26	5.11	105.6	18.51
<b>Total</b> .....	<b>1,290.0</b>	<b>10,691</b>	<b>.51</b>	<b>7.95</b>	<b>138.4</b>	<b>29.58</b>
<b>1996</b>						
Kentucky.....	351.0	12,742	.82	8.24	159.6	40.67
West Virginia.....	332.0	12,176	.85	13.10	141.2	34.40
Wyoming.....	638.0	8,783	.26	4.94	104.4	18.34
<b>Total</b> .....	<b>1,321.0</b>	<b>10,688</b>	<b>.56</b>	<b>7.87</b>	<b>132.4</b>	<b>28.31</b>
<b>1997</b>						
Kentucky.....	347.0	12,800	.83	8.49	144.6	37.03
Pennsylvania.....	20.0	13,246	1.56	6.60	123.3	32.66
West Virginia.....	342.0	12,199	.85	12.62	142.9	34.86
Wyoming.....	675.0	8,789	.30	5.01	102.9	18.09
<b>Total</b> .....	<b>1,384.0</b>	<b>10,702</b>	<b>.59</b>	<b>7.79</b>	<b>127.1</b>	<b>27.19</b>
<b>1998</b>						
Kentucky.....	246.0	13,008	.84	8.64	140.3	36.51
Pennsylvania.....	198.0	13,127	1.44	6.78	122.7	32.21
West Virginia.....	287.0	13,020	.73	8.44	141.6	36.87
Wyoming.....	852.0	8,752	.32	5.15	94.7	16.57
<b>Total</b> .....	<b>1,583.0</b>	<b>10,734</b>	<b>.62</b>	<b>6.49</b>	<b>117.9</b>	<b>25.31</b>
<b>1999</b>						
Kentucky.....	289.0	12,850	.90	8.06	128.0	32.89
Pennsylvania.....	273.0	13,240	1.44	6.62	128.4	33.99
West Virginia.....	145.0	12,980	.79	8.54	127.5	33.11
Wyoming.....	824.0	8,770	.26	4.97	100.8	17.68
<b>Total</b> .....	<b>1,531.0</b>	<b>10,736</b>	<b>.64</b>	<b>6.18</b>	<b>116.1</b>	<b>24.92</b>
<b>2000</b>						
January - March						
Kentucky.....	65.0	12,650	.95	8.51	128.6	32.55
West Virginia.....	37.0	12,947	.78	8.40	132.1	34.20
Wyoming.....	77.0	8,852	.24	5.01	100.4	17.78
<b>Total</b> .....	<b>179.0</b>	<b>11,077</b>	<b>.61</b>	<b>6.98</b>	<b>119.8</b>	<b>26.54</b>
<b>Year to Date</b>						
Kentucky.....	65.0	12,650	.95	8.51	128.6	32.55
West Virginia.....	37.0	12,947	.78	8.40	132.1	34.20
Wyoming.....	77.0	8,852	.24	5.01	100.4	17.78
<b>Total</b> .....	<b>179.0</b>	<b>11,077</b>	<b>.61</b>	<b>6.98</b>	<b>119.8</b>	<b>26.54</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Florida Power Corp, IMT Transfer</b>						
<b>1994</b>						
Kentucky.....	677.2	12,429	.83	9.69	181.1	45.01
West Virginia.....	658.5	12,552	.71	9.50	173.0	43.43
Venezuela.....	84.4	12,778	.64	6.50	156.3	39.93
<b>Total</b> .....	<b>1,420.1</b>	<b>12,507</b>	<b>.77</b>	<b>9.41</b>	<b>175.8</b>	<b>43.97</b>
<b>1995</b>						
Kentucky.....	739.7	12,496	.75	9.01	170.4	42.59
West Virginia.....	546.2	12,502	.75	9.48	173.9	43.48
<b>Total</b> .....	<b>1,285.8</b>	<b>12,498</b>	<b>.75</b>	<b>9.21</b>	<b>171.9</b>	<b>42.97</b>
<b>1996</b>						
Kentucky.....	985.4	12,582	.68	8.63	166.8	41.96
West Virginia.....	969.8	12,571	.70	9.94	174.9	43.97
<b>Total</b> .....	<b>1,955.2</b>	<b>12,576</b>	<b>.69</b>	<b>9.28</b>	<b>170.8</b>	<b>42.96</b>
<b>1997</b>						
Colorado.....	14.4	11,131	.60	7.74	182.5	40.63
Kentucky.....	813.0	12,461	.66	9.19	166.8	41.57
West Virginia.....	1,182.1	12,588	.70	10.23	177.5	44.68
<b>Total</b> .....	<b>2,009.6</b>	<b>12,526</b>	<b>.68</b>	<b>9.79</b>	<b>173.2</b>	<b>43.39</b>
<b>1998</b>						
Kentucky.....	838.6	12,611	.67	9.14	169.3	42.70
West Virginia.....	1,140.4	12,432	.70	10.30	174.7	43.44
Venezuela.....	79.8	12,968	.73	5.67	166.9	43.30
<b>Total</b> .....	<b>2,058.8</b>	<b>12,526</b>	<b>.69</b>	<b>9.65</b>	<b>172.2</b>	<b>43.13</b>
<b>1999</b>						
Kentucky.....	813.8	12,735	.76	8.52	165.2	42.08
West Virginia.....	1,066.7	12,488	.71	10.55	167.3	41.79
Venezuela.....	99.4	12,867	.70	5.99	173.4	44.63
<b>Total</b> .....	<b>1,979.8</b>	<b>12,609</b>	<b>.73</b>	<b>9.49</b>	<b>166.8</b>	<b>42.05</b>
<b>2000</b>						
January - March						
Kentucky.....	122.1	12,530	.61	9.43	173.4	43.46
West Virginia.....	444.2	12,281	.69	11.34	160.7	39.46
<b>Total</b> .....	<b>566.3</b>	<b>12,335</b>	<b>.68</b>	<b>10.93</b>	<b>163.5</b>	<b>40.32</b>
<b>Year to Date</b>						
Kentucky.....	122.1	12,530	.61	9.43	173.4	43.46
West Virginia.....	444.2	12,281	.69	11.34	160.7	39.46
<b>Total</b> .....	<b>566.3</b>	<b>12,335</b>	<b>.68</b>	<b>10.93</b>	<b>163.5</b>	<b>40.32</b>
<b>Company and Plant: Gulf Power, Crist</b>						
<b>1994</b>						
Alabama.....	1.5	12,241	2.87	10.00	204.1	49.97
Illinois.....	1,568.9	11,887	2.15	7.55	173.1	41.16
West Virginia.....	20.7	13,461	1.08	5.40	185.8	50.02
Colombia.....	29.8	12,239	.59	5.30	160.9	39.38
Venezuela.....	283.4	12,252	1.03	6.28	216.9	53.15
<b>Total</b> .....	<b>1,904.4</b>	<b>11,964</b>	<b>1.95</b>	<b>7.31</b>	<b>179.8</b>	<b>43.02</b>
<b>1995</b>						
Illinois.....	796.8	12,346	.95	6.34	228.4	56.40
Venezuela.....	776.7	12,363	.92	6.29	230.9	57.09
<b>Total</b> .....	<b>1,573.6</b>	<b>12,354</b>	<b>.93</b>	<b>6.31</b>	<b>229.6</b>	<b>56.74</b>
<b>1996</b>						
Illinois.....	1,265.4	12,124	1.10	6.30	223.6	54.21
Venezuela.....	205.9	12,224	.95	5.90	230.6	56.37
<b>Total</b> .....	<b>1,471.4</b>	<b>12,138</b>	<b>1.08</b>	<b>6.25</b>	<b>224.6</b>	<b>54.52</b>
<b>1997</b>						
Alabama.....	171.8	12,080	1.04	12.76	175.1	42.30
Illinois.....	1,064.6	12,016	1.06	6.86	212.8	51.15
Kentucky.....	160.6	12,277	1.14	10.23	203.5	49.98
West Virginia.....	310.8	12,231	.93	12.85	199.2	48.73
<b>Total</b> .....	<b>1,707.8</b>	<b>12,086</b>	<b>1.04</b>	<b>8.86</b>	<b>205.6</b>	<b>49.71</b>
<b>1998</b>						
Alabama.....	114.9	12,796	.83	9.43	158.5	40.55
Illinois.....	1,703.9	12,043	1.12	6.78	157.1	37.83
Kentucky.....	82.9	12,924	1.24	7.73	168.8	43.64
West Virginia.....	136.5	12,595	.93	10.42	169.3	42.64
Colombia.....	321.4	12,349	.65	5.25	150.4	37.15
Venezuela.....	112.4	12,602	.81	6.74	147.2	37.10
<b>Total</b> .....	<b>2,472.0</b>	<b>12,203</b>	<b>1.02</b>	<b>6.93</b>	<b>156.9</b>	<b>38.30</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Crist</b>						
<b>1999</b>						
Illinois .....	2,166.7	12,127	1.01	6.47	143.6	34.83
Colombia.....	5.2	11,745	.39	3.80	135.9	31.92
Venezuela.....	243.3	12,652	.67	6.60	146.9	37.16
<b>Total</b> .....	<b>2,415.1</b>	<b>12,179</b>	<b>.98</b>	<b>6.48</b>	<b>143.9</b>	<b>35.05</b>
<b>2000</b>						
January - March						
Illinois .....	536.5	12,151	1.03	5.91	147.6	35.86
Colombia.....	29.7	11,745	.39	3.80	136.2	31.99
<b>Total</b> .....	<b>566.2</b>	<b>12,129</b>	<b>.99</b>	<b>5.80</b>	<b>147.0</b>	<b>35.65</b>
Year to Date						
Illinois .....	536.5	12,151	1.03	5.91	147.6	35.86
Colombia.....	29.7	11,745	.39	3.80	136.2	31.99
<b>Total</b> .....	<b>566.2</b>	<b>12,129</b>	<b>.99</b>	<b>5.80</b>	<b>147.0</b>	<b>35.65</b>
<b>Company and Plant: Gulf Power, Scholtz</b>						
<b>1994</b>						
Kentucky .....	67.1	11,861	3.09	9.35	168.7	40.03
<b>Total</b> .....	<b>67.1</b>	<b>11,861</b>	<b>3.09</b>	<b>9.35</b>	<b>168.7</b>	<b>40.03</b>
<b>1995</b>						
Kentucky .....	60.5	12,585	2.74	8.07	152.1	38.28
<b>Total</b> .....	<b>60.5</b>	<b>12,585</b>	<b>2.74</b>	<b>8.07</b>	<b>152.1</b>	<b>38.28</b>
<b>1996</b>						
Kentucky .....	78.7	12,008	3.13	9.52	140.1	33.65
<b>Total</b> .....	<b>78.7</b>	<b>12,008</b>	<b>3.13</b>	<b>9.52</b>	<b>140.1</b>	<b>33.65</b>
<b>1997</b>						
Kentucky .....	75.8	12,377	1.94	9.18	167.7	41.50
<b>Total</b> .....	<b>75.8</b>	<b>12,377</b>	<b>1.94</b>	<b>9.18</b>	<b>167.7</b>	<b>41.50</b>
<b>1998</b>						
Kentucky .....	137.6	12,833	1.33	8.59	160.7	41.25
<b>Total</b> .....	<b>137.6</b>	<b>12,833</b>	<b>1.33</b>	<b>8.59</b>	<b>160.7</b>	<b>41.25</b>
<b>1999</b>						
Kentucky .....	106.2	12,662	.97	8.50	169.2	42.84
Colombia.....	58.4	11,881	.55	3.67	156.3	37.14
<b>Total</b> .....	<b>164.6</b>	<b>12,385</b>	<b>.82</b>	<b>6.79</b>	<b>164.8</b>	<b>40.82</b>
<b>2000</b>						
January - March						
Kentucky.....	8.4	12,777	.84	8.70	151.5	38.71
<b>Total</b> .....	<b>8.4</b>	<b>12,777</b>	<b>.84</b>	<b>8.70</b>	<b>151.5</b>	<b>38.71</b>
Year to Date						
Kentucky.....	8.4	12,777	.84	8.70	151.5	38.71
<b>Total</b> .....	<b>8.4</b>	<b>12,777</b>	<b>.84</b>	<b>8.70</b>	<b>151.5</b>	<b>38.71</b>
<b>Company and Plant: Gulf Power, Smith</b>						
<b>1994</b>						
Illinois .....	391.8	12,086	2.11	7.93	160.3	38.76
Kentucky.....	17.7	11,881	3.22	10.78	140.2	33.31
Colombia.....	286.6	12,299	.61	4.17	172.3	42.39
South Africa.....	127.3	11,318	.65	12.60	181.1	41.00
Venezuela.....	53.8	12,272	.96	6.52	229.1	56.24
<b>Total</b> .....	<b>877.3</b>	<b>12,051</b>	<b>1.36</b>	<b>7.35</b>	<b>171.1</b>	<b>41.23</b>
<b>1995</b>						
Illinois .....	981.7	11,728	2.26	8.25	143.5	33.67
Venezuela.....	114.6	12,202	1.00	6.52	236.1	57.63
<b>Total</b> .....	<b>1,096.4</b>	<b>11,777</b>	<b>2.13</b>	<b>8.07</b>	<b>153.6</b>	<b>36.17</b>
<b>1996</b>						
Illinois .....	710.6	11,792	1.99	7.97	158.1	37.28
Kentucky.....	285.8	11,895	2.87	7.68	195.0	46.40
Venezuela.....	92.2	12,171	.99	6.03	234.7	57.13
<b>Total</b> .....	<b>1,088.7</b>	<b>11,851</b>	<b>2.13</b>	<b>7.73</b>	<b>174.5</b>	<b>41.35</b>
<b>1997</b>						
Alabama .....	190.6	11,712	2.92	13.90	179.6	42.08
Illinois .....	289.4	12,019	2.04	7.44	203.7	48.97
Kentucky .....	460.6	12,021	2.87	9.56	183.7	44.16
<b>Total</b> .....	<b>940.6</b>	<b>11,958</b>	<b>2.62</b>	<b>9.78</b>	<b>189.1</b>	<b>45.22</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Gulf Power, Smith</b>						
<b>1998</b>						
Alabama .....	13.8	11,636	2.94	14.81	174.4	40.58
Illinois .....	312.7	12,484	2.38	8.76	143.7	35.88
Kentucky .....	680.1	11,864	2.67	9.64	141.4	33.55
<b>Total</b> .....	<b>1,006.7</b>	<b>12,054</b>	<b>2.59</b>	<b>9.44</b>	<b>142.6</b>	<b>34.37</b>
<b>1999</b>						
Alabama .....	72.4	11,960	2.22	14.16	133.0	31.80
Illinois .....	726.6	12,456	2.48	8.59	137.4	34.23
Kentucky .....	165.5	12,050	2.56	10.73	135.6	32.68
Colombia.....	3.4	11,890	.55	3.70	129.4	30.77
<b>Total</b> .....	<b>967.9</b>	<b>12,347</b>	<b>2.47</b>	<b>9.35</b>	<b>136.8</b>	<b>33.77</b>
<b>2000</b>						
January - March						
Illinois .....	259.9	12,176	1.25	6.60	150.6	36.67
Colombia.....	42.3	11,885	.66	4.20	141.1	33.54
<b>Total</b> .....	<b>302.2</b>	<b>12,135</b>	<b>1.16</b>	<b>6.27</b>	<b>149.3</b>	<b>36.23</b>
Year to Date						
Illinois .....	259.9	12,176	1.25	6.60	150.6	36.67
Colombia.....	42.3	11,885	.66	4.20	141.1	33.54
<b>Total</b> .....	<b>302.2</b>	<b>12,135</b>	<b>1.16</b>	<b>6.27</b>	<b>149.3</b>	<b>36.23</b>
<b>Company and Plant: Holyoke Water Power (NU), Mount Tom</b>						
<b>1994</b>						
Kentucky .....	47.8	12,884	0.55	7.74	206.0	53.07
Pennsylvania .....	289.2	13,171	1.48	6.60	156.8	41.31
Indonesia .....	7.9	12,651	.43	3.30	195.4	49.44
<b>Total</b> .....	<b>344.9</b>	<b>13,119</b>	<b>1.33</b>	<b>6.68</b>	<b>164.4</b>	<b>43.13</b>
<b>1995</b>						
Kentucky .....	157.3	13,053	.52	7.40	193.3	50.47
Pennsylvania .....	212.5	13,227	1.37	7.20	156.9	41.50
<b>Total</b> .....	<b>369.8</b>	<b>13,153</b>	<b>1.01</b>	<b>7.28</b>	<b>172.3</b>	<b>45.31</b>
<b>1996</b>						
Kentucky .....	135.8	13,081	.51	7.78	198.3	51.88
Pennsylvania .....	225.0	13,301	1.38	6.91	159.2	42.35
Virginia .....	1.9	14,243	.80	5.20	212.3	60.48
West Virginia.....	8.4	13,227	.64	8.20	189.1	50.02
<b>Total</b> .....	<b>371.1</b>	<b>13,224</b>	<b>1.04</b>	<b>7.25</b>	<b>174.3</b>	<b>46.10</b>
<b>1997</b>						
Kentucky .....	126.8	13,006	.55	7.61	203.8	53.01
Pennsylvania .....	280.1	13,248	1.38	7.15	165.9	43.96
West Virginia.....	42.1	13,168	.61	7.66	194.8	51.30
<b>Total</b> .....	<b>449.1</b>	<b>13,172</b>	<b>1.07</b>	<b>7.33</b>	<b>179.2</b>	<b>47.20</b>
<b>1998</b>						
Kentucky .....	186.1	13,030	.63	7.29	196.5	51.20
Pennsylvania .....	182.8	13,243	1.48	7.08	160.9	42.61
West Virginia.....	11.3	12,962	.80	7.56	185.0	47.96
<b>Total</b> .....	<b>380.2</b>	<b>13,130</b>	<b>1.04</b>	<b>7.20</b>	<b>178.9</b>	<b>46.98</b>
<b>1999</b>						
Kentucky .....	201.3	13,140	.75	7.12	181.4	47.67
Pennsylvania .....	73.0	13,273	1.32	6.53	161.8	42.95
West Virginia.....	49.6	13,452	.92	7.54	160.0	43.04
<b>Total</b> .....	<b>323.9</b>	<b>13,218</b>	<b>.90</b>	<b>7.05</b>	<b>173.6</b>	<b>45.90</b>
<b>2000</b>						
January - March						
Kentucky.....	113.9	13,115	.55	7.22	183.0	48.00
<b>Total</b> .....	<b>113.9</b>	<b>13,115</b>	<b>.55</b>	<b>7.22</b>	<b>183.0</b>	<b>48.00</b>
Year to Date						
Kentucky.....	113.9	13,115	.55	7.22	183.0	48.00
<b>Total</b> .....	<b>113.9</b>	<b>13,115</b>	<b>.55</b>	<b>7.22</b>	<b>183.0</b>	<b>48.00</b>
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>1994</b>						
Kentucky .....	1,106.7	12,775	1.27	8.92	173.2	44.25
West Virginia.....	595.3	12,193	.82	11.98	185.1	45.14
Colombia.....	2,032.1	11,883	.69	7.40	135.6	32.22
<b>Total</b> .....	<b>3,734.1</b>	<b>12,197</b>	<b>.88</b>	<b>8.58</b>	<b>155.2</b>	<b>37.85</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Jacksonville Electric Authority, St Johns River</b>						
<b>1995</b>						
Kentucky .....	1,695.5	12,605	1.25	9.30	168.0	42.35
West Virginia.....	645.7	12,143	.88	12.85	188.2	45.70
Colombia.....	1,340.6	11,826	.67	7.52	151.5	35.82
<b>Total .....</b>	<b>3,681.8</b>	<b>12,241</b>	<b>.97</b>	<b>9.28</b>	<b>165.7</b>	<b>40.56</b>
<b>1996</b>						
Kentucky .....	2,239.5	12,742	1.31	9.08	164.4	41.89
West Virginia.....	133.3	12,384	1.68	11.85	177.2	43.88
Colombia.....	1,417.2	11,810	.66	7.71	152.9	36.11
<b>Total .....</b>	<b>3,790.0</b>	<b>12,381</b>	<b>1.08</b>	<b>8.66</b>	<b>160.7</b>	<b>39.80</b>
<b>1997</b>						
Kentucky .....	1,561.8	12,614	1.49	9.99	174.6	44.05
West Virginia.....	177.9	12,013	.85	13.35	196.6	47.24
Colombia.....	1,385.3	11,851	.78	7.42	150.1	35.59
<b>Total .....</b>	<b>3,125.0</b>	<b>12,242</b>	<b>1.14</b>	<b>9.05</b>	<b>165.3</b>	<b>40.48</b>
<b>1998</b>						
Kentucky .....	1,689.3	12,710	1.31	9.80	169.4	43.06
West Virginia.....	9.9	12,169	.86	13.20	149.6	36.41
Colombia.....	1,587.9	11,821	.66	6.84	145.1	34.30
<b>Total .....</b>	<b>3,287.2</b>	<b>12,279</b>	<b>.99</b>	<b>8.38</b>	<b>158.0</b>	<b>38.81</b>
<b>1999</b>						
Kentucky .....	1,947.3	12,571	1.24	8.93	161.4	40.59
Pennsylvania .....	92.6	12,954	1.84	6.94	138.5	35.87
West Virginia.....	57.4	13,146	2.18	7.70	134.3	35.32
Australia .....	62.9	11,506	.67	11.80	124.2	28.58
Colombia.....	1,020.3	11,808	.66	7.24	146.9	34.70
<b>Total .....</b>	<b>3,180.6</b>	<b>12,327</b>	<b>1.08</b>	<b>8.37</b>	<b>155.1</b>	<b>38.23</b>
<b>2000</b>						
January - March						
Kentucky .....	438.1	12,812	1.33	8.78	166.6	42.69
West Virginia .....	38.6	12,228	.82	13.30	165.9	40.57
Colombia.....	309.4	11,816	.64	7.09	147.9	34.96
<b>Total .....</b>	<b>786.1</b>	<b>12,391</b>	<b>1.04</b>	<b>8.33</b>	<b>159.6</b>	<b>39.55</b>
<b>Year to Date</b>						
Kentucky .....	438.1	12,812	1.33	8.78	166.6	42.69
West Virginia .....	38.6	12,228	.82	13.30	165.9	40.57
Colombia.....	309.4	11,816	.64	7.09	147.9	34.96
<b>Total .....</b>	<b>786.1</b>	<b>12,391</b>	<b>1.04</b>	<b>8.33</b>	<b>159.6</b>	<b>39.55</b>
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>						
<b>1994</b>						
Kentucky .....	992.0	12,936	1.12	8.02	173.4	44.87
<b>Total .....</b>	<b>992.0</b>	<b>12,936</b>	<b>1.12</b>	<b>8.02</b>	<b>173.4</b>	<b>44.87</b>
<b>1995</b>						
Kentucky .....	945.0	12,956	1.22	8.18	173.0	44.84
<b>Total .....</b>	<b>945.0</b>	<b>12,956</b>	<b>1.22</b>	<b>8.18</b>	<b>173.0</b>	<b>44.84</b>
<b>1996</b>						
Kentucky .....	807.0	12,840	1.32	9.09	172.8	44.38
<b>Total .....</b>	<b>807.0</b>	<b>12,840</b>	<b>1.32</b>	<b>9.09</b>	<b>172.8</b>	<b>44.38</b>
<b>1997</b>						
Kentucky .....	758.0	12,876	1.26	8.42	172.7	44.48
<b>Total .....</b>	<b>758.0</b>	<b>12,876</b>	<b>1.26</b>	<b>8.42</b>	<b>172.7</b>	<b>44.48</b>
<b>1998</b>						
Kentucky .....	585.0	12,867	1.30	8.73	175.9	45.27
Venezuela.....	43.0	12,941	.62	5.70	175.7	45.48
<b>Total .....</b>	<b>628.0</b>	<b>12,872</b>	<b>1.25</b>	<b>8.53</b>	<b>175.9</b>	<b>45.29</b>
<b>1999</b>						
Kentucky .....	740.0	12,843	1.43	9.11	174.2	44.75
Virginia.....	18.0	13,124	1.14	8.10	164.7	43.23
Colombia.....	32.0	11,570	.71	4.50	168.1	38.90
<b>Total .....</b>	<b>790.0</b>	<b>12,798</b>	<b>1.40</b>	<b>8.90</b>	<b>173.8</b>	<b>44.48</b>
<b>2000</b>						
January - March						
Kentucky .....	97.0	12,709	1.55	9.79	164.9	41.91
West Virginia .....	54.0	13,130	2.61	8.13	150.0	39.40
Colombia.....	13.0	11,570	.71	4.50	168.1	38.90
<b>Total .....</b>	<b>164.0</b>	<b>12,758</b>	<b>1.83</b>	<b>8.82</b>	<b>160.1</b>	<b>40.85</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Lakeland Dept of Elec Wtr Utils, Plant 3-Mcintosh</b>						
<b>2000</b>						
<b>Year to Date</b>						
Kentucky.....	97.0	12,709	1.55	9.79	164.9	41.91
West Virginia.....	54.0	13,130	2.61	8.13	150.0	39.40
Colombia.....	13.0	11,570	.71	4.50	168.1	38.90
<b>Total</b> .....	<b>164.0</b>	<b>12,758</b>	<b>1.83</b>	<b>8.82</b>	<b>160.1</b>	<b>40.85</b>
<b>Company and Plant: Mississippi Power (Southern Co), Daniel</b>						
<b>1994</b>						
Colorado.....	715.2	11,072	0.43	10.37	159.5	35.31
Kentucky.....	279.3	12,739	.68	9.06	181.7	46.28
Montana .....	1,288.4	9,402	.40	4.78	138.0	25.96
<b>Total</b> .....	<b>2,282.8</b>	<b>10,334</b>	<b>.44</b>	<b>7.06</b>	<b>151.8</b>	<b>31.38</b>
<b>1995</b>						
Colorado.....	951.3	11,076	.42	9.89	161.4	35.75
Montana .....	1,269.5	9,399	.38	4.43	140.0	26.31
<b>Total</b> .....	<b>2,220.8</b>	<b>10,118</b>	<b>.39</b>	<b>6.77</b>	<b>150.0</b>	<b>30.36</b>
<b>1996</b>						
Colorado.....	507.9	11,397	.46	8.87	159.3	36.32
Montana .....	2,163.3	9,394	.40	4.48	141.0	26.49
<b>Total</b> .....	<b>2,671.2</b>	<b>9,774</b>	<b>.41</b>	<b>5.31</b>	<b>145.1</b>	<b>28.36</b>
<b>1997</b>						
Montana .....	3,221.3	9,323	.39	4.56	145.5	27.13
<b>Total</b> .....	<b>3,221.3</b>	<b>9,323</b>	<b>.39</b>	<b>4.56</b>	<b>145.5</b>	<b>27.13</b>
<b>1998</b>						
Montana .....	2,831.1	9,412	.37	4.46	147.2	27.70
<b>Total</b> .....	<b>2,831.1</b>	<b>9,412</b>	<b>.37</b>	<b>4.46</b>	<b>147.2</b>	<b>27.70</b>
<b>1999</b>						
Colorado.....	1,100.3	11,293	.51	9.86	157.9	35.66
Montana .....	1,948.6	9,390	.36	4.49	148.3	27.85
Colombia.....	111.0	11,545	.41	5.08	159.8	36.90
<b>Total</b> .....	<b>3,159.9</b>	<b>10,128</b>	<b>.42</b>	<b>6.38</b>	<b>152.5</b>	<b>30.89</b>
<b>2000</b>						
January - March						
Colorado .....	252.7	11,420	.53	9.62	165.3	37.75
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
<b>Total</b> .....	<b>431.8</b>	<b>10,584</b>	<b>.46</b>	<b>7.40</b>	<b>160.8</b>	<b>34.04</b>
<b>Year to Date</b>						
Colorado .....	252.7	11,420	.53	9.62	165.3	37.75
Montana .....	179.1	9,403	.35	4.27	153.1	28.79
<b>Total</b> .....	<b>431.8</b>	<b>10,584</b>	<b>.46</b>	<b>7.40</b>	<b>160.8</b>	<b>34.04</b>
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>1994</b>						
Illinois .....	1,062.7	12,456	2.41	8.55	131.8	32.84
Kentucky .....	30.8	11,934	1.05	11.28	145.2	34.65
West Virginia.....	62.2	12,392	.94	10.43	151.5	37.55
<b>Total</b> .....	<b>1,155.7</b>	<b>12,439</b>	<b>2.30</b>	<b>8.72</b>	<b>133.2</b>	<b>33.14</b>
<b>1995</b>						
Colorado.....	11.4	11,972	.50	7.91	145.8	34.91
Illinois .....	1,235.8	12,440	2.35	8.86	123.0	30.61
<b>Total</b> .....	<b>1,247.2</b>	<b>12,436</b>	<b>2.33</b>	<b>8.86</b>	<b>123.2</b>	<b>30.65</b>
<b>1996</b>						
Colorado.....	11.2	11,439	.44	8.63	148.7	34.02
Illinois .....	1,703.1	12,197	1.70	7.00	131.3	32.03
Kentucky .....	104.6	12,123	2.12	10.31	126.5	30.68
Wyoming.....	12.8	8,738	.44	5.25	129.5	22.63
<b>Total</b> .....	<b>1,831.6</b>	<b>12,164</b>	<b>1.71</b>	<b>7.19</b>	<b>131.1</b>	<b>31.90</b>
<b>1997</b>						
Alabama .....	126.4	12,461	1.04	9.73	145.8	36.34
Colorado.....	35.6	11,518	.49	7.49	154.8	35.65
Illinois .....	1,149.4	11,897	1.19	7.04	138.4	32.93
Kentucky .....	251.9	12,560	1.13	8.37	154.3	38.76
Wyoming.....	285.4	8,677	.46	5.69	133.8	23.22
<b>Total</b> .....	<b>1,848.7</b>	<b>11,522</b>	<b>1.04</b>	<b>7.20</b>	<b>141.1</b>	<b>32.51</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Mississippi Power (Southern Co), Watson</b>						
<b>1998</b>						
Alabama .....	28.3	13,083	0.74	8.50	148.0	38.73
Illinois .....	1,414.5	11,968	1.50	7.38	141.2	33.79
Kentucky .....	15.4	12,688	1.93	7.62	146.6	37.19
Pennsylvania .....	7.3	13,068	1.46	7.00	142.2	37.17
Wyoming.....	463.5	8,718	.42	5.23	132.3	23.07
Venezuela.....	173.7	12,586	.75	6.94	140.4	35.35
<b>Total .....</b>	<b>2,102.6</b>	<b>11,327</b>	<b>1.20</b>	<b>6.88</b>	<b>139.8</b>	<b>31.66</b>
<b>1999</b>						
Illinois .....	1,413.4	12,228	1.52	7.20	141.9	34.71
Kentucky .....	4.3	12,001	2.44	7.40	115.0	27.60
Wyoming.....	201.4	8,685	.42	5.46	136.0	23.63
Colombia.....	590.3	11,724	.43	3.99	143.0	33.54
Venezuela.....	15.6	12,165	.75	7.60	142.5	34.67
<b>Total .....</b>	<b>2,225.1</b>	<b>11,773</b>	<b>1.13</b>	<b>6.19</b>	<b>141.8</b>	<b>33.38</b>
<b>2000</b>						
January - March						
Illinois .....	276.9	12,298	1.70	7.08	145.5	35.78
Colombia.....	204.1	11,481	.47	5.68	141.3	32.45
<b>Total .....</b>	<b>481.0</b>	<b>11,951</b>	<b>1.18</b>	<b>6.49</b>	<b>143.8</b>	<b>34.37</b>
<b>Year to Date</b>						
Illinois .....	276.9	12,298	1.70	7.08	145.5	35.78
Colombia.....	204.1	11,481	.47	5.68	141.3	32.45
<b>Total .....</b>	<b>481.0</b>	<b>11,951</b>	<b>1.18</b>	<b>6.49</b>	<b>143.8</b>	<b>34.37</b>
<b>Company and Plant: New England Power (NEES), Brayton Point</b>						
<b>1994</b>						
Kentucky.....	138.0	12,543	0.73	8.18	174.9	43.88
Pennsylvania.....	119.6	13,049	1.43	6.44	166.4	43.43
West Virginia.....	2,159.0	12,823	.98	8.61	170.6	43.75
Colombia.....	51.3	12,131	.65	5.60	172.2	41.78
Venezuela.....	351.2	12,955	.71	7.03	154.2	39.95
<b>Total .....</b>	<b>2,819.1</b>	<b>12,822</b>	<b>.95</b>	<b>8.24</b>	<b>168.6</b>	<b>43.24</b>
<b>1995</b>						
Kentucky.....	144.6	12,644	.73	7.74	171.9	43.47
West Virginia.....	1,491.6	12,687	.71	9.56	171.3	43.46
Colombia.....	307.8	12,218	.60	5.22	164.6	40.23
Venezuela.....	510.6	12,788	.69	7.03	160.0	40.92
<b>Total .....</b>	<b>2,454.6</b>	<b>12,647</b>	<b>.69</b>	<b>8.38</b>	<b>168.1</b>	<b>42.53</b>
<b>1996</b>						
Kentucky.....	262.9	12,628	.70	8.26	174.6	44.09
West Virginia.....	1,884.5	12,538	.70	10.16	172.9	43.37
Colombia.....	427.5	12,014	.59	5.52	168.0	40.35
Venezuela.....	572.4	12,937	.67	6.29	162.4	42.01
<b>Total .....</b>	<b>3,147.3</b>	<b>12,547</b>	<b>.68</b>	<b>8.67</b>	<b>170.5</b>	<b>42.77</b>
<b>1997</b>						
Kentucky.....	453.9	12,724	.70	7.54	172.3	43.83
West Virginia.....	1,585.2	12,526	.70	10.62	168.8	42.29
Colombia.....	668.5	12,119	.64	5.79	165.6	40.14
Venezuela.....	292.5	13,122	.68	6.35	165.2	43.36
<b>Total .....</b>	<b>3,000.1</b>	<b>12,524</b>	<b>.69</b>	<b>8.66</b>	<b>168.3</b>	<b>42.15</b>
<b>1998</b>						
Kentucky.....	342.5	12,710	.65	6.99	170.4	43.30
West Virginia.....	1,422.6	12,481	.69	10.75	165.9	41.41
Colombia.....	263.0	12,125	.64	6.10	161.4	39.14
Venezuela.....	209.5	13,149	.65	7.73	152.0	39.98
<b>Total .....</b>	<b>2,237.6</b>	<b>12,537</b>	<b>.67</b>	<b>9.34</b>	<b>164.7</b>	<b>41.30</b>
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>1994</b>						
West Virginia.....	80.0	12,958	0.77	8.71	177.5	45.99
Colombia.....	84.2	12,017	.57	6.07	159.9	38.44
Venezuela.....	565.5	12,678	.64	6.49	159.6	40.47
<b>Total .....</b>	<b>729.7</b>	<b>12,632</b>	<b>.65</b>	<b>6.69</b>	<b>161.6</b>	<b>40.84</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: New England Power (NEES), Salem Harbor</b>						
<b>1995</b>						
West Virginia.....	117.6	12,643	0.68	8.94	183.5	46.41
Colombia.....	250.1	12,166	.60	5.26	147.9	35.99
Venezuela.....	393.1	12,846	.65	6.34	162.4	41.72
<b>Total</b> .....	<b>760.8</b>	<b>12,591</b>	<b>.64</b>	<b>6.39</b>	<b>161.1</b>	<b>40.56</b>
<b>1996</b>						
Kentucky.....	2.6	12,282	.63	8.35	155.3	38.16
West Virginia.....	157.2	12,727	.70	9.20	176.6	44.95
Colombia.....	202.9	12,069	.57	5.77	148.6	35.86
Venezuela.....	563.1	12,849	.70	6.17	155.5	39.96
<b>Total</b> .....	<b>925.8</b>	<b>12,656</b>	<b>.67</b>	<b>6.60</b>	<b>157.6</b>	<b>39.90</b>
<b>1997</b>						
Kentucky .....	136.2	12,613	.66	7.78	176.6	44.55
West Virginia.....	181.1	12,500	.69	10.75	165.8	41.46
Colombia.....	409.1	12,101	.63	6.17	167.2	40.46
Venezuela.....	90.4	12,934	.69	5.82	156.8	40.58
<b>Total</b> .....	<b>816.8</b>	<b>12,367</b>	<b>.66</b>	<b>7.41</b>	<b>167.3</b>	<b>41.37</b>
<b>1998</b>						
West Virginia.....	81.1	12,344	.72	11.41	163.5	40.37
Colombia.....	204.1	12,105	.60	5.46	180.8	43.77
Venezuela.....	262.1	12,946	.71	5.59	153.2	39.68
<b>Total</b> .....	<b>547.3</b>	<b>12,543</b>	<b>.67</b>	<b>6.41</b>	<b>164.7</b>	<b>41.31</b>
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>1994</b>						
Illinois .....	362.8	11,905	1.53	7.19	130.0	30.96
Indiana.....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky .....	304.0	11,849	1.73	11.81	132.6	31.42
Pennsylvania .....	492.1	13,237	2.29	7.59	112.9	29.89
West Virginia.....	31.9	12,451	1.30	10.41	121.3	30.20
<b>Total</b> .....	<b>1,517.6</b>	<b>12,155</b>	<b>1.88</b>	<b>8.65</b>	<b>122.6</b>	<b>29.81</b>
<b>1995</b>						
Illinois .....	445.0	11,913	1.43	7.05	123.4	29.41
Indiana.....	133.3	11,064	1.31	9.65	116.2	25.72
Pennsylvania .....	547.4	13,131	2.35	7.97	102.4	26.90
<b>Total</b> .....	<b>1,125.7</b>	<b>12,405</b>	<b>1.86</b>	<b>7.80</b>	<b>111.9</b>	<b>27.75</b>
<b>1996</b>						
Illinois .....	376.7	11,970	1.48	6.65	115.5	27.66
Indiana.....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky .....	73.6	12,343	2.15	9.89	108.9	26.89
Pennsylvania .....	531.6	13,043	2.35	8.06	108.7	28.35
<b>Total</b> .....	<b>1,000.0</b>	<b>12,555</b>	<b>1.99</b>	<b>7.64</b>	<b>111.0</b>	<b>27.87</b>
<b>1997</b>						
Illinois .....	108.0	11,889	1.09	6.71	124.0	29.49
Indiana.....	5.2	10,949	2.25	8.76	107.6	23.56
Kentucky .....	17.2	11,889	2.27	10.52	116.2	27.64
Pennsylvania .....	647.0	13,052	2.30	8.01	104.1	27.18
West Virginia.....	207.7	13,202	2.13	7.14	106.3	28.06
<b>Total</b> .....	<b>985.1</b>	<b>12,924</b>	<b>2.13</b>	<b>7.73</b>	<b>106.8</b>	<b>27.61</b>
<b>1998</b>						
Illinois .....	38.2	11,958	.80	5.15	125.5	30.01
Indiana.....	18.5	11,020	1.39	9.49	109.5	24.14
Kentucky .....	3.3	11,461	1.15	13.50	114.7	26.29
Pennsylvania .....	635.9	13,109	2.08	7.57	105.9	27.76
West Virginia.....	510.4	13,273	2.25	6.84	106.1	28.17
<b>Total</b> .....	<b>1,206.3</b>	<b>13,105</b>	<b>2.10</b>	<b>7.23</b>	<b>106.6</b>	<b>27.95</b>
<b>1999</b>						
Illinois .....	164.5	11,496	1.75	9.86	110.9	25.50
Indiana.....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky .....	38.0	12,386	1.98	9.79	97.5	24.16
Pennsylvania .....	451.1	13,135	2.23	7.58	108.7	28.55
West Virginia.....	477.8	13,279	2.27	6.70	121.5	32.28
<b>Total</b> .....	<b>1,286.9</b>	<b>12,706</b>	<b>2.11</b>	<b>7.81</b>	<b>114.7</b>	<b>29.14</b>
<b>2000</b>						
January - March						
Illinois .....	10.8	11,168	1.69	9.56	113.1	25.25
Indiana .....	40.3	11,206	1.24	9.00	109.1	24.44

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Co of Indiana, Gallagher</b>						
<b>2000</b>						
January - March						
Kentucky.....	3.2	12,158	2.16	10.60	108.6	26.41
Pennsylvania.....	112.2	13,018	2.41	7.78	104.2	27.14
West Virginia.....	102.6	13,218	2.17	6.63	110.4	29.19
<b>Total</b> .....	<b>269.1</b>	<b>12,738</b>	<b>2.11</b>	<b>7.63</b>	<b>107.7</b>	<b>27.43</b>
<b>Year to Date</b>						
Illinois.....	10.8	11,168	1.69	9.56	113.1	25.25
Indiana.....	40.3	11,206	1.24	9.00	109.1	24.44
Kentucky.....	3.2	12,158	2.16	10.60	108.6	26.41
Pennsylvania.....	112.2	13,018	2.41	7.78	104.2	27.14
West Virginia.....	102.6	13,218	2.17	6.63	110.4	29.19
<b>Total</b> .....	<b>269.1</b>	<b>12,738</b>	<b>2.11</b>	<b>7.63</b>	<b>107.7</b>	<b>27.43</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Merrimack</b>						
<b>1994</b>						
Pennsylvania.....	706.9	13,176	1.57	6.61	156.5	41.25
West Virginia.....	272.1	13,253	2.34	7.50	147.8	39.17
<b>Total</b> .....	<b>979.0</b>	<b>13,197</b>	<b>1.78</b>	<b>6.86</b>	<b>154.1</b>	<b>40.67</b>
<b>1995</b>						
Pennsylvania.....	759.3	13,203	1.49	6.90	161.1	42.53
Virginia.....	19.1	13,910	.68	7.00	203.5	56.61
West Virginia.....	223.3	13,366	2.29	6.28	141.7	37.89
Colombia.....	11.5	11,578	.53	3.80	192.9	44.67
<b>Total</b> .....	<b>1,013.2</b>	<b>13,234</b>	<b>1.64</b>	<b>6.73</b>	<b>157.9</b>	<b>41.80</b>
<b>1996</b>						
Pennsylvania.....	715.4	13,233	1.53	6.72	162.3	42.95
Virginia.....	16.0	14,085	.74	5.83	199.8	56.30
West Virginia.....	278.0	13,320	2.34	6.64	147.0	39.15
Venezuela.....	39.9	12,370	.39	3.70	213.2	52.75
<b>Total</b> .....	<b>1,049.3</b>	<b>13,236</b>	<b>1.69</b>	<b>6.57</b>	<b>160.6</b>	<b>42.52</b>
<b>1997</b>						
Pennsylvania.....	830.3	13,221	1.46	6.97	166.2	43.95
Virginia.....	9.9	13,759	1.46	5.37	212.5	58.47
West Virginia.....	312.8	13,325	2.06	6.86	154.2	41.10
Indonesia.....	40.8	12,300	.49	4.50	190.7	46.92
<b>Total</b> .....	<b>1,193.7</b>	<b>13,221</b>	<b>1.58</b>	<b>6.84</b>	<b>164.2</b>	<b>43.43</b>
<b>1998</b>						
Pennsylvania.....	799.1	13,178	1.49	7.06	166.3	43.82
West Virginia.....	228.5	13,289	2.32	7.10	160.6	42.68
<b>Total</b> .....	<b>1,027.6</b>	<b>13,203</b>	<b>1.67</b>	<b>7.07</b>	<b>165.0</b>	<b>43.57</b>
<b>1999</b>						
Ohio.....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania.....	624.8	13,188	1.60	6.79	158.3	41.76
West Virginia.....	183.8	13,351	2.25	6.71	152.0	40.58
<b>Total</b> .....	<b>815.2</b>	<b>13,224</b>	<b>1.76</b>	<b>6.77</b>	<b>156.9</b>	<b>41.49</b>
<b>2000</b>						
January - March						
Pennsylvania.....	230.9	13,138	1.56	6.89	157.2	41.32
West Virginia.....	56.3	13,179	2.22	6.97	143.1	37.72
<b>Total</b> .....	<b>287.2</b>	<b>13,146</b>	<b>1.69</b>	<b>6.90</b>	<b>154.5</b>	<b>40.61</b>
<b>Year to Date</b>						
Pennsylvania.....	230.9	13,138	1.56	6.89	157.2	41.32
West Virginia.....	56.3	13,179	2.22	6.97	143.1	37.72
<b>Total</b> .....	<b>287.2</b>	<b>13,146</b>	<b>1.69</b>	<b>6.90</b>	<b>154.5</b>	<b>40.61</b>
<b>Company and Plant: Public Serv Co of New Hampshire, Schiller</b>						
<b>1994</b>						
Colombia.....	163.3	12,505	0.62	5.55	135.5	33.89
Indonesia.....	113.0	12,360	.53	3.58	158.7	39.23
<b>Total</b> .....	<b>276.3</b>	<b>12,446</b>	<b>.58</b>	<b>4.74</b>	<b>144.9</b>	<b>36.07</b>
<b>1995</b>						
West Virginia.....	74.1	12,997	.80	8.76	164.3	42.72
Colombia.....	122.9	12,733	.62	6.70	160.0	40.73
Indonesia.....	79.7	12,300	.52	4.56	167.8	41.28
Venezuela.....	82.4	13,044	.71	7.24	156.5	40.84

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
Company and Plant: Public Serv Co of New Hampshire, Schiller						
<b>1995</b>						
Total .....	<b>359.1</b>	<b>12,762</b>	<b>0.66</b>	<b>6.77</b>	<b>161.8</b>	<b>41.29</b>
<b>1996</b>						
Kentucky.....	14.5	12,830	.90	8.40	193.7	49.70
Pennsylvania.....	44.0	12,708	1.53	13.21	155.8	39.59
West Virginia.....	101.3	12,988	1.38	9.41	157.6	40.95
Colombia.....	32.3	12,169	.66	5.68	161.9	39.41
Indonesia.....	25.9	12,412	.72	8.20	161.9	40.19
Venezuela.....	56.1	13,061	.67	6.04	159.8	41.75
<b>Total .....</b>	<b>274.2</b>	<b>12,799</b>	<b>1.09</b>	<b>8.72</b>	<b>160.6</b>	<b>41.11</b>
<b>1997</b>						
Pennsylvania.....	29.5	13,002	1.75	8.00	159.2	41.40
West Virginia.....	140.0	12,969	1.41	8.20	160.0	41.51
Colombia.....	35.4	13,231	.63	6.70	160.1	42.37
Venezuela.....	229.0	12,217	.67	6.13	160.7	39.27
<b>Total .....</b>	<b>433.9</b>	<b>12,596</b>	<b>.98</b>	<b>6.97</b>	<b>160.3</b>	<b>40.39</b>
<b>1998</b>						
Pennsylvania.....	14.7	13,018	1.40	6.90	159.8	41.60
Colombia.....	34.7	13,188	.64	5.50	172.8	45.58
Venezuela.....	331.4	12,914	.65	5.72	148.1	38.25
<b>Total .....</b>	<b>380.7</b>	<b>12,943</b>	<b>.68</b>	<b>5.75</b>	<b>150.8</b>	<b>39.05</b>
<b>1999</b>						
Pennsylvania.....	13.3	13,064	1.88	7.30	155.6	40.65
Venezuela.....	506.9	12,990	.67	5.53	142.6	37.05
<b>Total .....</b>	<b>520.2</b>	<b>12,992</b>	<b>.70</b>	<b>5.58</b>	<b>142.9</b>	<b>37.14</b>
<b>2000</b>						
January - March						
Venezuela .....	196.4	12,802	.62	5.69	139.2	35.64
<b>Total .....</b>	<b>196.4</b>	<b>12,802</b>	<b>.62</b>	<b>5.69</b>	<b>139.2</b>	<b>35.64</b>
Year to Date						
Venezuela .....	196.4	12,802	.62	5.69	139.2	35.64
<b>Total .....</b>	<b>196.4</b>	<b>12,802</b>	<b>.62</b>	<b>5.69</b>	<b>139.2</b>	<b>35.64</b>
Company and Plant: Public Serv Electric & Gas Co, Mercer						
<b>1994</b>						
Virginia .....	687.7	14,046	0.79	4.73	179.8	50.50
West Virginia.....	.7	13,381	.66	6.60	174.6	46.73
<b>Total .....</b>	<b>688.4</b>	<b>14,045</b>	<b>.79</b>	<b>4.73</b>	<b>179.8</b>	<b>50.50</b>
<b>1995</b>						
Virginia .....	688.8	13,985	.77	4.89	175.3	49.03
West Virginia.....	.1	13,529	.70	6.70	145.3	39.32
<b>Total .....</b>	<b>688.9</b>	<b>13,985</b>	<b>.77</b>	<b>4.89</b>	<b>175.3</b>	<b>49.03</b>
<b>1996</b>						
Virginia .....	635.8	13,897	.77	5.36	181.6	50.46
West Virginia.....	.8	12,705	.97	8.20	172.9	43.93
<b>Total .....</b>	<b>636.6</b>	<b>13,896</b>	<b>.77</b>	<b>5.36</b>	<b>181.5</b>	<b>50.45</b>
<b>1997</b>						
Virginia .....	880.3	13,634	.78	5.85	174.7	47.64
West Virginia.....	.8	12,514	.92	8.60	164.6	41.20
<b>Total .....</b>	<b>881.1</b>	<b>13,633</b>	<b>.78</b>	<b>5.85</b>	<b>174.7</b>	<b>47.64</b>
<b>1998</b>						
Virginia .....	760.5	13,969	.73	5.15	153.8	42.97
West Virginia.....	171.8	12,785	.70	10.48	136.6	34.94
Venezuela.....	39.0	12,998	.68	5.50	155.3	40.37
<b>Total .....</b>	<b>971.3</b>	<b>13,720</b>	<b>.72</b>	<b>6.11</b>	<b>151.0</b>	<b>41.44</b>
<b>1999</b>						
Virginia .....	715.8	13,761	.71	5.95	140.6	38.70
West Virginia.....	309.2	13,778	.72	5.91	140.3	38.65
<b>Total .....</b>	<b>1,025.0</b>	<b>13,766</b>	<b>.71</b>	<b>5.94</b>	<b>140.5</b>	<b>38.68</b>
<b>2000</b>						
January - March						
Pennsylvania .....	20.5	12,999	1.71	7.31	134.6	34.99
Virginia .....	147.2	13,813	.70	5.90	139.4	38.51
West Virginia .....	73.6	13,816	.69	6.00	139.9	38.66
<b>Total .....</b>	<b>241.3</b>	<b>13,745</b>	<b>.78</b>	<b>6.05</b>	<b>139.2</b>	<b>38.26</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Public Serv Electric &amp; Gas Co, Mercer</b>						
<b>2000</b>						
<b>Year to Date</b>						
Pennsylvania.....	20.5	12,999	1.71	7.31	134.6	34.99
Virginia.....	147.2	13,813	.70	5.90	139.4	38.51
West Virginia.....	73.6	13,816	.69	6.00	139.9	38.66
<b>Total</b> .....	<b>241.3</b>	<b>13,745</b>	<b>.78</b>	<b>6.05</b>	<b>139.2</b>	<b>38.26</b>
<b>Company and Plant: Public Serv Electric &amp; Gas-NJ, Hudson</b>						
<b>1994</b>						
Kentucky.....	251.3	13,158	0.73	7.48	202.1	53.19
West Virginia.....	293.6	13,102	.80	7.53	202.5	53.05
Colombia.....	22.5	12,870	.68	6.90	166.9	42.96
<b>Total</b> .....	<b>567.4</b>	<b>13,118</b>	<b>.77</b>	<b>7.48</b>	<b>200.9</b>	<b>52.71</b>
<b>1995</b>						
Kentucky.....	436.3	13,082	.65	6.77	191.2	50.02
West Virginia.....	252.1	13,070	.83	7.59	179.5	46.93
<b>Total</b> .....	<b>688.4</b>	<b>13,078</b>	<b>.71</b>	<b>7.07</b>	<b>186.9</b>	<b>48.89</b>
<b>1996</b>						
Kentucky.....	172.8	13,008	.67	7.51	178.4	46.41
West Virginia.....	536.8	12,588	.88	10.65	170.4	42.90
<b>Total</b> .....	<b>709.6</b>	<b>12,690</b>	<b>.83</b>	<b>9.88</b>	<b>172.4</b>	<b>43.76</b>
<b>1997</b>						
Kentucky.....	106.0	13,059	.65	7.47	174.3	45.53
West Virginia.....	314.4	12,522	.92	11.43	167.6	41.97
<b>Total</b> .....	<b>420.4</b>	<b>12,657</b>	<b>.85</b>	<b>10.43</b>	<b>169.3</b>	<b>42.87</b>
<b>1998</b>						
Kentucky.....	110.1	12,933	.75	7.53	151.5	39.18
West Virginia.....	529.4	12,444	.88	12.10	141.2	35.14
<b>Total</b> .....	<b>639.5</b>	<b>12,528</b>	<b>.85</b>	<b>11.31</b>	<b>143.0</b>	<b>35.84</b>
<b>1999</b>						
Kentucky.....	150.6	12,864	.80	8.92	146.3	37.64
West Virginia.....	735.6	12,597	.89	11.42	141.0	35.53
<b>Total</b> .....	<b>886.2</b>	<b>12,643</b>	<b>.88</b>	<b>10.99</b>	<b>141.9</b>	<b>35.89</b>
<b>2000</b>						
January - March						
Kentucky.....	19.5	13,372	.77	6.20	135.5	36.24
West Virginia.....	250.2	12,603	.87	11.58	138.8	35.00
<b>Total</b> .....	<b>269.7</b>	<b>12,659</b>	<b>.86</b>	<b>11.19</b>	<b>138.6</b>	<b>35.09</b>
<b>Year to Date</b>						
Kentucky.....	19.5	13,372	.77	6.20	135.5	36.24
West Virginia.....	250.2	12,603	.87	11.58	138.8	35.00
<b>Total</b> .....	<b>269.7</b>	<b>12,659</b>	<b>.86</b>	<b>11.19</b>	<b>138.6</b>	<b>35.09</b>
<b>Company and Plant: Savannah Electric and Power, Port Wentworth</b>						
<b>1994</b>						
Kentucky.....	106.7	12,520	1.19	9.54	172.2	43.13
Virginia.....	31.6	12,543	.98	10.23	169.4	42.49
Colombia.....	11.9	11,235	.69	5.87	214.1	48.12
Venezuela.....	16.8	12,575	1.12	8.60	168.0	42.25
<b>Total</b> .....	<b>167.0</b>	<b>12,438</b>	<b>1.11</b>	<b>9.31</b>	<b>174.0</b>	<b>43.27</b>
<b>1995</b>						
Kentucky.....	9.9	11,801	.55	14.50	143.0	33.75
Virginia.....	130.3	13,124	.87	9.43	159.0	41.74
<b>Total</b> .....	<b>140.3</b>	<b>13,030</b>	<b>.85</b>	<b>9.79</b>	<b>158.0</b>	<b>41.17</b>
<b>1996</b>						
Venezuela.....	209.9	12,143	1.08	6.71	152.8	37.11
<b>Total</b> .....	<b>209.9</b>	<b>12,143</b>	<b>1.08</b>	<b>6.71</b>	<b>152.8</b>	<b>37.11</b>
<b>1997</b>						
Venezuela.....	279.1	11,949	1.28	7.72	135.1	32.29
<b>Total</b> .....	<b>279.1</b>	<b>11,949</b>	<b>1.28</b>	<b>7.72</b>	<b>135.1</b>	<b>32.29</b>
<b>1998</b>						
Venezuela.....	414.5	12,492	1.01	7.19	144.6	36.14
<b>Total</b> .....	<b>414.5</b>	<b>12,492</b>	<b>1.01</b>	<b>7.19</b>	<b>144.6</b>	<b>36.14</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Savannah Electric and Power, Port Wentworth</b>						
<b>1999</b>						
Kentucky .....	14.8	12,629	0.74	6.83	148.5	37.50
Venezuela.....	429.0	12,539	.75	7.23	139.3	34.92
<b>Total .....</b>	<b>443.8</b>	<b>12,542</b>	<b>.75</b>	<b>7.21</b>	<b>139.6</b>	<b>35.01</b>
<b>2000</b>						
January - March						
Venezuela .....	85.9	12,723	.62	5.29	141.2	35.93
<b>Total .....</b>	<b>85.9</b>	<b>12,723</b>	<b>.62</b>	<b>5.29</b>	<b>141.2</b>	<b>35.93</b>
<b>Year to Date</b>						
Venezuela .....	85.9	12,723	.62	5.29	141.2	35.93
<b>Total .....</b>	<b>85.9</b>	<b>12,723</b>	<b>.62</b>	<b>5.29</b>	<b>141.2</b>	<b>35.93</b>
<b>Company and Plant: Takoma Dept. of Public Utilities, Steam No.2</b>						
<b>1994</b>						
Montana .....	26.4	9,465	0.41	4.63	175.8	33.27
Washington .....	3.3	10,865	.72	13.30	165.3	35.91
Canada.....	6.3	9,806	.48	12.80	178.0	34.91
<b>Total .....</b>	<b>36.1</b>	<b>9,655</b>	<b>.45</b>	<b>6.87</b>	<b>175.1</b>	<b>33.81</b>
<b>1995</b>						
Montana .....	3.8	9,470	.36	4.64	180.0	34.09
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
<b>Total .....</b>	<b>27.6</b>	<b>9,983</b>	<b>.46</b>	<b>11.96</b>	<b>167.8</b>	<b>33.51</b>
<b>1996</b>						
Montana .....	3.9	9,516	.50	5.00	176.0	33.50
Wyoming.....	.3	8,858	.27	5.13	109.0	19.31
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
<b>Total .....</b>	<b>22.2</b>	<b>9,788</b>	<b>.45</b>	<b>11.47</b>	<b>174.1</b>	<b>34.09</b>
<b>1997</b>						
Washington .....	1.5	10,616	.70	17.57	154.0	32.71
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
<b>Total .....</b>	<b>11.1</b>	<b>10,208</b>	<b>.46</b>	<b>12.96</b>	<b>169.0</b>	<b>34.51</b>
<b>1998</b>						
Washington .....	.9	10,800	.73	66.06	165.5	35.74
<b>Total .....</b>	<b>.9</b>	<b>10,800</b>	<b>.73</b>	<b>66.06</b>	<b>165.5</b>	<b>35.74</b>
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1994</b>						
Colorado.....	422.5	12,980	0.44	9.88	158.7	41.19
Illinois .....	1,874.6	11,234	2.94	9.45	164.6	36.99
Kentucky .....	2,399.8	12,268	2.49	7.39	186.9	45.85
Pennsylvania.....	70.0	13,276	2.39	7.75	132.2	35.11
Tennessee.....	276.1	12,628	1.14	7.43	215.3	54.38
West Virginia.....	626.3	13,096	2.63	7.34	167.5	43.88
Wyoming.....	117.8	8,746	.28	5.12	131.6	23.01
Indonesia.....	147.2	9,871	.09	1.10	143.0	28.24
<b>Total .....</b>	<b>5,934.5</b>	<b>11,979</b>	<b>2.33</b>	<b>8.02</b>	<b>174.8</b>	<b>41.89</b>
<b>1995</b>						
Colorado.....	810.8	12,745	.43	9.84	184.3	46.99
Illinois .....	2,370.8	11,536	2.26	8.27	170.5	39.33
Kentucky .....	1,737.5	11,818	2.62	7.35	139.0	32.86
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Indonesia.....	348.9	9,696	.31	1.16	143.8	27.88
<b>Total .....</b>	<b>5,388.1</b>	<b>11,713</b>	<b>1.95</b>	<b>7.76</b>	<b>162.5</b>	<b>38.06</b>
<b>1996</b>						
Colorado.....	138.6	12,929	.48	10.04	190.8	49.32
Illinois .....	2,993.7	11,914	2.52	7.85	159.0	37.88
Kentucky .....	1,659.8	11,667	2.78	7.90	127.6	29.78
West Virginia.....	157.5	13,120	2.38	8.01	130.1	34.14
Wyoming.....	590.7	8,833	.21	4.39	142.0	25.09
Indonesia.....	807.8	9,655	.29	1.48	149.7	28.91
<b>Total .....</b>	<b>6,348.2</b>	<b>11,327</b>	<b>2.04</b>	<b>6.78</b>	<b>148.3</b>	<b>33.59</b>
<b>1997</b>						
Illinois .....	3,124.4	11,947	2.33	8.54	157.3	37.59
Indiana.....	4.8	11,216	.70	7.30	164.4	36.88
Kentucky .....	1,943.7	11,609	2.95	9.34	132.3	30.71
West Virginia.....	338.5	13,181	2.21	7.72	129.2	34.05

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Tampa Electric, Davant Transfer<sup>2</sup></b>						
<b>1997</b>						
Wyoming.....	970.6	8,720	0.43	5.29	141.0	24.59
Indonesia.....	741.3	9,614	.35	1.44	162.7	31.29
Venezuela.....	58.6	12,953	1.47	3.50	130.2	33.73
<b>Total</b> .....	<b>7,181.8</b>	<b>11,244</b>	<b>2.02</b>	<b>7.50</b>	<b>147.3</b>	<b>33.12</b>
<b>1998</b>						
Illinois .....	3,735.6	11,999	2.41	8.58	154.4	37.06
Indiana.....	30.4	10,864	3.03	10.20	125.2	27.20
Kentucky.....	1,729.7	11,573	2.73	7.76	128.9	29.83
West Virginia.....	158.3	13,214	2.25	7.56	137.5	36.33
Wyoming.....	1,064.4	8,724	.40	5.15	134.4	23.45
Indonesia.....	597.0	9,515	.21	1.09	157.1	29.89
<b>Total</b> .....	<b>7,315.4</b>	<b>11,241</b>	<b>2.01</b>	<b>7.26</b>	<b>145.6</b>	<b>32.73</b>
<b>1999</b>						
Illinois .....	4,034.1	12,060	2.31	8.46	149.1	35.96
Kentucky.....	929.6	11,606	2.82	8.31	124.1	28.80
West Virginia.....	326.7	13,242	2.02	7.73	128.9	34.14
Wyoming.....	430.4	8,802	.20	4.47	126.4	22.25
Indonesia.....	387.6	9,410	.12	1.02	131.1	24.68
Venezuela.....	151.2	9,373	.18	6.70	146.6	27.47
<b>Total</b> .....	<b>6,259.6</b>	<b>11,601</b>	<b>2.04</b>	<b>7.62</b>	<b>142.0</b>	<b>32.96</b>
<b>2000</b>						
January - March						
Illinois .....	1,386.7	12,195	2.35	8.55	145.4	35.46
Kentucky.....	282.8	11,883	2.91	9.27	125.0	29.71
Wyoming .....	104.0	8,795	.18	4.54	130.6	22.97
<b>Total</b> .....	<b>1,773.6</b>	<b>11,946</b>	<b>2.31</b>	<b>8.43</b>	<b>141.5</b>	<b>33.81</b>
Year to Date						
Illinois .....	1,386.7	12,195	2.35	8.55	145.4	35.46
Kentucky.....	282.8	11,883	2.91	9.27	125.0	29.71
Wyoming .....	104.0	8,795	.18	4.54	130.6	22.97
<b>Total</b> .....	<b>1,773.6</b>	<b>11,946</b>	<b>2.31</b>	<b>8.43</b>	<b>141.5</b>	<b>33.81</b>
<b>Company and Plant: United Illuminating Co, Bridgeport Harbor</b>						
<b>1994</b>						
Kentucky.....	809.0	13,080	0.53	7.41	177.6	46.46
West Virginia.....	54.0	13,306	.64	6.97	173.8	46.25
<b>Total</b> .....	<b>863.0</b>	<b>13,094</b>	<b>.54</b>	<b>7.38</b>	<b>177.4</b>	<b>46.45</b>
<b>1995</b>						
Kentucky .....	836.0	13,109	.56	7.05	188.1	49.32
West Virginia.....	5.0	13,252	.69	6.50	190.0	50.36
<b>Total</b> .....	<b>841.0</b>	<b>13,110</b>	<b>.56</b>	<b>7.05</b>	<b>188.1</b>	<b>49.33</b>
<b>1996</b>						
Kentucky .....	903.0	13,098	.54	7.24	191.2	50.09
Venezuela.....	28.0	13,174	.61	4.10	185.0	48.74
<b>Total</b> .....	<b>931.0</b>	<b>13,100</b>	<b>.54</b>	<b>7.14</b>	<b>191.0</b>	<b>50.05</b>
<b>1997</b>						
Kentucky .....	760.0	13,094	.51	7.41	191.9	50.25
Virginia .....	4.0	13,830	.72	5.27	184.2	50.94
West Virginia.....	153.1	13,244	.63	6.85	188.5	49.93
Venezuela.....	35.0	13,387	.64	4.30	169.6	45.41
<b>Total</b> .....	<b>952.1</b>	<b>13,132</b>	<b>.54</b>	<b>7.20</b>	<b>190.5</b>	<b>50.02</b>
<b>1998</b>						
Kentucky .....	456.0	13,115	.50	7.03	183.3	48.09
West Virginia.....	95.0	13,308	.61	7.17	181.6	48.34
Venezuela.....	106.0	13,084	.60	5.47	171.0	44.75
<b>Total</b> .....	<b>657.0</b>	<b>13,138</b>	<b>.53</b>	<b>6.80</b>	<b>181.1</b>	<b>47.59</b>
<b>1999</b>						
Venezuela.....	35.0	13,541	.61	4.85	169.3	45.85
<b>Total</b> .....	<b>35.0</b>	<b>13,541</b>	<b>.61</b>	<b>4.85</b>	<b>169.3</b>	<b>45.85</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>1994</b>						
West Virginia.....	23.6	13,183	0.85	7.48	178.9	47.16
<b>Total</b> .....	<b>23.6</b>	<b>13,183</b>	<b>.85</b>	<b>7.48</b>	<b>178.9</b>	<b>47.16</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>1995</b>						
West Virginia.....	26.3	13,327	0.81	6.16	195.7	52.17
<b>Total .....</b>	<b>26.3</b>	<b>13,327</b>	<b>.81</b>	<b>6.16</b>	<b>195.7</b>	<b>52.17</b>
<b>1996</b>						
West Virginia.....	30.5	13,301	.81	7.76	199.7	53.12
<b>Total .....</b>	<b>30.5</b>	<b>13,301</b>	<b>.81</b>	<b>7.76</b>	<b>199.7</b>	<b>53.12</b>
<b>1997</b>						
West Virginia.....	16.0	12,925	.77	6.35	192.4	49.75
<b>Total .....</b>	<b>16.0</b>	<b>12,925</b>	<b>.77</b>	<b>6.35</b>	<b>192.4</b>	<b>49.75</b>
<b>1998</b>						
Pennsylvania.....	*	12,870	.78	6.21	192.2	49.47
West Virginia.....	25.8	12,868	.78	6.21	192.2	49.48
<b>Total .....</b>	<b>25.9</b>	<b>12,868</b>	<b>.78</b>	<b>6.21</b>	<b>192.2</b>	<b>49.48</b>
<b>1999</b>						
West Virginia.....	1.7	12,842	.78	6.21	193.1	49.60
Poland .....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela.....	1.0	12,842	.78	6.21	193.0	49.57
<b>Total .....</b>	<b>6.7</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.58</b>
<b>2000</b>						
January - March						
West Virginia .....	2.1	12,958	.91	8.90	186.0	48.20
<b>Total .....</b>	<b>2.1</b>	<b>12,958</b>	<b>.91</b>	<b>8.90</b>	<b>186.0</b>	<b>48.20</b>
<b>Year to Date</b>						
West Virginia .....	2.1	12,958	.91	8.90	186.0	48.20
<b>Total .....</b>	<b>2.1</b>	<b>12,958</b>	<b>.91</b>	<b>8.90</b>	<b>186.0</b>	<b>48.20</b>
<b>Company and Plant: Virginia Electric and Power, Chesterfield</b>						
<b>1994</b>						
Kentucky .....	2,224.7	12,688	1.17	8.97	142.3	36.12
Virginia .....	482.6	12,946	1.12	8.86	147.2	38.11
West Virginia.....	424.7	12,793	1.05	9.65	150.2	38.42
<b>Total .....</b>	<b>3,131.9</b>	<b>12,742</b>	<b>1.14</b>	<b>9.05</b>	<b>144.2</b>	<b>36.74</b>
<b>1995</b>						
Kentucky .....	1,932.6	12,793	1.17	8.82	142.8	36.54
Virginia .....	177.4	13,054	1.14	9.23	144.6	37.76
West Virginia.....	271.1	12,694	.93	10.02	142.3	36.13
<b>Total .....</b>	<b>2,381.0</b>	<b>12,801</b>	<b>1.14</b>	<b>8.99</b>	<b>142.9</b>	<b>36.58</b>
<b>1996</b>						
Kentucky .....	2,335.3	12,609	1.13	9.99	143.8	36.26
Virginia .....	269.1	12,842	1.22	10.54	146.5	37.63
West Virginia.....	549.6	12,255	.96	12.49	138.1	33.84
<b>Total .....</b>	<b>3,154.1</b>	<b>12,567</b>	<b>1.11</b>	<b>10.47</b>	<b>143.1</b>	<b>35.96</b>
<b>1997</b>						
Kentucky .....	1,985.7	12,575	1.14	10.49	143.0	35.97
Virginia .....	16.1	12,528	1.21	11.57	148.6	37.23
West Virginia.....	888.1	12,386	.97	12.02	140.8	34.87
<b>Total .....</b>	<b>2,890.0</b>	<b>12,517</b>	<b>1.09</b>	<b>10.97</b>	<b>142.4</b>	<b>35.64</b>
<b>1998</b>						
Kentucky .....	2,004.8	12,855	1.18	7.53	140.1	36.03
Virginia .....	97.0	12,744	1.12	8.72	150.8	38.43
West Virginia.....	872.4	12,452	.80	10.41	137.7	34.30
<b>Total .....</b>	<b>2,974.1</b>	<b>12,733</b>	<b>1.06</b>	<b>8.41</b>	<b>139.8</b>	<b>35.60</b>
<b>1999</b>						
Kentucky .....	1,839.4	12,741	1.87	7.98	140.4	35.78
Pennsylvania .....	50.9	13,150	3.04	5.50	139.4	36.66
Virginia .....	99.2	12,694	2.07	9.10	146.4	37.17
West Virginia.....	754.5	12,602	1.14	8.90	139.3	35.10
<b>Total .....</b>	<b>2,744.0</b>	<b>12,709</b>	<b>1.70</b>	<b>8.22</b>	<b>140.3</b>	<b>35.66</b>
<b>2000</b>						
January - March						
Kentucky.....	370.9	12,602	1.24	9.21	133.5	33.66
Virginia.....	117.0	12,911	1.24	10.12	131.0	33.82
West Virginia.....	342.0	13,001	.81	8.67	135.9	35.35
<b>Total .....</b>	<b>829.9</b>	<b>12,810</b>	<b>1.06</b>	<b>9.12</b>	<b>134.2</b>	<b>34.38</b>

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Company and Plant: Virginia Electric and Power, Chesterfield</b>						
<b>2000</b>						
<b>Year to Date</b>						
Kentucky.....	370.9	12,602	1.24	9.21	133.5	33.66
Virginia.....	117.0	12,911	1.24	10.12	131.0	33.82
West Virginia.....	342.0	13,001	.81	8.67	135.9	35.35
<b>Total</b> .....	<b>829.9</b>	<b>12,810</b>	<b>1.06</b>	<b>9.12</b>	<b>134.2</b>	<b>34.38</b>
<b>Company and Plant: Vineland, City of H M Down</b>						
<b>1994</b>						
West Virginia.....	23.6	13,183	0.85	7.48	178.9	47.16
<b>Total</b> .....	<b>23.6</b>	<b>13,183</b>	<b>.85</b>	<b>7.48</b>	<b>178.9</b>	<b>47.16</b>
<b>1995</b>						
West Virginia.....	26.3	13,327	.81	6.16	195.7	52.17
<b>Total</b> .....	<b>26.3</b>	<b>13,327</b>	<b>.81</b>	<b>6.16</b>	<b>195.7</b>	<b>52.17</b>
<b>1996</b>						
West Virginia.....	30.5	13,301	.81	7.76	199.7	53.12
<b>Total</b> .....	<b>30.5</b>	<b>13,301</b>	<b>.81</b>	<b>7.76</b>	<b>199.7</b>	<b>53.12</b>
<b>1997</b>						
West Virginia.....	16.0	12,925	.77	6.35	192.4	49.75
<b>Total</b> .....	<b>16.0</b>	<b>12,925</b>	<b>.77</b>	<b>6.35</b>	<b>192.4</b>	<b>49.75</b>
<b>1998</b>						
Pennsylvania.....	*	12,870	.78	6.21	192.2	49.47
West Virginia.....	25.8	12,868	.78	6.21	192.2	49.48
<b>Total</b> .....	<b>25.9</b>	<b>12,868</b>	<b>.78</b>	<b>6.21</b>	<b>192.2</b>	<b>49.48</b>
<b>1999</b>						
West Virginia.....	1.7	12,842	.78	6.21	193.1	49.60
Poland .....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela.....	1.0	12,842	.78	6.21	193.0	49.57
<b>Total</b> .....	<b>6.7</b>	<b>12,842</b>	<b>.78</b>	<b>6.21</b>	<b>193.0</b>	<b>49.58</b>
<b>2000</b>						
January - March						
West Virginia.....	2.1	12,958	.91	8.90	186.0	48.20
<b>Total</b> .....	<b>2.1</b>	<b>12,958</b>	<b>.91</b>	<b>8.90</b>	<b>186.0</b>	<b>48.20</b>
<b>Year to Date</b>						
West Virginia.....	2.1	12,958	.91	8.90	186.0	48.20
<b>Total</b> .....	<b>2.1</b>	<b>12,958</b>	<b>.91</b>	<b>8.90</b>	<b>186.0</b>	<b>48.20</b>
<b>Total of U.S. Electric Utility Plants</b>						
<b>1994</b>						
Alabama.....	2,384.3	12,248	1.05	10.99	179.1	43.87
Colorado.....	2,861.0	11,189	.42	8.16	181.7	40.67
Illinois.....	5,260.9	11,785	2.44	8.43	157.4	37.11
Indiana.....	326.8	11,062	1.82	8.77	121.5	26.88
Kentucky.....	11,469.0	12,623	1.33	8.48	169.1	42.69
Maryland.....	138.3	13,155	1.38	9.85	149.9	39.43
Montana.....	1,314.8	9,404	.40	4.78	138.8	26.11
Pennsylvania.....	1,929.0	13,164	1.72	7.20	145.7	38.36
Tennessee.....	276.1	12,628	1.14	7.43	215.3	54.38
Virginia.....	610.3	12,942	1.07	8.79	152.7	39.53
Washington.....	3.3	10,865	.72	13.30	165.3	35.91
West Virginia.....	11,744.3	12,701	.95	9.72	163.3	41.48
Wyoming.....	10,628.8	8,440	.35	5.15	133.6	22.55
Canada.....	63.3	10,885	.26	10.53	152.4	33.19
Colombia.....	2,971.8	11,997	.66	6.76	142.7	34.25
Indonesia.....	437.3	10,499	.22	1.82	157.4	33.06
South Africa.....	127.3	11,318	.65	12.60	181.1	41.00
Venezuela.....	1,355.2	12,649	.76	6.61	172.3	43.60
<b>Total</b> .....	<b>53,901.9</b>	<b>11,521</b>	<b>1.03</b>	<b>7.87</b>	<b>159.2</b>	<b>36.68</b>
<b>1995</b>						
Alabama.....	2,345.0	12,386	1.16	9.95	176.7	43.77
Colorado.....	3,564.2	11,472	.42	8.38	170.4	39.10
Illinois.....	5,923.8	11,903	2.02	8.00	159.7	38.02
Indiana.....	133.3	11,064	1.31	9.65	116.2	25.72
Kentucky.....	10,508.2	12,642	1.26	8.19	161.1	40.74
Maryland.....	265.8	13,113	1.29	9.87	151.1	39.62
Montana .....	1,273.3	9,400	.38	4.43	140.1	26.34

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
Total of U.S. Electric Utility Plants						
<b>1995</b>						
Pennsylvania.....	1,872.1	13,189	1.72	7.25	141.2	37.25
Tennessee.....	120.2	12,565	1.12	8.66	229.2	57.59
Texas.....	40.0	10,540	1.03	21.69	120.2	25.33
Virginia.....	350.0	13,148	1.04	9.00	153.3	40.31
West Virginia.....	8,821.3	12,607	.80	10.23	161.6	40.75
Wyoming.....	11,861.9	8,453	.35	5.32	134.3	22.71
Canada.....	23.8	10,066	.47	13.14	166.0	33.42
Colombia.....	2,040.1	11,985	.65	6.83	153.9	36.89
Indonesia.....	428.6	10,181	.35	1.79	149.2	30.37
Venezuela.....	1,905.7	12,610	.79	6.57	194.1	48.95
<b>Total</b> .....	<b>51,477.3</b>	<b>11,384</b>	<b>.94</b>	<b>7.69</b>	<b>157.5</b>	<b>35.86</b>
<b>1996</b>						
Alabama.....	2,207.0	12,213	1.10	11.92	185.1	45.21
Colorado.....	2,492.2	10,810	.41	6.65	143.2	30.95
Illinois.....	8,344.2	12,052	1.94	7.36	156.9	37.81
Indiana.....	18.1	11,256	1.58	7.15	97.7	21.99
Kentucky.....	12,564.8	12,546	1.31	8.86	158.6	39.79
Maryland.....	277.2	13,143	1.37	9.31	150.2	39.49
Montana.....	2,167.2	9,394	.40	4.48	141.1	26.51
Pennsylvania.....	1,906.8	13,184	1.72	7.27	143.7	37.89
Virginia.....	287.0	12,920	1.19	10.24	150.2	38.82
West Virginia.....	9,946.7	12,583	.82	10.46	159.0	40.01
Wyoming.....	12,312.0	8,457	.37	5.55	130.7	22.11
Canada.....	18.0	9,861	.44	12.97	174.6	34.44
Colombia.....	2,079.9	11,883	.64	7.04	155.7	37.01
Indonesia.....	833.7	9,741	.31	1.68	150.2	29.26
Venezuela.....	1,767.6	12,686	.77	6.14	171.7	43.58
<b>Total</b> .....	<b>57,222.6</b>	<b>11,357</b>	<b>.99</b>	<b>7.76</b>	<b>153.4</b>	<b>34.84</b>
<b>1997</b>						
Alabama.....	3,292.6	12,134	1.19	12.50	186.2	45.18
Colorado.....	1,566.9	10,317	.39	6.15	136.3	28.12
Illinois.....	6,953.3	11,967	1.68	7.58	160.7	38.45
Indiana.....	10.0	11,077	1.51	8.06	135.2	29.96
Kentucky.....	11,631.1	12,461	1.45	9.23	158.5	39.51
Maryland.....	160.8	13,158	1.46	9.17	147.8	38.89
Montana.....	3,221.3	9,323	.39	4.56	145.5	27.13
Pennsylvania.....	2,307.7	13,166	1.67	7.38	143.1	37.69
Virginia.....	217.5	13,197	.91	8.94	159.3	42.04
Washington.....	1.5	10,616	.70	17.57	154.0	32.71
West Virginia.....	10,355.6	12,618	.87	10.55	157.4	39.72
Wyoming.....	12,726.4	8,469	.41	5.54	128.7	21.80
Canada.....	9.6	10,144	.43	12.25	171.4	34.79
Colombia.....	2,744.4	12,026	.70	6.71	158.8	38.18
Indonesia.....	782.0	9,754	.36	1.60	164.6	32.10
Venezuela.....	1,335.1	12,722	.83	6.40	158.7	40.38
<b>Total</b> .....	<b>57,315.9</b>	<b>11,270</b>	<b>.98</b>	<b>7.92</b>	<b>153.5</b>	<b>34.59</b>
<b>1998</b>						
Alabama.....	4,138.8	12,199	1.03	12.26	184.1	44.91
Colorado.....	1,401.4	10,529	.39	6.20	142.4	30.00
Illinois.....	7,897.0	12,053	1.89	7.94	151.0	36.39
Indiana.....	48.9	10,923	2.41	9.93	119.2	26.05
Kentucky.....	11,031.4	12,533	1.40	8.45	153.5	38.48
Maryland.....	170.1	13,222	1.47	8.91	146.3	38.69
Montana.....	2,831.1	9,412	.37	4.46	147.2	27.70
Pennsylvania.....	2,360.8	13,161	1.61	7.18	140.6	37.00
Virginia.....	242.0	13,282	.93	7.17	166.7	44.28
Washington.....	.9	10,800	.73	66.06	165.5	35.74
West Virginia.....	9,601.7	12,605	.88	10.55	150.0	37.81
Wyoming.....	15,197.3	8,474	.39	5.52	123.5	20.93
Colombia.....	2,530.1	12,002	.65	6.40	152.4	36.57
Indonesia.....	899.5	9,505	.17	1.01	167.3	31.80
Venezuela.....	2,376.6	12,846	.73	6.65	155.5	39.95
<b>Total</b> .....	<b>60,727.6</b>	<b>11,225</b>	<b>.96</b>	<b>7.69</b>	<b>148.3</b>	<b>33.29</b>
<b>1999</b>						
Alabama.....	4,548.2	12,161	.88	12.78	195.7	47.60
Colorado.....	2,410.0	10,918	.45	7.82	150.5	32.87
Illinois.....	9,110.4	12,116	1.80	7.67	145.3	35.22

See footnotes at the end of Table A7.

**Table A7. Cost and Quality of All Coal Received at Electric Utility Plants  
that Import Coal by Origin, 1994-2000 (Continued)**

Time Period and State or Country of Origin	Quantity (thousand short tons)	Average Quality <sup>1</sup>			Average Cost Delivered	
		Btu per Pound	Sulfur Percent by Weight	Ash Percent by Weight	Cents per Million Btu	Dollars per Short Ton
<b>Total of U.S. Electric Utility Plants</b>						
<b>1999</b>						
Indiana.....	155.5	11,061	1.67	9.23	118.9	26.31
Kentucky.....	8,061.5	12,585	1.49	8.50	151.1	38.04
Maryland.....	122.9	13,019	1.46	10.11	145.5	37.87
Montana.....	1,948.6	9,390	.36	4.49	148.3	27.85
Ohio.....	6.6	13,017	2.44	6.20	157.6	41.03
Pennsylvania.....	1,902.7	13,182	1.73	6.89	138.4	36.49
Virginia.....	330.7	13,181	1.17	7.87	165.4	43.61
West Virginia.....	8,633.3	12,681	.96	10.46	144.8	36.72
Wyoming.....	16,256.2	8,460	.37	5.59	121.1	20.50
Australia.....	62.9	11,506	.67	11.80	124.2	28.58
Colombia.....	2,439.0	11,761	.56	5.45	150.4	35.37
Indonesia.....	387.6	9,410	.12	1.02	131.1	24.68
Poland.....	4.0	12,842	.78	6.21	193.0	49.57
Venezuela.....	2,070.8	12,555	.65	6.36	149.8	37.60
<b>Total .....</b>	<b>58,450.8</b>	<b>11,133</b>	<b>.95</b>	<b>7.72</b>	<b>145.7</b>	<b>32.44</b>
<b>2000</b>						
January - March						
Alabama.....	860.4	12,267	.89	11.94	200.5	49.20
Colorado.....	566.0	10,841	.45	7.56	154.2	33.43
Illinois.....	2,510.5	12,185	1.86	7.58	146.2	35.62
Indiana.....	40.3	11,206	1.24	9.00	109.1	24.44
Kentucky.....	1,771.4	12,594	1.41	8.98	151.1	38.07
Maryland.....	31.2	13,019	1.08	9.04	157.1	40.91
Montana.....	179.1	9,403	.35	4.27	153.1	28.79
Pennsylvania.....	394.1	13,115	1.78	7.16	140.8	36.93
Virginia.....	127.8	12,888	1.19	10.09	132.4	34.13
West Virginia.....	2,391.5	12,605	.89	10.63	142.5	35.92
Wyoming.....	3,741.4	8,378	.34	5.61	131.4	22.02
Colombia.....	1,376.4	11,835	.52	4.94	150.7	35.67
Venezuela.....	427.1	12,882	.61	5.97	146.2	37.66
<b>Total .....</b>	<b>14,417.3</b>	<b>11,252</b>	<b>.94</b>	<b>7.68</b>	<b>147.3</b>	<b>33.15</b>
<b>Year to Date</b>						
Alabama.....	860.4	12,267	.89	11.94	200.5	49.20
Colorado.....	566.0	10,841	.45	7.56	154.2	33.43
Illinois.....	2,510.5	12,185	1.86	7.58	146.2	35.62
Indiana.....	40.3	11,206	1.24	9.00	109.1	24.44
Kentucky.....	1,771.4	12,594	1.41	8.98	151.1	38.07
Maryland.....	31.2	13,019	1.08	9.04	157.1	40.91
Montana.....	179.1	9,403	.35	4.27	153.1	28.79
Pennsylvania.....	394.1	13,115	1.78	7.16	140.8	36.93
Virginia.....	127.8	12,888	1.19	10.09	132.4	34.13
West Virginia.....	2,391.5	12,605	.89	10.63	142.5	35.92
Wyoming.....	3,741.4	8,378	.34	5.61	131.4	22.02
Colombia.....	1,376.4	11,835	.52	4.94	150.7	35.67
Venezuela.....	427.1	12,882	.61	5.97	146.2	37.66
<b>Total .....</b>	<b>14,417.3</b>	<b>11,252</b>	<b>.94</b>	<b>7.68</b>	<b>147.3</b>	<b>33.15</b>

1 Data reported on quality of coal as received.

2 Coal delivered to Tampa Electric's Davant Transfer (New Orleans) is ultimately shipped to Tampa Electric's Big Bend and Gannon plants incurring an additional transportation cost.

\* Rounded to zero.

Notes: Total may not equal sum of components because of independent rounding. Only plants that have received imported coal since January 1, 1994, are included.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."