dBASE III Plus NADB Version 3.2 File Structure
(File: NADB32B.DBF)

Field	Name	Type	Width	Description
1	BLRSEQ	Num	4	Boiler sequence number
2	STATNAM	Char	20	State name
3	PNAME	Char	20	Plant name
4	BLRID	Char	6	Boiler identification code
5	NUMGEN	Num	4	Number of associated generators
6	UTILNAME	Char	30	Operating utility name
7	UCODE	Num	5	Operating utility code
8	EPARGN	Num	2	EPA region
9	CNTYNAME	Char	20	County name
10	ORISPL	Num	5	DOE ORIS plant code
11	TOTALPH1	Num	9	Total basic Phase 1 allowances (tons) from Table A of the CAA
12	TOTHT	Num	11,6	1985 boiler total heat input (10^{12} Btu)
13	SO2	Num	10,2	1985 boiler SO_2 emissions (tons)
14	SO2CATEG	Num	2	Boiler SO_2 regulatory category (0=no information,1=SIP,2=NSPS D, 3=NSPS Da, 4=NSPS GG, 6=SIP for existing gas turbine, combined cycle with auxiliary firing, 9=NSPS GG for existing gas turbine, combined cycle with auxiliary firing)
15	SCRUBBER	Num	1	Boiler SO_2 scrubber flag (1=yes, 0=no, 9=no information)
16	FELIM85	Num	8,4	1985 boiler SO_2 emission limit (lbs/MMBtu)
17	ANNFACT	Num	4,2	1985 SO_2 emission limit annualization factor
18	AVGPD	Num	2	1985 SO_2 emission limit averaging period
19	NAMEPCAP	Num	7,2	First generator 1989 nameplate capacity (MW)
20	SUMNDCAP	Num	7,2	First generator 1989 summer net dependable capability (MW)
21	GENMNONL	Num	2	First generator month on-line
22	GENYRONL	Num	4	First generator year on-line
23	BLRMNONL	Num	2	Boiler month on-line
24	BLRYRONL	Num	4	Boiler year on-line
25	BASE8587	Num	11,6	1985-1987 boiler average total heat input, "baseline" (10^{12} Btu)
26	BLROUTGE	Num	6	Boiler consecutive planned and forced outage time during 1985-1987 (hours)
27	PRIMFUEL	Num	1	Primary fuel indicator based on greatest fuel heat share during 1985-1987 (1=coal>50%, 2=oil/gas)
28	GAS8089	Num	7,3	1980-1989 gas share for non-coal boilers (%)
29	HEATRATE	Num	8,2	First generator 1989 full load heat rate (Btu/kWh)
30	GENER	Num	8,2	First generator 1985 generation (GWh)
31	UCAPFSST	Num	8,2	Total capacity of the fossil-steam units operated by the operating utility (MW)
32	MXBS8089	Num	11,6	Maximum of the average heat inputs for any combination of three consecutive years, 1980-1989, for selected units (10^{12} Btu)
33	RY_ER	Num	8,4	Representative year SO_2 emission rate (lbs/MMBtu)
34	FLAGMUNI	Num	1	Municipally operated flag (1=yes, 0=no)
35	SO2RTE	Num	8,4	1985 boiler SO_2 emission rate (lbs/MMBtu)
36	ANNLIM85	Num	8,4	1985 annualized boiler SO_2 emission limit (lbs/MMBtu)
37	HT60	Num	11,6	First generator heat input at 60 percent capacity (10^{12} Btu)
38	HT60SHR	Num	11,6	Boiler share of generator heat input at 60 percent capacity (10^{12} Btu)

dBASE III Plus NADB Version 3.2 File Structure
(File: NADB32S.DBF)

Field	Name	Type	Width	Description
1	BLRSEQ	Num	4	Boiler sequence number
2	STATNAM	Char	20	State name
3	PNAME	Char	20	Plant name
4	BLRID	Char	6	Boiler identification code
5	STRGEN	Char	34	Generator identification code multi-generator string
6	STRNMP	Char	55	Generator nameplate capacity multi-generator string (MW)
7	STRSMC	Char	55	Generator summer net dependable capability multi-generator string (MW)
8	STRGMN	Char	20	Generator month on-line multi-generator string
9	STRGYR	Char	34	Generator year on-line multi-generator string
10	STROTG	Char	41	Generator outage hours multi-generator string (hours)
11	STRHTR	Char	41	Generator heat rate multi-generator string (Btu/kWh)
12	STRGNR	Char	55	Generator generation multi-generator string (GWh)
13	STRH60	Char	69	Generator heat input at 60 % capacity multi-generator string (10^{12} Btu)
14	STRSEQ	Char	34	Generator NADBV22 sequence number multi-generator string